PROJECT REPORT

TO: ENVIRONMENTAL EVALUATION

COMMITTEE

FROM: PLANNING & DEVELOPMENT SERVICES

AGENDA DATE: September 26, 2019

AGENDA TIME 1:30 PM / No. 1

PROJECT TYPE: Orni 5-Truckhaven Geothermal Exploratory Wells & Seismic Testing Project -Initial Study #18-0025 SUPERVISOR DIST # 4 LOCATION: Salton Sea & Truck-haven Geothermal areas, APN: 017-340-003-, et.al Salton Sea Areas, CA PARCEL SIZE: various GENERAL PLAN (existing) Open Space / Salton Sea Urban Area Plan/ various GENERAL PLAN (proposed) ZONE (existing) S-1 Open Space/ State Lands/Parks/ Govt. /Federal ZONE (proposed) N/A 1 INCONSISTENT GENERAL PLAN FINDINGS CONSISTENT MAY BE/FINDINGS PLANNING COMMISSION DECISION: HEARING DATE: APPROVED DENIED OTHER PLANNING DIRECTORS DECISION: HEARING DATE: APPROVED DENIED OTHER ENVIROMENTAL EVALUATION COMMITTEE DECISION: HEARING DATE: 09/26/2019 INITIAL STUDY:____ 18-0025 ■ NEGATIVE DECLARATION MITIGATED NEG. DECLARATION | EIR **DEPARTMENTAL REPORTS / APPROVALS: PUBLIC WORKS** NONE **ATTACHED** AG NONE **ATTACHED APCD** NONE **ATTACHED** NONE E.H.S. **ATTACHED** FIRE / OES NONE **ATTACHED** SHERIFF NONE ATTACHED OTHER NAHC,

REQUESTED ACTION:

(See Attached)

⋈ MITIGATED NEGATIVE DECLARATION

Initial Study & Environmental Analysis For:

Truckhaven Geothermal Exploration Well Project



Prepared By:

COUNTY OF IMPERIAL

Planning & Development Services Department

801 Main Street El Centro, CA 92243 (442) 265-1736 www.icpds.com

September 2019

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SECTION 1 INTRODUCTION

A. PURPOSE

This document is a \square policy-level, \boxtimes project level Initial Study for evaluation of potential environmental impacts resulting with the proposed _project_ (Refer to Exhibit "A" & "B").

B. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) REQUIREMENTS AND THE IMPERIAL COUNTY'S GUIDELINES FOR IMPLEMENTING CEQA

As defined by Section 15063 of the State California Environmental Quality Act (CEQA) Guidelines and Section 7 of the County's "CEQA Regulations Guidelines for the Implementation of CEQA, as amended", an **Initial Study** is prepared primarily to provide the Lead Agency with information to use as the basis for determining whether an Environmental Impact Report (EIR), Negative Declaration, or Mitigated Negative Declaration would be appropriate for providing the necessary environmental documentation and clearance for any proposed project.

According to	Section	15065,	an EIR i	s deemed	appropriate	for a	a particular	proposal	if the	following	conditions
occur:											

- The proposal has the potential to substantially degrade quality of the environment.
- The proposal has the potential to achieve short-term environmental goals to the disadvantage of long-term environmental goals.
- The proposal has possible environmental effects that are individually limited but cumulatively considerable.
- The proposal could cause direct or indirect adverse effects on human beings.

According to Section 15070(a), a Negative Declaration is deemed appropriate if the proposal w	vould not resu	lt
in any significant effect on the environment.		

X	According to Section 15070(b), a Mitigated Negative Declaration is deemed appropriate if it is determined
	that though a proposal could result in a significant effect, mitigation measures are available to reduce these
	significant effects to insignificant levels.

This Initial Study has determined that the proposed applications will not result in any potentially significant environmental impacts and therefore, a Negative Declaration is deemed as the appropriate document to provide necessary environmental evaluations and clearance as identified hereinafter.

This Initial Study and Negative Declaration are prepared in conformance with the California Environmental Quality Act of 1970, as amended (Public Resources Code, Section 21000 et. seq.); Section 15070 of the State & County of Imperial's Guidelines for Implementation of the California Environmental Quality Act of 1970, as amended (California Code of Regulations, Title 14, Chapter 3, Section 15000, et. seq.); applicable requirements of the County of Imperial; and the regulations, requirements, and procedures of any other responsible public agency or an agency with jurisdiction by law.

Pursuant to the County of Imperial <u>Guidelines for Implementing CEQA</u>, depending on the project scope, the County of Imperial Board of Supervisors, Planning Commission and/or Planning Director is designated the Lead Agency, in accordance with Section 15050 of the CEQA Guidelines. The Lead Agency is the public agency which has the

principal responsibility for approving the necessary environmental clearances and analyses for any project in the County.

C. INTENDED USES OF INITIAL STUDY AND NEGATIVE DECLARATION

This Initial Study and Negative Declaration are informational documents which are intended to inform County of Imperial decision makers, other responsible or interested agencies, and the general public of potential environmental effects of the proposed applications. The environmental review process has been established to enable public agencies to evaluate environmental consequences and to examine and implement methods of eliminating or reducing any potentially adverse impacts. While CEQA requires that consideration be given to avoiding environmental damage, the Lead Agency and other responsible public agencies must balance adverse environmental effects against other public objectives, including economic and social goals.

The Initial Study and Negative Declaration, prepared for the project will be circulated for a period of 20 days (30-days if submitted to the State Clearinghouse for a project of area-wide significance) for public and agency review and comments. At the conclusion, if comments are received, the County Planning & Development Services Department will prepare a document entitled "Responses to Comments" which will be forwarded to any commenting entity and be made part of the record within 10-days of any project consideration.

D. CONTENTS OF INITIAL STUDY & NEGATIVE DECLARATION

This Initial Study is organized to facilitate a basic understanding of the existing setting and environmental implications of the proposed applications.

SECTION 1

I. INTRODUCTION presents an introduction to the entire report. This section discusses the environmental process, scope of environmental review, and incorporation by reference documents.

SECTION 2

II. ENVIRONMENTAL CHECKLIST FORM contains the County's Environmental Checklist Form. The checklist form presents results of the environmental evaluation for the proposed applications and those issue areas that would have either a significant impact, potentially significant impact, or no impact.

PROJECT SUMMARY, LOCATION AND EVIRONMENTAL SETTINGS describes the proposed project entitlements and required applications. A description of discretionary approvals and permits required for project implementation is also included. It also identifies the location of the project and a general description of the surrounding environmental settings.

ENVIRONMENTAL ANALYSIS evaluates each response provided in the environmental checklist form. Each response checked in the checklist form is discussed and supported with sufficient data and analysis as necessary. As appropriate, each response discussion describes and identifies specific impacts anticipated with project implementation.

SECTION 3

- **III. MANDATORY FINDINGS** presents Mandatory Findings of Significance in accordance with Section 15065 of the CEQA Guidelines.
- **IV. PERSONS AND ORGANIZATIONS CONSULTED** identifies those persons consulted and involved in preparation of this Initial Study and Negative Declaration.

V. REFERENCES lists bibliographical materials used in preparation of this document.

VI. NEGATIVE DECLARATION - COUNTY OF IMPERIAL

E. SCOPE OF ENVIRONMENTAL ANALYSIS

For evaluation of environmental impacts, each question from the Environmental Checklist Form is summarized and responses are provided according to the analysis undertaken as part of the Initial Study. Impacts and effects will be evaluated and quantified, when appropriate. To each question, there are four possible responses, including:

- 1. **No Impact:** A "No Impact" response is adequately supported if the impact simply does not apply to the proposed applications.
- 2. **Less Than Significant Impact:** The proposed applications will have the potential to impact the environment. These impacts, however, will be less than significant; no additional analysis is required.
- 3. **Less Than Significant With Mitigation Incorporated:** This applies where incorporation of mitigation measures has reduced an effect from "Potentially Significant Impact" to a "Less Than Significant Impact".
- 4. **Potentially Significant Impact:** The proposed applications could have impacts that are considered significant. Additional analyses and possibly an EIR could be required to identify mitigation measures that could reduce these impacts to less than significant levels.

F. POLICY-LEVEL or PROJECT LEVEL ENVIRONMENTAL ANALYSIS

This Initial Study and Negative Declaration will be conducted under a \square policy-level, \boxtimes project level analysis. Regarding mitigation measures, it is not the intent of this document to "overlap" or restate conditions of approval that are commonly established for future known projects or the proposed applications. Additionally, those other standard requirements and regulations that any development must comply with, that are outside the County's jurisdiction, are also not considered mitigation measures and therefore, will not be identified in this document.

G. TIERED DOCUMENTS AND INCORPORATION BY REFERENCE

Information, findings, and conclusions contained in this document are based on incorporation by reference of tiered documentation, which are discussed in the following section.

1. Tiered Documents

As permitted in Section 15152(a) of the CEQA Guidelines, information and discussions from other documents can be included into this document. Tiering is defined as follows:

"Tiering refers to using the analysis of general matters contained in a broader EIR (such as the one prepared for a general plan or policy statement) with later EIRs and negative declarations on narrower projects; incorporating by reference the general discussions from the broader EIR; and concentrating the later EIR or negative declaration solely on the issues specific to the later project."

Tiering also allows this document to comply with Section 15152(b) of the CEQA Guidelines, which discourages redundant analyses, as follows:

"Agencies are encouraged to tier the environmental analyses which they prepare for separate but related projects including the general plans, zoning changes, and development projects. This approach can eliminate

repetitive discussion of the same issues and focus the later EIR or negative declaration on the actual issues ripe for decision at each level of environmental review. Tiering is appropriate when the sequence of analysis is from an EIR prepared for a general plan, policy or program to an EIR or negative declaration for another plan, policy, or program of lesser scope, or to a site-specific EIR or negative declaration."

Further, Section 15152(d) of the CEQA Guidelines states:

"Where an EIR has been prepared and certified for a program, plan, policy, or ordinance consistent with the requirements of this section, any lead agency for a later project pursuant to or consistent with the program, plan, policy, or ordinance should limit the EIR or negative declaration on the later project to effects which:

- (1) Were not examined as significant effects on the environment in the prior EIR; or
- (2) Are susceptible to substantial reduction or avoidance by the choice of specific revisions in the project, by the imposition of conditions, or other means."

2. Incorporation By Reference

Incorporation by reference is a procedure for reducing the size of EIRs/MND and is most appropriate for including long, descriptive, or technical materials that provide general background information, but do not contribute directly to the specific analysis of the project itself. This procedure is particularly useful when an EIR or Negative Declaration relies on a broadly-drafted EIR for its evaluation of cumulative impacts of related projects (*Las Virgenes Homeowners Federation v. County of Los Angeles* [1986, 177 Ca.3d 300]). If an EIR or Negative Declaration relies on information from a supporting study that is available to the public, the EIR or Negative Declaration cannot be deemed unsupported by evidence or analysis (*San Francisco Ecology Center v. City and County of San Francisco* [1975, 48 Ca.3d 584, 595]). This document incorporates by reference appropriate information from the "Final Environmental Impact Report and Environmental Assessment for the "County of Imperial General Plan EIR" prepared by Brian F. Mooney Associates in 1993 and updates.

When an EIR or Negative Declaration incorporates a document by reference, the incorporation must comply with Section 15150 of the CEQA Guidelines as follows:

- The incorporated document must be available to the public or be a matter of public record (CEQA Guidelines Section 15150[a]). The General Plan EIR and updates are available, along with this document, at the County of Imperial Planning & Development Services Department, 801 Main Street, El Centro, CA 92243 Ph. (442) 265-1736.
- This document must be available for inspection by the public at an office of the lead agency (CEQA Guidelines Section 15150[b]). These documents are available at the County of Imperial Planning & Development Services Department, 801 Main Street, El Centro, CA 92243 Ph. (442) 265-1736.
- These documents must summarize the portion of the document being incorporated by reference or briefly describe information that cannot be summarized. Furthermore, these documents must describe the relationship between the incorporated information and the analysis in the tiered documents (CEQA Guidelines Section 15150[c]). As discussed above, the tiered EIRs address the entire project site and provide background and inventory information and data which apply to the project site. Incorporated information and/or data will be cited in the appropriate sections.
- These documents must include the State identification number of the incorporated documents (CEQA Guidelines Section 15150[d]). The State Clearinghouse Number for the County of Imperial General Plan EIR is SCH #93011023.

•	The material to be incorporated in this document will include general background information (CEQA Guidelines Section 15150[f]). This has been previously discussed in this document.

Environmental Checklist 11.

- Project Title: Truckhaven Geothermal Exploration Well Project
- Imperial County Planning & Development Services Department 2. Lead Agency:
- 3. Contact person and phone number: __David Black__, Planner _IV_, (442)265-1736, ext. 1746__
- 4. Address: 801 Main Street, El Centro CA, 92243
- E-mail: davidblack@co.imperial.ca.us
- **Project location:**

Well Site	Assessor's Parcel Number (APN)
32-5	017-970-001 (209.4 acres)
47-5	017-970-012 (50 acres)
18-32	017-010-053 (520 acres)
47-32	017-010-053 (520 acres)
14-4	017-340-003 (213.6 acres)
17-4	017-340-003 (213.6 acres)

7. Project sponsor's name and address:

ORNI 5

6225 Neil Road

Reno, NV 89511

8. General Plan designation:

Recreation/Open Space

- 9. **Zoning**:
- S-1 Open Space/Recreational

10. **Description of project**:

The Applicant proposes to drill and test up to six geothermal exploration wells on private and State lands in the Truckhaven Geothermal Exploration Area, located south-southwest of Salton City in western Imperial County, California. Each of the proposed geothermal exploration wells would be located on separate, individual well pads that would be constructed on lands under geothermal lease to the Applicant.

11. **Surrounding land uses and setting**: Briefly describe the project's surroundings:

Surrounding land uses include Light Industrial to the north and Open Space/Recreational to the east, south, and west.

12. Other public agencies whose approval is required (e.g., permits, financing approval, or participation agreement.):

California Department of Conservation, Division of Oil, Gas and Geothermal Resources (CDOGGR)

Imperial County Air Pollution Control District

California Regional Water Quality Control Board, Colorado River Basin Region

California Department of Fish and Wildlife

California State Parks

13. Have California Native American tribes traditionally and culturally affiliated with the project area requested consultation pursuant to Public Resources Code section 21080.3.1? If so, is there a plan for consultation that <u>includes, for example, the determination of significance of impacts to tribal cultural resources, procedures regarding confidentially, etc.?</u> Yes; the County sent formal AB 52 consultation letters to Torres - Martinez Tribes and Quechan Tribes on August 7th, 2019. To date no responses have been received by the County.

Note: Conducting consultation early in the CEQA process allows tribal governments, lead agencies, and project proponents to discuss the level of environmental review, identify and address potential adverse impacts to tribal cultural resources, and reduce the potential for delay and conflict in the environmental review process. (See Public Resources Code, Section 21080.3.2). Information may also be available from the California Native American Heritage Commission's Sacred Lands File per Public Resources Code, Section 5097.96 and the California Historical Resources Information System administered by the California Office of Historic Preservation. Please also note that Public Resources Code, Section 21082.3 (c) contains provisions specific to confidentiality.

ENVIRONMENTAL FACTORS POTENTIALLY AFFECTED:

The environmental factors checked below would be potentially affected by this project, involving at least one impact that is a "Potentially Significant Impact" as indicated by the checklist on the following pages.

	Aesthetics		Agriculture and Forestry Resour	ces	Air Quality
	Biological Resources		Cultural Resources		Energy
	Geology /Soils		Greenhouse Gas Emissions		Hazards & Hazardous Materials
	Hydrology / Water Quality		Land Use / Planning		Mineral Resources
	Noise		Population / Housing		Public Services
	Recreation		Transportation		Tribal Cultural Resources
	Utilities/Service Systems		Wildfire		Mandatory Findings of Significance
After R	eview of the Initial Study	, the En	vironmental Evaluation C	ommittee has:	the environment, and a NEGATIVE
	ARATION will be prepare	•			
signific		ause re	visions in the project have		the environment, there will not be a or agreed to by the project proponent.
	ound that the proposed p TREPORT is required.	roject M	1AY have a significant ef	fect on the envi	ronment, and an <u>ENVIRONMENTAL</u>
mitigat pursua analys	ed" impact on the enviror nt to applicable legal st	nment, bandards led shee	out at least one effect 1) h , and 2) has been addro ets. An ENVIRONMENTA	nas been adequa essed by mitiga	act" or "potentially significant unless ately analyzed in an earlier document tion measures based on the earlier ORT is required, but it must analyze
significa applica DECLA	ant effects (a) have been ble standards, and (b)	n analy have	zed adequately in an ea been avoided or mitig	rlier EIR or NE0 ated pursuant	e environment, because all potentially GATIVE DECLARATION pursuant to to that earlier EIR or NEGATIVE upon the proposed project, nothing
CALIF	ORNIA DEPARTMENT C	F FISH	AND WILDLIFE DE MIN	IMIS IMPACT F	INDING: Yes No
	EEC VOTES PUBLIC WORKS ENVIRONMENTAL H OFFICE EMERGENO APCD AG SHERIFF DEPARTM ICPDS	CY SERV		ABSENT	
Jim Mi	nnick, Director of Plannin	g/EEC (Chairman	Date:	

PROJECT SUMMARY

The Applicant proposes to drill and test up to six geothermal exploration wells on private and State lands in the Truckhaven Geothermal Exploration Area, located south-southwest of Salton City in western Imperial County, California (see Figure 1). Each of the proposed geothermal exploration wells would be located on separate, individual well pads that would be constructed on lands under geothermal lease to the Applicant.

The purpose of the Proposed Project is to drill, complete, test and monitor the proposed geothermal resource wells. The geothermal wells are designed to drill into, and flow test the anticipated underlying geothermal reservoir to confirm the characteristics of the geothermal reservoir and detect if the geothermal resource is commercially viable.

The well sites were selected based on past geologic investigations going back to the 1980's, including geologic mapping, geophysical surveys and temperature gradient holes. Although the six geothermal exploration well targets as best as possible at the present time, as with all geothermal exploration, geothermal reservoir targets are often refilled (and geothermal exploration wells relocated) as more data are collected and analyzed.

A. Project Location:

The proposed well sites (see Figure 1) are located in the "Truckhaven Geothermal Leasing Area" analyzed by the BLM in the "Final Environmental Impact Statement for the Truckhaven Geothermal Leasing Area" (October 2007). The proposed well sites (see Figure 1) are located in an area analyzed in the Geothermal Overlay Zone for Imperial County's "Final Programmatic Environmental Impact Report - Renewable Energy and Transmission Element Update" (July 2015).

The proposed well sites are currently vacant, unirrigated, desert land that is sparsely vegetated and primarily flat. Tule Wash and Surprise Ditch flow northeast and eventually empty into the Salton Sea. The well sites were selected to minimize surface disturbance, reduce the potential for adverse environmental effects, and make the best use of existing access within the limitation of testing the targeted geothermal resource. To the degree possible existing roads, trails and disturbances are used for access.

Primary highway access to the proposed well sites are off State Highway 86 to Airpark Drive or County Dump Road (see Figure 2). Existing access roads would be utilized to the extent practical. The access roads would be constructed or improved with gravel and/or maintained as needed to safely accommodate the traffic required for the exploration well drilling activities. Road beds would typically be approximately twenty (20) feet across. Table 1 shows the land ownership and general information for access to each well site.

Well Site Assessor's Parcel **Surface Land Geothermal Rights Well Site Access** Nearest Residence **Owner** Number (APN) 017-970-001 (209.4 32-5 **Burrtec Waste Burrtec Waste** Airpark Drive to 0.34 mile acres) Industries Industries Dessert Air Court. 47-5 017-970-012 (50 Burrtec Waste Burrtec Waste From Dump Road 0.44 mile acres) Industries Industries 0.40 mile 017-010-053 (520 ORNI 5 State of California 18-32 Airpark Drive to Skywalk Drive to La acres) Guardia Ave to Starlight Drive 47-32 017-010-053 (520 ORNI 5 State of California Airpark Drive to 0.20 mile Skywalk Drive acres) 14-4 017-340-003 (213.6 State of California State of California Airpark Drive to 0.28 mile acres) Skywalk Drive 17-4 017-340-003 (213.6 State of California State of California New driveway from 0.58 mile County Dump Road acres)

Table 1: Project Well Land Ownership and Access Information

B. Project Summary:

The Proposed Project includes drilling and testing up to six geothermal exploration wells on private and State lands.

Vibration Monitoring

Vibration monitoring would be conducted prior to the drilling activities. Specifically, vibration monitoring services will be conducted to collect peak particle velocity (PPV) measurements while a Vibroseis truck vibrates the ground surface (referred to as a "sweep").

The vibration monitoring would use a Blastmate III vibration monitor (data logger) with a tricomponent (transverse, longitudinal, and vertical) sensor. The sensor would be installed at two locations during vibration monitoring: 25 feet and 50 feet from the Vibroseis truck vibration pad. The sensor would be secured to the ground surface with 3-inch long pins and leveled. The longitudinal axis would be oriented toward the Vibroseis truck (parallel to the length of the truck). Two different operating capacities of the Vibroseis truck would be tested; the Vibroseis truck operating at 70% capacity and at 35% capacity. This allows for a PPV comparison relative to operating capacities of the Vibroseis truck. Several Vibroseis sweeps, which would span approximately 12 seconds with a frequency bandwidth of 6 to 96 Hertz (Hz), would be conducted and monitored.

The vibration monitor is programmed to monitor, record, and save the data internally. The collected data would be later downloaded to a laptop computer. Several roughly 12-second long sweeps would be monitored at each station location. The PPV and corresponding frequency would be stored and the peak vector sum (PVS) calculated. The PVS is the resultant magnitude of the peak particle velocity for the three sensor components (calculated by squaring and adding the magnitudes of the individual components and taking the square root).

Results would be presented for the three components (transverse, vertical and longitudinal) during the multiple sweeps and the corresponding frequency, as well as the PVS. It should be noted that prior to conducting the sweeps, a sample of the background vibrations would be performed. It is assumed for a remote location that the background value would be very low.

The California Department of Transportation (Caltrans) Transportation and Construction Vibration Manual (September 2013) and the USBM OSMRE Blasting Guidance Manual (March 1987) provide velocity attenuation relationships that can be used to estimate PPV at various distances and site conditions. Also included in these Manuals are vibration criteria and standards related to potential impacts from vibrations on structures and people.

The vibration monitoring would be conducted in general accordance with current practice and the standard of care exercised by consultants performing similar tasks in the project area.

Well Pad Layout and Construction

Well pad preparation activities would include clearing, earthwork, drainage and other improvements necessary for efficient and safe operation. The site selection process included minimizing cut and fill requirements. Measures to prevent soil erosion and loss of topsoil would include the preparation of an erosion control plan before grading to adequately control erosion during construction.

Each proposed well site would be prepared to create a level pad for the drill rig, and a graded gravel (if needed) surface for the support equipment. Runoff from undisturbed areas around the constructed sites would be directed into ditches and energy dissipaters (if needed) around the proposed well site, consistent with California Regional Water Quality Control Board, Colorado River Basin Region (CRWQCB) and Imperial County, as appropriate, best management practices for stormwater. All machinery, drilling platforms, and oil and fuel storage would be in areas tributary to the containment basin in order to prevent the movement of storm water from these areas off of the construction site. The

proposed well site would be graded to direct runoff from the pad into the cellar which would be pumped to the containment basin.

Containment basins would be constructed at each proposed well site for the containment and temporary storage of drilling mud and cuttings and stormwater runoff from the construction site. Each containment basin would be approximately 100 feet by 250 feet by 7 feet deep, and would hold roughly 420,000 gallons with a 2-foot freeboard. Each containment basin would be lined with a 40-millimeter synthetic liner, in accordance with requirements of the CRWQCB. Compliance with California construction stormwater notification and permitting requirements would be performed for each proposed wellsite and new access road.

Well Drilling

Proposed activities include the drilling (and re-drilling, if necessary) of up to six geothermal resource exploration wells. Each proposed well would be drilled to a total depth of approximately 5,000 to 7,000 feet (into the geothermal zone) from the constructed well drilling pads.

Geothermal well drilling would be conducted from the constructed well pads described above. Drilling operations would take place for 24 hours per day, 7 days per week. Each geothermal well would take approximately 30 days to complete. The drilling operation would employ about 25 people in 6-person shifts. Well pad construction and drilling would generate a small number of daily one-way vehicle trips (as many as 40 or more trucks and 12 - 16 small trucks/service vehicles/worker vehicles).

The California Department of Conservation, Division of Oil, Gas and Geothermal Resources (CDOGGR) regulates geothermal well drilling operations on private and state lands in California. CDOGGR authorizes the drilling of the wells under a Notice of Intent. CDOGGR reviews and approves the drilling program for each well including the blowout prevention equipment (BOPE) to ensure the drilling operations are safe, protect the community, and protect land and water resources.

Standard geothermal well drilling equipment would be used and well drilling operations conducted for the Proposed Project. The wells would be drilled using a large rotary drilling rig whose diesel engines are permitted under the California Air Resources Board (CARB) Portable Equipment Registration Program (PERP). The wells would be drilled with water- or gel-based drilling mud to circulate the drill cuttings to the surface. During drilling, the top of the drill rig derrick would be as much as 175 feet above the ground surface (including non-LED aircraft safety lighting), and the rig floor could be 20 to 30 feet above the ground surface. The typical drill rig and associated support equipment (rig floor and pipe stands; draw works; derrick; drill pipe; trailers; drilling mud, fuel and water tanks; diesel generators; air compressors; etc.) would be brought to the prepared well pad on approximately 40 or more large tractor-trailer trucks. The placement of this equipment on each prepared well pad would depend on rig-specific requirements and site-specific conditions.

Each geothermal well would also be drilled and cased to the design depth of approximately 5,000 to 7,000 feet. A geothermal well drilling and completion program for each well would be submitted to CDOGGR. Blowout prevention equipment (BOPE) inspected and approved by CDOGGR would be utilized while drilling below the surface casing. Well casing (typically 20") would be cemented to a depth of approximately 1,800 feet below Kelly bushing (bkb). A slotted liner (typically 9-5/8") would be hung from approximately 1,750 feet to near total depth. All these numbers are subject to change and would be formalized when the drilling programs are submitted to CDOGGR or BLM, as appropriate.

The well bore would be drilled using non-toxic, temperature stable gel-based drilling mud or gel and polymer drilling fluid to circulate the rock cuttings to the surface where they are removed from the drilling mud. The mud is then recirculated. Rock cuttings would be captured in the containment basin. Additives would be added to the drilling mud as needed to prevent corrosion, increase mud weight, and prevent mud loss. The inside diameter of the wells would be approximately 30 inches at the top and would telescope with depth. The typical design depth of both the production and injection wells is projected to be about 5,000 to 7,000 feet. Each geothermal well would be drilled and cased to the

design depth or the depth selected by the project geologist. The final determination of well depth and well completion would be based on geological and reservoir information obtained as wells are drilled.

Drill Pad and Access Road Aggregate

Aggregate required for well pad and access road construction would likely be purchased from the Aggregate Products Inc. Salton Sea quarry facility, located approximately two miles west of the town of Salton Sea Beach and ten miles north-northwest of the Proposed Project.

Water Requirements and Sources

Water required for well pad and access road construction and well drilling would typically average about 50,000 gallons per day. Water necessary for these activities would be purchased from the Coachella Water District via a fire hydrant. Water would be picked up from the source and delivered over existing roads to each construction location or drilling site by a water truck which would be capable of carrying approximately 4,000 gallons per load. This includes the water needed for road grading, construction and dust control.

Well Testing

Wells would be initially flow tested while the drill rig is still over the well. The residual drilling mud and cuttings would be flowed from the well bore and discharged into the drilling sump. This cleanout flow test may be followed by one or more short-term flow tests, each lasting from several hours to a day and also conducted while the drill rig is over the well. These tests typically consist of producing the geothermal well into portable steel tanks brought onto the well site while monitoring geothermal fluid temperatures, pressures, flow rates, chemistry and other parameters. Steam and noncondensable gasses from the geothermal fluid would be discharged to the atmosphere. Produced fluid from the short-term flow test would be pumped back into the well.

An injectivity test could also be conducted by injecting the produced geothermal fluid from the steel tanks back into the well and the geothermal reservoir. The drill rig would likely be moved from the well site following completion of these short-term test(s). Following the short-term test(s), all equipment would be removed and the well shut in. Temperature profiles of the wellbore would be measured during the shut in period.

After the rig has moved, a longer-term test could be conducted using a test facility consisting of approximately ten, 21,000-gallon steel tanks, injection pumps, coil tubing, nitrogen pumps, filtration units, flow meters, recorders, and sampling apparatus. This test could last for 30 days. Steam and noncondensable gasses from the geothermal fluid would typically be discharged to the atmosphere. The remaining geothermal fluid would be injected back into either the well from which it was produced or into a second well via temporary pipeline routed above ground along the well site access roads or, if following access roads is not feasible, along other previously disturbed routes (see Figure 2).

Geothermal Well Monitoring

Following completion of the short-term geothermal well testing, all of the drilling and testing equipment would be removed from the site. The surface facilities remaining on the site would typically consist of several valves on top of the surface casing; which would be chained and locked and surrounded by an approximately 12-foot by 12-foot by 6-foot high fence to prevent unauthorized access and vandalism. Pressure and temperature sensors may be installed in the hole at fixed depths to monitor any changes in these parameters over time. A temperature profile of the well may also be run. This monitoring may be continued indefinitely.

Abandonment Program

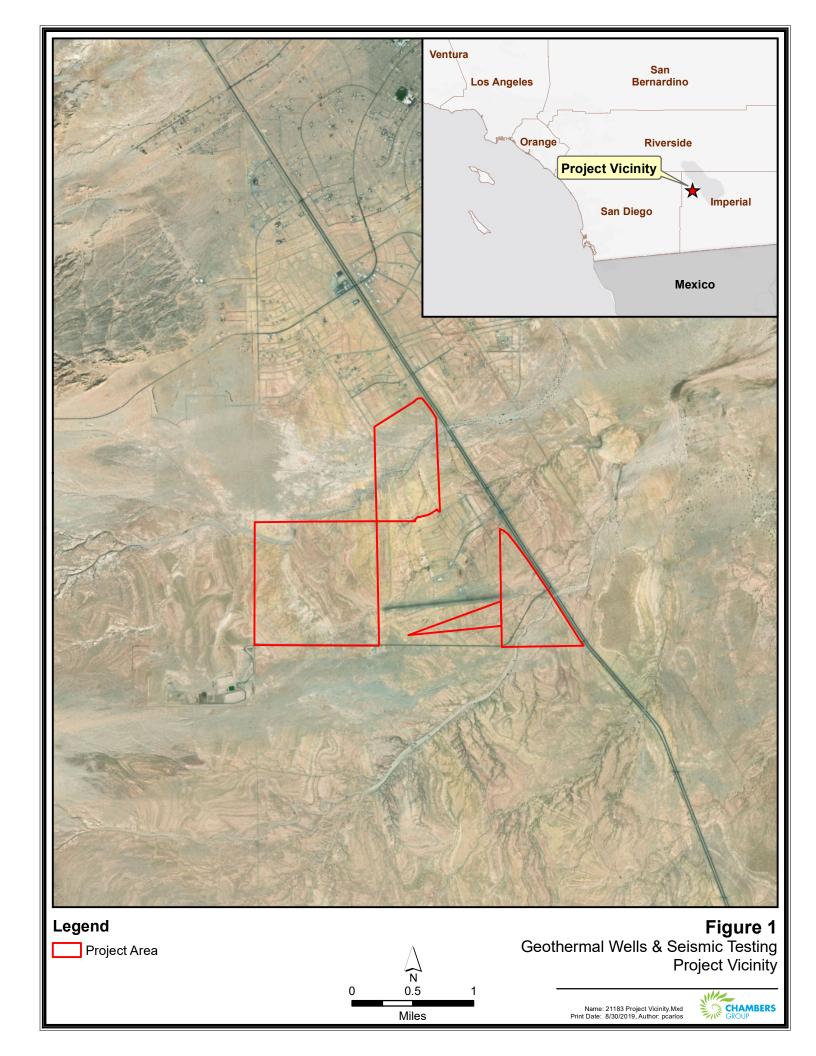
After drilling operations are completed on each well, the liquids from the containment basin would either be evaporated, pumped back down the well, and/or disposed of in accordance with the requirements of the CRWQCB or Imperial

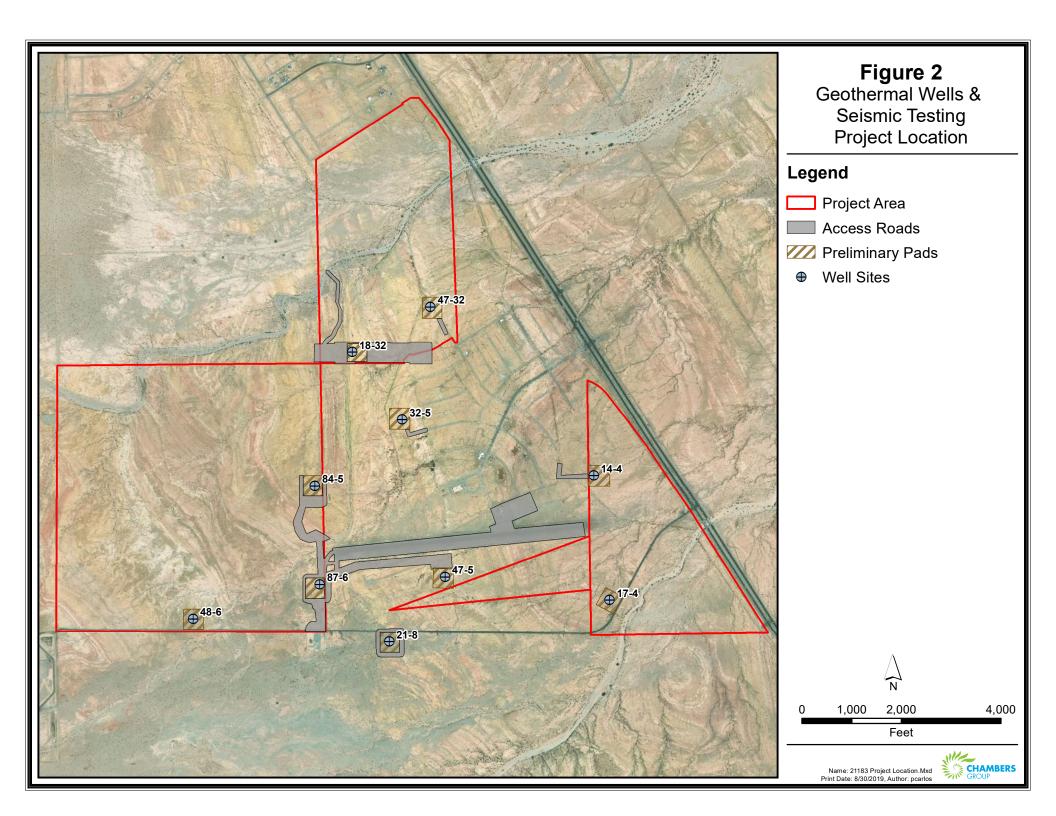
County Public Health Department, as applicable.

The solid contents remaining in each containment basin, typically consisting of non-hazardous, non-toxic drilling mud and rock cuttings, would be tested as required by the CRWQCB. The solids would be removed and disposed of in a waste disposal facility authorized by the CRWQCB to receive and dispose of these materials. If allowed they may be used as daily cover at the nearby landfill. After the materials in the containment basins have been removed the containment basin area may be reclaimed depending on if there may be a need for its use in the future.

Upon the completion of well drilling and flow testing, a decision would be made by the Applicant regarding the commercial potential of each well. If a well is judged by the Applicant to have any commercial potential, well operations would likely be suspended pending application for and receipt of regulatory approvals to place the well into commercial service through a new pipeline to a new geothermal power plant or direct use facility. The well would likely continue to be monitored while these approvals are being processed. If a well is judged to not have commercial potential, it may continue to be monitored, or it may be abandoned in conformance with the well abandonment requirements of the CDOGGR. Abandonment of a geothermal well involves plugging the well bore with clean drilling mud and cement sufficient to ensure that fluids would not move across into different aquifers. The well head (and any other equipment) would be removed, and the casing cut off at least six feet below ground surface.

Following abandonment of the well, the well site itself would be reclaimed, typically by re-grading the entire well pad and access road area to approximately the same topography as existed prior to construction of the site, including the spreading the topsoil (if any) over the surface. Revegetation would be in conformance with the requirements of the surface managing agency.





EVALUATION OF ENVIRONMENTAL IMPACTS:

- 1) A brief explanation is required for all answers except "No Impact" answers that are adequately supported by the information sources a lead agency cites in the parentheses following each question. A "No Impact" answer is adequately supported if the referenced information sources show that the impact simply does not apply to projects like the one involved (e.g., the project falls outside a fault rupture zone). A "No Impact" answer should be explained where it is based on project-specific factors as well as general standards (e.g., the project will not expose sensitive receptors to pollutants, based on a project-specific screening analysis).
- 2) All answers must take account of the whole action involved, including off-site as well as on-site, cumulative as well as project-level, indirect as well as direct, and construction as well as operational impacts.
- Once the lead agency has determined that a particular physical impact may occur, then the checklist answers must indicate whether the impact is potentially significant, less than significant with mitigation, or less than significant. "Potentially Significant Impact" is appropriate if there is substantial evidence that an effect may be significant. If there are one or more "Potentially Significant Impact" entries when the determination is made, an EIR is required.
- 4) "Negative Declaration: Less Than Significant With Mitigation Incorporated" applies where the incorporation of mitigation measures has reduced an effect from "Potentially Significant Impact" to a "Less Than Significant Impact." The lead agency must describe the mitigation measures, and briefly explain how they reduce the effect to a less than significant level (mitigation measures from "Earlier Analyses," as described in (5) below, may be cross-referenced).
- 5) Earlier analyses may be used where, pursuant to the tiering, program EIR, or other CEQA process, an effect has been adequately analyzed in an earlier EIR or negative declaration. Section 15063(c)(3)(D). In this case, a brief discussion should identify the following:
 - a) Earlier Analysis Used, Identify and state where they are available for review.
 - b) Impacts Adequately Addressed. Identify which effects from the above checklist were within the scope of and adequately analyzed in an earlier document pursuant to applicable legal standards, and state whether such effects were addressed by mitigation measures based on the earlier analysis.
 - c) Mitigation Measures. For effects that are "Less than Significant with Mitigation Measures Incorporated," describe the mitigation measures which were incorporated or refined from the earlier document and the extent to which they address site-specific conditions for the project.
- 6) Lead agencies are encouraged to incorporate into the checklist references to information sources for potential impacts (e.g., general plans, zoning ordinances). Reference to a previously prepared or outside document should, where appropriate, include a reference to the page or pages where the statement is substantiated.
- 7) Supporting Information Sources: A source list should be attached, and other sources used or individuals contacted should be cited in the discussion.
- 8) This is only a suggested form, and lead agencies are free to use different formats; however, lead agencies should normally address the questions from this checklist that are relevant to a project's environmental effects in whatever format is selected.
- 9) The explanation of each issue should identify:
 - a) the significance criteria or threshold, if any, used to evaluate each question; and
 - b) the mitigation measure identified, if any, to reduce the impact to less than significance

Impact Incorporated Impact No Impact (PSI) (PSUMI) (LTSI) (NI) I. AESTHETICS Except as provided in Public Resources Code Section 21099, would the project: Have a substantial adverse effect on a scenic vista? a) Imperial County includes over 4,597 square miles between Riverside County to the north, Arizona to the east, Mexico to the south, and San Diego County to the west. The County's visual character varies greatly and includes natural scenic visual resources such as deserts, sand dunes, mountains, and the Salton Sea. Visual character within Imperial County is defined as low, moderate, and high. Areas with a moderate to high value for maintenance of visual quality could represent opportunities for conservation and open space areas. The Imperial County General Plan identifies the proposed well locations as within an area of "Low Value" visual quality (County of Imperial 2016). Although the drilling rig derrick would be as much as 175 feet above the ground surface and the rig floor would be 20 to 30 feet above the ground surface, the Proposed Project is not located within an area identified as high or moderate scenic value; therefore, the Proposed Project would have a less than significant impact associated with a scenic vista. Substantially damage scenic resources, including, but not \boxtimes limited to trees, rock outcroppings, and historic buildings within a state scenic highway? b) The California Department of Transportation (Caltrans) manages the California Scenic Highway Program. The goal of the program is to preserve and protect scenic highway corridors from changes that would affect the aesthetic value of the land adjacent to the scenic corridor. No State scenic highways have been designated in Imperial County; therefore, no impact associated with a scenic highway would occur. In non-urbanized areas, substantially degrade the existing visual character or quality of public views of the site and its surrounding? (Public views are those that are experienced \boxtimes from publicly accessible vantage point.) If the project is in an urbanized area, would the project conflict with applicable zoning and other regulations governing scenic quality? c) The Proposed Project involves the construction, drilling, and testing of six geothermal exploratory wells in an undeveloped area of Imperial County. The construction and drilling of the wells would involve temporary disturbance of the proposed well sites; however, these impacts would be temporary and are not anticipated to change the character of the area substantially. The Proposed Project would result in a minor change in the existing visual character of portions of the Proposed Project area due to the construction of the drill pads; however, the Proposed Project area is located within the Truckhaven Geothermal Leasing Area and wells similar to the wells associated with the Proposed Project are currently active within the Proposed Project area. In addition, there are no existing scenic resources on the Proposed Project site. Therefore, the Proposed Project would result in a less than significant impact to the existing visual character or quality of the site and its surroundings. Create a new source of substantial light or glare which would \boxtimes adversely affect day or nighttime views in the area? d) The Proposed Project does not include the addition of substantial lighting or glare producing components. During drilling, the top of the drill rig derrick would be as much as 175 feet above the ground surface; non-LED aircraft safety lighting would be located atop the drill rig derrick. Ambient lighting and glare in the nearby areas would not significantly increase above existing conditions. Additionally, temporary construction lighting would be used for illuminating the proposed well sites during construction. Following construction, any construction lighting would be disassembled and removed from the site. This impact is less than significant. II. AGRICULTURE AND FOREST RESOURCES In determining whether impacts to agricultural resources are significant environmental effects, lead agencies may refer to the California Agricultural Land Evaluation and Site Assessment Model (1997) prepared by the California Department of Conservation as an optional model to use in assessing impacts on agriculture and farmland. In determining whether impacts to forest resources, including timberland, are significant environmental effects, lead agencies may refer to information compiled by the California Department of Forestry and Fire Protection regarding the state's inventory of forest land, including the Forest and Range Assessment Project and the Forest Legacy Assessment project; and forest carbon measurement methodology provided in Forest Protocols adopted by the California Air Resources Board. --Would the project: Convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring \boxtimes Program of the California Resources Agency, to nonagricultural use? a) None of the proposed well sites are located in an area identified as Prime Farmland, Unique Farmland, of Farmland of Statewide Importance (California Department of Conservation 2019). No impact would occur.

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b)	Conflict with existing zoning for agricultural use, or a Williamson Act Contract? b) None of the proposed well sites are located within an area under 2016). No impact would occur.	 er a Williamson A	California I	☐ Department of Co	⊠ onservation
c)	Conflict with existing zoning for, or cause rezoning of, forest land (as defined in Public Resources Code section 12220(g)), timberland (as defined by Public Resources Code section 4526), or timberland zoned Timberland Production (as defined by Government Code Section 51104(g))? c) The proposed well sites are zoned Open Space/Recreational a (County of Imperial 2016). Implementation of the Proposed Projectites. No impact would occur.				
d)	Result in the loss of forest land or conversion of forest land to non-forest use? d) As noted above in Impact c), the proposed well sites are zoned the proposed well sites are not located on land zoned or designate				
e)	Involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland, to non-agricultural use or conversion of forest land to non-forest use? e) As noted above in Impact c) and d), the Proposed Project would well sites. Further, the proposed well sites are not located in areas occur.				

... AIR QUALITY

This section describes the existing air quality setting and potential effects from project implementation on the site and its surrounding area. Construction-related air quality modeling was performed through use of the California Emissions Estimator Model (CalEEMod) Version 2016.3.2. The model output is provided in Appendix A.

The proposed wells sites are located on the southwest side of Salton City, which is an unincorporated area located in the western portion of Imperial County. The proposed well sites are located within the Salton Sea Air Basin (Air Basin), and air quality regulation is administered by the Imperial County Air Pollution Control District (ICAPCD). The ICAPCD implements the programs and regulations required by the federal and state Clean Air Acts.

Atmospheric Setting

Air quality is a function of both the rate and location of pollutant emissions under the influence of meteorological conditions and topographical features. Atmospheric conditions such as wind speed, wind direction, and air temperature gradients interact with physical features of the landscape to determine their movement and dispersal, and consequently, their effect on air quality. The combination of topography and inversion layers generally prevents dispersion of air pollutants in the Air Basin. The following description of climate of Imperial County was obtained from Imperial County 2018 Redesignation Request and Maintenance Plan for Particulate Matter less than 10 Microns in Diameter, prepared by ICAPCD, October 23, 2018.

The climate of Imperial County is governed by the large-scale sinking and warming of air in the semi-permanent high-pressure zone of the eastern Pacific Ocean. The high-pressure ridge blocks out most mid-latitude storms, except in the winter, when it is weakest and located farthest south. The coastal mountains prevent the intrusion of any cool, damp air found in California coastal areas. Because of the barrier and weakened storms, Imperial County experiences clear skies, extremely hot summers, mild winters, and little rainfall. The sun shines, on the average, more in Imperial County than anywhere else in the United States.

Winters are mild and dry with daily average temperatures ranging between 65- and 75-degrees Fahrenheit (°F). During winter months it is not uncommon to record maximum temperatures of up to 80 °F. Summers are extremely hot with daily average temperatures ranging between 104 and 115 °F. It is not uncommon to record maximum temperatures of 120 °F during summer months.

The flat terrain of the valley and the strong temperature differentials created by intense solar heating, produce moderate winds and deep thermal convection. The combination of subsiding air, protective mountains, and distance from the ocean all combine to severely limit precipitation. Rainfall is highly variable with precipitation from a single heavy storm able to exceed the entire annual total during a later drought condition. The

Potentially Significant Impact (PSI) Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

No Impact (NI)

average annual rainfall is just over three inches with most of it occurring in late summer or mid-winter.

Humidity is low throughout the year, ranging from an average of 28 percent in summer to 52 percent in winter. The large daily oscillation of temperature produces a corresponding large variation in the relative humidity. Nocturnal humidity rises to 50 to 60 percent but drops to about 10 percent during the day.

The wind in Imperial County follows two general patterns. Wind statistics indicate prevailing winds are from the west-northwest through southwest; a secondary flow maximum from the southeast is also evident. The prevailing winds from the west and northwest occur seasonally from fall through spring and are known to be from the Los Angeles area. Occasionally, Imperial County experiences periods of extremely high wind speeds. Wind speeds can exceed 31 miles per hour (mph) and this occurs most frequently during the months of April and May. However, speeds of less than 6.8 mph account for more than one-half of the observed wind measurements.

Regulatory Setting

The Proposed Project site lies within the Air Basin, which is managed by the ICAPCD. National Ambient Air Quality Standards (NAAQS) and California Ambient Air Quality Standards (CAAQS) have been established for the following criteria pollutants: carbon monoxide (CO), ozone, sulfur dioxide (SO₂), nitrogen dioxide (NO₂), inhalable particulate matter (PM₁₀), fine particulate matter (PM_{2.5}), and lead. The CAAQS also set standards for sulfates, hydrogen sulfide, and visibility.

Areas are classified under the Federal Clean Air Act as either "attainment" or "nonattainment" areas for each criteria pollutant, based on whether the NAAQS have been achieved or not. Attainment relative to the state standards is determined by the California Air Resources Board (CARB). The Air Basin has been designated by the Federal Environmental Protection Agency (EPA) as a nonattainment area for ozone, PM₁₀, and PM_{2.5}. Currently, the Air Basin is in attainment with the NAAQS for CO, SO₂, and NO₂. Table 2 presents the designations and classifications applicable to the Proposed Project area.

Table 2: Designations/Classifications for the Project Area

Pollutant	National Classification	California Standards ²
Ozone (O ₃) - 2008 Standard	Non-Attainment (Moderate)	Non-Attainment
Particulate Matter (PM ₁₀)	Non-Attainment (Serious)	Non-Attainment
Fine Particulate Matter (PM _{2.5)}	Non-Attainment (Moderate)	Attainment
Carbon Monoxide (CO)	Attainment	Attainment
Nitrogen Dioxide (NO ₂)	Attainment	Attainment
Sulfur Dioxide (SO ₂)	Attainment	Attainment

Sources: https://ww3.arb.ca.gov/desig/adm/adm.htm; and https://ww3.arb.ca.gov/planning/sip/planarea/imperial/staffreport121318.pdf

The ICAPCD has addressed each of three nonattainment pollutants in separate State Implementation Plans (SIPs). For ozone the most current SIP is the *Imperial County 2017 State Implementation Plan for the 2008 8-Hour Ozone Standard* (2017 Ozone SIP), prepared by IPACD, September 2017, which was prepared to detail measures to reduce ozone precursors (i.e. ROG and NOx) within the County in order to meet the 2008 NAAQS for 8-hour ozone standard of 0.075 parts per million (ppm) by July 20, 2018. Although the Ozone 2017 SIP demonstrates that the County met the 8-hour ozone standard 0.075 ppm by the July 20, 2018 requirement, it should be noted that in 2015 the EPA further strengthened its 8-hour ozone standard to 0.070 ppm, which will require an updated SIP for the County to meet the new ozone standard.

Since PM_{10} in the County has met the 24-hour NAAQS other than for exceptional events that include storms as well as from substantial PM_{10} concentrations blowing into the County from Mexico, the most current PM_{10} plan is the *Imperial County 2018 Redesignation Request and Maintenance Plan for Particulate Matter less than 10 Microns in Diameter* (2018 PM_{10} Plan), prepared by ICAPCD, October 23, 2018. The 2018 PM_{10} Plan shows that the monitoring of PM_{10} in the County found that other than exceptional events, no violation of the 24-hour PM_{10} NAAQS of 150 μ g/m³ occurred over the 2014 to 2016 time period. As such, the ICAPCD has requested the EPA to redesignate the Air Basin to maintenance. The redesignation is anticipated to occur sometime in the year 2020.

For PM $_{2.5}$ the most current SIP is the *Imperial County 2018 Annual Particulate Matter less than 2.5 Microns in Diameter State Implementation Plan* (2018 PM $_{2.5}$ SIP), prepared by ICAPCD, April 2018, which was prepared to detail measures to meet the 2012 NAAQS for annual PM $_{2.5}$ standard of 12 μ g/m 3 by the end of 2021 for the portion of Imperial County (approximately from Brawley to Mexico border) that is designated nonattainment. The PM $_{2.5}$ Plan found that the only monitoring station in the County that has recorded an exceedance of PM $_{2.5}$ is the Calexico Monitoring Station that is likely caused by the transport of PM $_{2.5}$ across the Mexico border. It is anticipated that the ICAPCD will submit a redesignation request for PM $_{2.5}$ in the near future.

Potentially Significant Impact (PSI) Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

No Impact (NI)

Monitored Air Quality

The air quality at any site is dependent on the regional air quality and local pollutant sources. The air quality at any location in the Air Basin is determined by the release of pollutants throughout the Air Basin as well as from air pollutants that travel from the coastal areas and Mexico to the Air Basin. The ICAPCD operates a network of monitoring stations throughout the County that continuously monitor ambient levels of criteria pollutants in compliance with federal monitoring regulations.

Since not all air monitoring stations measure all of the tracked pollutants, the data from the following two monitoring stations, listed in the order of proximity to the Proposed Project site have been used: Niland – English Road Monitoring Station (Niland Station) and El Centro – 9th Street Monitoring Station (El Centro Station).

The Niland Station is located approximately 23 miles east of the proposed well sites at 7711 English Road, Niland and the El Centro Station is located approximately 38 miles southeast of the proposed well sites at 150 9th Street, El Centro. It should be noted that due to the air monitoring stations distances from the proposed wells sites, recorded air pollution levels at the air monitoring stations reflect with varying degrees of accuracy local air quality conditions at the Proposed Project site. Table 3 below presents the composite of gaseous pollutants monitored from 2016 through 2018

Table 3: Ambient Air Quality Monitoring Summary

Air Pollutant	2016	2017	2018
Ozone (O ₃) ¹			
Max 1 Hour (ppm)	0.079	0.072	0.060
Days > CAAQS (0.09 ppm)	0	0	0
Max 8 Hour (ppm)	0.066	0.061	0.055
Days > NAAQS (0.070 ppm)	0	0	0
Days > CAAQS (0.070 ppm)	0	0	0
Nitrogen Dioxide (NO ₂) ²	<u>.</u>		
Max 1 Hour (ppb)	50.9	48.8	34.1
Days > NAAQS (100 ppb)	0	0	0
Days > CAAQS (180 ppb)	0	0	0
Particulate Matter (PM ₁₀) ¹			
Max Daily California Measurement	225.7	345.8	331.5
Days > NAAQS (150 μ g/m ³)	1	4	11
Days > CAAQS (50 µg/m³)	14	ND	7
State Average (20 µg/m³)	40.7	ND	ND
Particulate Matter (PM _{2.5}) ²	<u>.</u>		
Max Daily National Measurement	31.3	23.2	22.4
Days > NAAQS (35 μg/m³)	0	0	0
National Average (12 µg/m³)	9.4	8.4	8.6
State Average (12 µg/m³)	9.5	8.4	8.7

Abbreviations:

> = exceed ppm = parts per million CAAQS = California Ambient Air Quality Standard ppb = parts per billion μ g/m³ = micrograms per cubic meter NAAQS = National Ambient Air Quality

ND = Insufficient or No Data

Bold = exceedance

- ¹ Measurement taken from Niland Mesa Station
- ² Measurement taken from El Centro Station

Source: http://www.arb.ca.gov/adam/

Where available, the significance criteria established by the applicable air quality management district or air pollution control district may be relied upon to the following determinations. Would the Project:

a)	Conflict with or obstruct implementation of the applicable air			\square	
	quality plan?	Ш			
	a) The Proposed Project would not conflict with the applicable	a air quality plane	which include the 2017	7 Ozono CID	2018 DM10 D

a) The Proposed Project would not conflict with the applicable air quality plans, which include the 2017 Ozone SIP, 2018 PM10 Plan, and 2018 PM2.5 SIP that are described above in the air quality regulatory setting. The CEQA Air Quality Handbook, prepared by ICAPCD, November 2007, requires large residential and commercial developments that are required to develop an EIR. Projects that have the potential to exceed the ICAPCD thresholds of significance for its operations are considered large developments and are

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required to demonstrate consistency with the regional air quality plans. The Proposed Project consists of development of six exploratory wells and would not include any residential or commercial development, nor does the project require the preparation of an EIR. Accordingly, the Proposed Project would not conflict with or obstruct implementation of the applicable air quality plan.

b) Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is non-attainment under an applicable federal or state ambient air quality standard?

b) As shown above in

Table, the Proposed Project area is designated as a federal and/or state nonattainment area for ozone, PM₁₀, and PM_{2.5}. The ICAPCD has prepared the *CEQA Air Quality Handbook* (ICAPCD, 2007), in order to assist lead agencies in making a determination of significance for air quality impacts. The screening criteria in the CEQA Handbook can be used to demonstrate that a project's total emissions would not result in a significant impact as defined by CEQA. Table 4 shows the ICAPCD screening thresholds for both construction and operations.

Table 4: ICAPCD Thresholds of Significance

		Pollutant Emissions (Pounds/Day)							
	ROG	NOx	СО	SO ₂	PM ₁₀	PM _{2.5}			
Construction	75	100	550	150	150	55			
Operation	55	55	550	150	150	55			

Notes:

Source: ICAPCD, http://www.co.imperial.ca.us/AirPollution/PlanningDocs/CEQAHandbk.pdf

Construction Emissions

Construction of the Proposed Project would create air emissions primarily from equipment exhaust and fugitive dust. The air emissions from the proposed Project were analyzed through use of the CalEEMod model (see Appendix A). Construction activities for the Proposed Project are anticipated to begin in early 2020 and each well would take approximately two months to complete, or approximately one year for all six wells as it is anticipated that after a well is completed the crew would move to the next well location, so no concurrent well construction activities are anticipated. The anticipated construction phases for each well location would include: 1) Well pad and access road construction; 2) Well drilling; 3) Well testing; and 4) Well clean-up.

Table 5 shows the estimated worst-case summer or winter daily emissions that would be predicted from each phase of the Proposed Project for one well site, which is based on the construction equipment provided by the applicant of what is anticipated to be used during construction activities.

Table 5: Construction-Related Criteria Pollutant Emissions from One Well Site

Pollutant Emissions in pounds/day						
ROG	NOx	СО	SO ₂	PM ₁₀	PM _{2.5}	
2.07	22.61	11.20	0.02	22.67	4.35	
3.75	33.21	30.92	0.07	108.06	12.18	
1.99	18.12	16.09	0.03	9.62	1.82	
0.87	9.35	6.78	0.01	16.95	2.05	
3.75	33.21	30.92	0.07	108.06	12.18	
75	100	550	150	150	55	
No	No	No	No	No	No	
	2.07 3.75 1.99 0.87 3.75 75	ROG NOx 2.07 22.61 3.75 33.21 1.99 18.12 0.87 9.35 3.75 33.21 75 100	ROG NOx CO 2.07 22.61 11.20 3.75 33.21 30.92 1.99 18.12 16.09 0.87 9.35 6.78 3.75 33.21 30.92 75 100 550	ROG NOx CO SO2 2.07 22.61 11.20 0.02 3.75 33.21 30.92 0.07 1.99 18.12 16.09 0.03 0.87 9.35 6.78 0.01 3.75 33.21 30.92 0.07 75 100 550 150	ROG NOx CO SO2 PM ₁₀ 2.07 22.61 11.20 0.02 22.67 3.75 33.21 30.92 0.07 108.06 1.99 18.12 16.09 0.03 9.62 0.87 9.35 6.78 0.01 16.95 3.75 33.21 30.92 0.07 108.06 75 100 550 150 150	

Source: CalEEMod Version 2016.3.2.

As shown in Table 5, the Proposed Project's emissions for one well site would not exceed ICAPCD's construction-related criteria pollutant thresholds. In addition, construction emissions would be short-term, limited only to the period when construction activity is taking place

¹ Since the ICAPCD does not provide a construction threshold for SO₂ and PM_{2.5}, the operation threshold has been utilized to provide a conservative analysis.

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and all construction activities are required to comply with ICAPCD regulations for controlling fugitive dust emissions, including: Rule 800 – General Requirements for Control of PM₁₀; Rule 802; Rule 802 – Bulk Materials; Rule 803 – Carry-Out and Track-Out; Rule 804 – Open Areas; and Rule 805 – Unpaved Roads. As such, construction-related emissions would be less than significant for the Proposed Project.

Operational Emissions

The Proposed Project consists of development of six exploratory geothermal wells, which would be tested after completion of the well drilling phase in order to determine the commercial potential of each well. If a well is judged to have commercial potential, well monitoring may be continued indefinitely until the applicant proceeds with the approval process to place the well into commercial service. Therefore, the operational emissions would be limited to well monitoring activities that may be limited to weekly or monthly vehicle trips to the well sites to obtain pressure and temperature measurements. As such, only nominal air emissions would be created from the on-going operation of the Proposed Project and operations-related emissions would be less than significant for the Proposed Project.

Accordingly, the Proposed Project would not result in a cumulative considerable net increase of any criteria pollutant. Expose sensitive receptors to substantial pollutants \square concentrations? c) The nearest sensitive receptor to the Proposed Project is a single-family home located on Skyway Drive that is as near as 0.20 mile to the southeast of proposed well site 47-32. As discussed above in (b), the criteria pollutant emissions have been calculated for construction activities, which were found to be within the ICAPCD's allowable construction thresholds. Due to the limited amount of criteria pollutants created from construction activities and the distances to the nearest sensitive receptors to the Proposed Project, construction emissions would not expose sensitive receptors to substantial concentrations of criteria pollutants. In addition, to the criteria pollutant emissions, construction activities have the potential to expose nearby sensitive receptors to toxic air contaminants (TACs), which would be created from the operation of diesel-powered equipment in the form of diesel particulate matter (DPM). According to SCAQMD methodology, health effects from TACs are usually described in terms of "individual cancer risk". "Individual Cancer Risk" is the likelihood that a person exposed to concentrations of toxic air contaminants over a 70-year lifetime will contract cancer, based on the use of standard risk-assessment methodology. Given the relatively limited number of heavy-duty construction equipment, the varying distances that construction equipment would operate to the nearby sensitive receptors, and the short-term construction schedule, the Proposed Project would not result in a long-term (i.e., 70 years) substantial source of toxic air contaminant emissions and corresponding individual cancer risk. In addition, California Code of Regulations Title 13, Article 4.8, Chapter 9, Section 2449 regulates emissions from off-road diesel equipment in California. This regulation limits idling of equipment to no more than five minutes, requires equipment operators to label each piece of equipment and provide annual reports to CARB of their fleet's usage and emissions. This regulation also requires systematic upgrading of the emission Tier level of each fleet, and currently no commercial operator is allowed to purchase Tier 0 or Tier 1 equipment and by January 2023, no commercial operator is allowed to purchase Tier 2 equipment. In addition to the purchase restrictions, equipment operators need to meet fleet average emissions targets that become more stringent each year between years 2014 and 2023. Therefore, no significant short-term toxic air contaminant impacts would occur during construction of the Proposed Project. As discussed above in (b), operational emissions would be limited to weekly or monthly well monitoring activities that are anticipated to create nominal levels of emissions and would not result in a substantial increase in traffic volumes, which have the potential to create CO hotspots. As such, operation of the Proposed Project would result in a less than significant exposure of sensitive receptors to substantial pollutant concentrations. Therefore, implementation of the Proposed Project would not expose sensitive receptors to substantial pollutant concentrations, and impacts would be less than significant. Result in other emissions (such as those leading to odors \boxtimes adversely affecting a substantial number of people? d) Any diesel equipment used during construction of the Proposed Project would consist of mobile equipment that would be changing locations, allowing the odors to disperse rapidly and not impact any nearby receptors. Should diesel equipment be required during maintenance at the proposed well sites, it would also change locations, allowing the odors to disperse rapidly and not impact any nearby receptors. Well construction activities would also result in the discharge of drilling mud that will be stored onsite in the containment basins. It is anticipated that the due to the climate of the project site, any drilling mud would evaporate and harden quickly, which upon hardening will cease the release of odors. In addition, well testing activities have the potential to release geothermal gases that are a known source of odors. Since most well testing activities are anticipated to be limited to less than a day, the well testing odors would be

temporary and the odor impacts would be likely not be noticeable at the nearest sensitive receptors that are located 0.2 mile or farther from the proposed well sites. Therefore, construction and operation of the Proposed Project would not create objectionable odors

affecting a substantial number of people, and impacts would be less than significant.

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IV. BIOLOGICAL RESOURCES Would the project:

The following section is based on the Biological Resources Evaluation Report (2018) and the Botanical Survey Report (2017) prepared by Power Engineers for the Proposed Project. These reports are included as Appendix B and Appendix C respectively.

a)	Have a substantial adverse effect, either directly or through
	habitat modifications, on any species identified as a candidate,
	sensitive, or special status species in local or regional plans,
	policies or regulations, or by the California Department of Fish
	and Wildlife or U.S. Fish and Wildlife Service?



a) Surveys to document special status flora and fauna species were conducted in 2016, 2017, and 2018 by Power Engineers. Power Engineers provided a wildlife biologist and a botanist for the surveys. The role of the wildlife biologist was to record observations of wildlife species, with emphasis on special-status species such as flat-tailed horned lizard (Phrynosoma mcallii) and burrowing owl (Athene cunicularia), and record active or potential burrows for a variety of wildlife species.

The botanist was tasked with creating a vegetation map of the corridors that were surveyed, extending as far as they could reliably determine using line-of-sight and aerial imagery, and identifying and recording plant species encountered, with emphasis on special-status plant species. Botanists also recorded occurrences of seeps encountered.

All detected wildlife and botanical species were recorded, as were observed vegetation communities within and adjacent to the survey corridors. Wildlife species were detected either by observation, by vocalization, or by sign (e.g., tracks, burrows, scat). The botanical inventory was floristic in nature, meaning that all plants observed were identified to the taxonomic level needed to determine whether they were special-status plant species. Vegetation communities were classified according to Holland (1986).

Vegetation communities consisted primarily of Sonoran creosote bush scrub and desert saltbush scrub. Seven special-status plant species were observed within the Proposed Project area during the surveys. A list of plant species observed during the field surveys is provided in Appendix A. One special-status, wildlife species, flat-tailed horned lizard, was detected within the Proposed Project area. Few wildlife species were observed within the Proposed Project area, but wildlife sign was observed more frequently. Burrows of varying sizes were present intermittently throughout the Proposed Project area, including rodent and potential burrowing owl burrows. A small number of unoccupied bird nests were also observed.

Special Status Plant Species

A total of 38 plant species have the potential to occur within the Proposed Project area. Of the 38 plant species considered to have a potential to occur, seven were observed during the survey. Three species were determined to have a moderate potential for occurrence within the Proposed Project area, and seven had a low potential, while the remaining were determined to be absent. Potential for occurrence was based on habitat, elevation, soil, and proximity to known recorded occurrences of a species. Table 6 provides the potential for occurrence of special-status plant species. A plant was considered to be of special-status if it met one or more of the following criteria:

- Listed, proposed for listing, or candidates for listing as threatened or endangered under the Federal Endangered Species
 Act (50 Code of Federal Regulations Part 17.12 [listed plants]);
- Listed or proposed for listing by the State of California as threatened or endangered under the California Endangered Species Act (CDFW 2017);
- Identified by the CDFW as species of concern or fully protected species, including fish and wildlife that do not have State
 or federal threatened or endangered status, but may still be threatened with extinction (CDFW 2017);
- Included in the CNPS Rare Plant Inventory (CNPS 2017);
- Otherwise defined as rare, threatened, or endangered under the California Environmental Quality Act;
- Identified by State Parks Ocotillo Wells Field Office as a sensitive species; or
- Identified by the BLM or the BLM El Centro Field Office as a sensitive species.

Potentially Significant Impact (PSI) Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

Table 6: Potential for Occurrence - Special Status Plant Species

Species	Status	Habitat	Blooming Period	Potential for Occurrence
Abronia villosa var. aurita chaparral sand-verbena	Fed: None State: None CNPS: 1B.1 BLM: S	Annual herb occurring in chaparral, Coastal scrub, and Desert dunes, on sandy soils. From 245 to 5,250 feet in elevation.	March – September	Moderate Suitable habitat occurs within the Proposed Project area, and observed within 0.5-miles.
Astragalus crotalariae Salton milk-vetch	Fed: None State: None CNPS: 4.3	Perennial herb occurring in desert wash and Sonoran desert scrub, on sandy or gravelly soils. From 195 to 820 feet in elevation.	January – April	Present. Observed within the Proposed Project area during the survey.
Astragalus insularis var. harwoodii Harwood's milk-vetch	Fed: None State: None CNPS: 2B.2	Annual herb occurring on desert dunes, desert wash, and Mojavean desert scrub, on sandy or gravelly soils. From 0 to 2,330 feet in elevation.	January – May	Moderate. Suitable habitat occurs within the Proposed Project area.
Astragalus magdalenae var. peirsonii Peirson's milk-vetch	Fed: THR State: END CNPS: 1B.2	Perennial herb occurring on desert dunes. From 195 to 740 feet in elevation.	December – April	Absent. No suitable habitat occurs within the Proposed Project area.
Bursera microphylla littleleaf elephant tree	Fed: None State: None CNPS: 2B.3	Perennial deciduous tree occurring in desert wash, Sonoran desert scrub, on rocky soils. From 655 to 2,300 feet in elevation.	June – July	Absent. The Proposed Project area is below the known elevation range for the species.
Castela emoryi crucifixion thorn	Fed: None State: None CNPS: 2B.2	Perennial deciduous shrub occurring on alkali playa, desert wash, Mojavean desert scrub and Sonoran desert scrub, on gravelly soils. From 300 to 2,380 feet in elevation.	June – July	Low. Suitable habitat occurs on site, but the Proposed Project area is below the known elevation range for the species.
Chaenactis carphoclinia var. peirsonii Peirson's pincushion	Fed: None State: None CNPS: 1B.3	Annual herb occurring in Sonoran desert scrub, on sandy soils. From 10 to 1,640 feet in elevation.	March – April	Moderate Suitable habitat occurs within the Proposed Project area, and observed within 0.5-miles.
Chaenactis glabriuscula var. orcuttiana Orcutt's pincushion	Fed: None State: None CNPS: 1B.1 BLM: S	Annual herb occurring in coastal bluff scrub and coastal dunes. From 0 to 330 feet in elevation.	January – August	Absent. No suitable habitat occurs within the Proposed Project area.
Chorizanthe polygonoides var. longispina long-spined spineflower	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in chaparral, coastal scrub, meadows and seeps, valley and foothill grassland, ultramafic soils, and vernal pools in clay soils. From 100 to 5,020 feet in elevation.	April – June	Absent. No suitable habitat occurs within the Proposed Project area.
Croton wigginsii Wiggin's croton	Fed: None State: Rare CNPS: 2B.2	Perennial shrub occurring on desert dunes and Sonoran desert scrub, on sandy soils. From 165 to 330 feet in elevation.	March – May	Moderate. Suitable habitat occurs within the Proposed Project area.

Potentially Significant Impact (PSI)

Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

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Cylindropuntia fosbergii pink teddy-bear cholla	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial stem succulent occurring in Sonoran desert scrub. From 280 to 2,790 feet in elevation.	March – May	Low. Suitable habitat occurs on site, but the Proposed Project area is below the known elevation range for the species.
Cylindropuntia munzii Munz's cholla	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial stem succulent occurring Sonoran desert scrub, on sandy or gravelly soils. From 490 to 1,970 feet in elevation.	May	Low. Suitable habitat occurs on site, but the Proposed Project area is below the known elevation range for the species.
Dieteria asteroids var. lagunensis Mount Laguna aster	Fed: None State: Rare CNPS: 2B.1 BLM: S	Perennial herb occurring in cismontane woodland and lower montane coniferous forest. From 2,590 to 7,875 feet in elevation.	July – August	Absent. The Proposed Project area is below the known elevation range for the species.
Euphorbia abramsiana Abram's spurge	Fed: None State: None CNPS: 2B.2	Annual herb occurring in Mojavean desert scrub and Sonoran desert scrub, on sandy soils. From -15 to 4,300 feet in elevation.	August – November	Moderate. Suitable habitat occurs within the Proposed Project area.
Euphorbia platysperma flat-seeded spurge	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in desert dunes and Sonoran desert scrub, on sandy soils. From 215 to 330 feet in elevation.	February – September	Low. Suitable habitat occurs on site, but the Proposed Project area is below the known elevation range for the species, and there are no known occurrences within 10 miles.
Fremontodendron mexicanum Mexican flannelbush	Fed: END State: Rare CNPS: 1B.1	Perennial evergreen shrub occurring in chaparral, cismontane woodlands, and closed-cone coniferous forest, on gabbroic, metavolcanic, or serpentinite soils. From 30 to 2,350 feet in elevation.	March – June	Absent. No suitable habitat occurs within the Proposed Project area.
<i>Grindelia hallii</i> San Diego sunflower	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial herb occurring in chaparral, lower montane coniferous forest, meadows and seeps, and valley and foothill grassland. From 605 to 5,725 feet in elevation.	May – October	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Helianthus niveus ssp. tephrodes Algodones Dunes sunflower	Fed: None State: END CNPS: 1B.2 BLM: S	Perennial herb occurring on desert dunes. From 165 to 330 feet in elevation.	September – May	Absent. No suitable habitat occurs within the Proposed Projecturea.

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Hulsea californica San Diego sunflower	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial herb occurring in chaparral, lower montane coniferous forest, and upper montane coniferous forest in openings and burned areas. From 3,000 to 9,560 feet in elevation.	April – June	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Johnstonella costata (=Cryptantha costata) ribbed cryptantha	Fed: None State: None CNPS: 4.3 BLM: S	Annual herb occurring in desert dunes, Mojavean desert scrub, and Sonoran desert scrub, on sandy soils. From -195 to 1,640 feet in elevation.	February – May	Moderate Suitable habitat occurs within the Proposed Project area, and observed within 0.5-miles.
Lepidium flavum var. felipense Borrego Valley pepper- grass	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in pinon and juniper woodlands and Sonoran desert scrub, on sandy soils. From 1,490 to 2,755 feet in elevation.	March – May	Absent. The Proposed Project area is below the known elevation range for the species.
Lupinus excubitus var. medius Mountain Springs bush lupine	Fed: None State: None CNPS: 1B.3	Perennial shrub occurring in pinyon and juniper woodlands and Sonoran desert scrub. From 1,395 to 4,495 feet in elevation.	March – May	Absent. The Proposed Project area is below the known elevation range for the species.
Lycium parishii Parish's desert-thorn	Fed: None State: None CNPS: 2B.3	Perennial shrub occurring in coastal scrub and Sonoran desert scrub. From 440 to 3,280 feet in elevation.	March – April	Absent. The Proposed Project area is below the known elevation range for the species.
Malperia tenuis brown turbans	Fed: None State: None CNPS: 2B.3	Annual herb occurring in Sonoran desert scrub, on sandy or gravelly soils. From 50 to 1,100 feet in elevation.	March – April	Low. Suitable habitat occurs within the Proposed Project area, but there are no known occurrences within 10 miles.
Monardella nana ssp. leptosiphon San Felipe monardella	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in chaparral and lower montane coniferous forest. From 3,940 to 6,085 feet in elevation.	June – July	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Monardella robisonii Robison's monardella	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial rhizomatous herb occurring in pinon & juniper woodlands. From 2,000 to 4,920 feet in elevation.	April – September	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Palafoxia arida var. gigantea giant Spanish needle	Fed: None State: None CNPS: 1B.3 BLM: S	Annual to perennial herb occurring on desert dunes. From 50 to 330 feet in elevation.	February – May	Absent. No suitable habitat occurs within the Proposed Project area.

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Pholisma sonorae sand food	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial parasitic herb occurring on desert dunes and Sonoran desert scrub on sandy soils. From 0 to 655 feet in elevation.	April – June	Moderate. Suitable habitat occurs within the Proposed Project area.
Pilostyles thurberi Thurber's pilostyles	Fed: None State: None CNPS: 4.3	Perennial parasitic herb occurring on Psorothamnus in Sonoran desert scrub. From 0 to 1,120 feet in elevation.	December – April	Moderate Suitable habitat occurs within the Proposed Project area, and observed within 1-mile.
Salvia greatae Orocopia sage	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial evergreen shrub occurring in desert wash, Mojavean desert scrub, and Sonoran desert scrub. From -130 to 2,705 feet in elevation.	March – April	Low. Suitable habitat occurs within the Proposed Project area, but all known populations occur on northeastern portion of the Salton Sea.
Schoenoplectus americanus Olney's three-square bulrush	Fed: None State: None CNPS: None State Parks: S	Perennial rhizomatous herb occurring in mineral-rich or brackish marshes, shores, fens, seeps, and springs. Up to 7,220 feet in elevation.	May - August	Absent. No suitable habitat occurs within the Proposed Project area.
Senna covesii Cove's senna	Fed: None State: None CNPS: 2B.2	Perennial herb occurring in sandy desert washes and slopes, and in Sonoran desert scrub. From 740 to 4,250 feet in elevation.	March – June	Absent. The Proposed Project area is below the known elevation range for the species.
Streptanthus campestris Southern jewel-flower	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial rhizomatous herb occurring in chaparral, lower montane coniferous forest, and pinon and juniper woodlands, on rocky soils. From 2,950 to 7,545 feet in elevation.	May – July	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Symphyotrichum defoliatum San Bernardino aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in cismontane woodland, coastal scrub, lower montane coniferous forest, marsh and swamps, meadows and seeps, and valley and foothill grassland. From 5 to 6,690 feet in elevation.	July – November	Absent. No suitable habitat occurs within the Proposed Project area.
Thermopsis californica var. semota velvety false lupine	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in cismontane woodland, lower montane coniferous forest, meadows and seeps, valley and foothill grassland, and wetlands. From 3,280 to 6,150 feet in elevation	March – June	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.
Thysanocarpus rigidus ridge fringepod	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in pinon and juniper woodlands, often on dry rocky slopes. From 1,970 to 7,220 feet in elevation.	February – May	Absent. No suitable habitat occurs within the Proposed Project area, and is below the known elevation range for the species.

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Xylorhiza cognata Mecca aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial herb occurring in Sonoran desert scrub. From 65 to 1,310 feet in elevation.	January – June	Low. Suitable habitat occurs within the Proposed Project area, but all known populations occur on northeastern portion of the Salton Sea.	
Xylorhiza orcuttii Orcutt's woody aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial herb occurring in desert wash and Sonoran desert scrub. From 0 to 1,200 feet in elevation.	March – April	Moderate Suitable habitat occurs within the Proposed Project area, and observed within 0.5-miles.	

Absent: Species or sign not observed on the site, outside of the known range, and conditions unsuitable for occurrence.

Low: Species or sign not observed on the site, but conditions marginal for occurrence.

Moderate: Species or sign not observed on the site, but conditions suitable for occurrence and/or an historical record exists in the vicinity

High: Species or sign not observed on the site, but reasonably certain to occur on the site based on conditions, species ranges, and recent records.

Present: Species or sign of their presence recently observed on the site.

Federal status

END = listed as Endangered under the federal Endangered Species Act

Delisted = previously listed under the federal Endangered Species Act but now removed

State status

END = listed as Endangered under the California Endangered Species Act

BLM status

S = designated as a Sensitive species

State Parks status

S = designated as a Sensitive species

SRPR State Rare Plant Rank

- 1A: Plants presumed extirpated in California and either rare or extinct elsewhere.
- 1B: Considered rare, threatened, or endangered in California and elsewhere.
- 2A: Plants presumed extirpated in California, but more common elsewhere
- 2B: Plants Rare, Threatened, or Endangered in California, But More Common Elsewhere
- 3: Plants About Which More Information is Needed A Review List
- 4: Plants of Limited Distribution A Watch List

Threat Ranks/ Decimal notations: A California Native Plant Society extension added to the SSRPR

- .1 Seriously threatened in California (over 80% of occurrences threatened / high degree and immediacy of threat)
- .2 Moderately threatened in California (20-80% occurrences threatened / moderate degree and immediacy of threat)
- .3 Not very threatened in California (less than 20% of occurrences threatened / low degree and immediacy of threat or no current threats known)

Special Status Wildlife Species

A total of 12 wildlife species have the potential to occur within the Proposed Project area. Of the 12 wildlife species, one species had a high potential for occurrence within the Proposed Project area, two had a moderate potential, five had a low potential, and the remainder were determined to be absent. Their habitat description, status, and potential for occurrence within the Proposed Project area are provided in Table 7.

No special-status wildlife species were detected during the field surveys. However, small mammal burrows occur throughout the Proposed Project area that can provide suitable cover for a variety of wildlife species, including flat-tailed horned lizard and burrowing owls.

Table 7: Potential for Occurrence - Special Status Wildlife Species

Potentially Significant Impact (PSI) Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

Species	Status	Habitat	Potential for Occurrence
Antrozous pallidus pallid bat	Fed: None State: SSC BLM: S	Occurs in chaparral, coastal scrub, desert wash, Great Basin grassland, Great Basin scrub, Mojavean desert scrub, riparian woodland, Sonoran desert scrub, upper montane coniferous forest, and valley and foothills grassland. Most common in open, dry habitats with rock areas for roosting. Roosts must protect bats from high temperatures. Very sensitive to disturbance of roosting sites.	Low. This species has been detected within the SVRA within five miles of the BSA (personal communication, State Parks 2017), and suitable foraging habitat for this species occurs within the BSA, but roosting habitat is of low quality, combined with frequent anthropogenic disturbance.
Athene cunicularia burrowing owl	Fed: None State: SSC BLM: S	Occurs in open, dry annual or perennial grasslands, deserts, and scrublands with low-growing vegetation. This includes a wide variety of vegetation communities, including coastal prairies, coastal scrub, Great Basin grassland, Great Basin scrub, Mojavean desert scrub, Sonoran desert scrub, and valley and foothill grasslands. Depends on fossorial mammals for burrows.	Moderate. There is only one record of this species in the general Project vicinity (CDFW 2017). There were occasional suitable burrows within the survey area that could support this species, but there were few insects observed for prey.
Charadrius alexandrines nivosus western snowy plower	Fed: THR State: SSC BLM: S	Occurs in Great Basin standing waters, sand shores, salt pond levees and shores of large alkali lakes, and wetlands. Requires sandy, gravelly, or friable soils for nesting.	Absent. No suitable habitat is present within the BSA.
Charadrius montanus mountain plover	Fed: None State: SSC BLM: S	Occurs in chenopod scrub, short grasslands, freshly-plowed fields, newly-sprouting grain fields, and occasionally sod farms. Needs a mixture of short vegetation and bare ground, along with flat topography. Prefers grazed areas and areas with fossorial rodents.	Absent . No suitable habitat is present within the BSA.
Falco mexicanus prairie falcon	Fed: None State: WL	Occurs in Great Basin grassland, Great Basin scrub, Mojavean desert scrub, Sonoran desert scrub, and valley and foothill grassland.	Low. Some suitable habitat for this species occurs within the BSA.
Lasiurus blossevillii western red bat	Fed: None State: SSC	Occurs in cismontane woodland, lower montane coniferous forest, riparian forest, and riparian woodland. Roosts primarily in trees 2-40 feet above ground, preferring habitat edges and mosaics with trees that are protected from above and open below with opens areas for foraging.	Low. This species has been detected within the SVRA within five miles of the BSA (personal communication, State Parks 2017), but no suitable foraging or roosting habitat for this species occurs within the BSA.
Oliarces clara cheeseweed owlfly	Fed: None State: None	Occurs in the lower Colorado River drainage. It is found under rocks or in flight over streams. Larrea tridentata is the suspected larval host.	Low. Larrea tridentata occurs within the BSA, but one confirmed observation in the vicinity is more than five miles from the site.
Pelecanus occidentalis californicus California brown pelican	Fed: Delisted State: FP BLM: S	This colonial rooster and nester generally occurs on coastal islands outside of the survey line, but also nests on small islands of small to moderate size which afford immunity from attack by ground-dwelling predators.	Absent . No suitable habitat is present within the BSA.
Perognathus longimembris bangsi Palm Springs pocket mouse	Fed: None State: SSC BLM: S	Occurs in desert riparian, desert washes and Sonoran desert scrub. Most common in desert scrub dominated by creosote. Rarely found on rock sites.	Moderate . Suitable habitat for this species occurs within the BSA.

Potentially Significant Impact (PSI)

Potentially Significant Unless Mitigation Incorporated (PSUMI)

Less Than Significant Impact (LTSI)

No Impact (NI)

Phrynosoma mcallii flat-tailed horned lizard	Fed: None State: SSC BLM: S	Occurs in desert dunes, Mojavean desert scrub, and Sonoran desert scrub in central Riverside, eastern San Diego, and Imperial Counties.	High . Suitable habitat for this species occurs within the BSA.
Toxostoma lecontei Le Conte's thrasher	Fed: None State: SSC	Occurs primarily in open desert wash, desert scrub, alkali desert scrub, and desert succulent scrub habitats. Commonly nests in dense, spiny shrubs or densely-branched cacti.	Low. Some suitable habitat for this species occurs within the BSA.
Xantusia gracilis sandstone night lizard	Fed: None State: None BLM: S	Known only from the Truckhaven Rocks in the eastern part of Anza-Borrego State Park. Found in fissures or under slabs of exfoliating sandstone and rodent burrows in compacted sandstone and mudstone.	Absent. The Truckhaven Rocks is a highly localized area more than five miles from the BSA.

Absent: Species or sign not observed on the site, outside of the known range, and conditions unsuitable for occurrence.

Low: Species or sign not observed on the site, but conditions marginal for occurrence.

Moderate: Species or sign not observed on the site. but conditions suitable for occurrence and/or an historical record exists in the vicinity.

High: Species or sign not observed on the site, but reasonably certain to occur on the site based on conditions, species ranges, and recent records.

Present: Species or sign of their presence recently observed on the site.

Federal status

END = listed as Endangered under the federal Endangered Species Act

THR = listed as Threatened under the federal Endangered Species Act

State status

END = listed as Endangered under the California

Endangered Species Act

THR = listed as Threatened under the California **Endangered Species Act**

SSC = designated as a Species of Concern

FP = designated as a Fully Protected species

WL = watch list species

BLM status

S = designated as a Sensitive species

Other

CNDDB = this species is only listed by the CNDDB and may be locally sensitive or its occurrences may be monitored to see if further protection is needed

The Applicant will secure all the necessary permits, memorandums of understanding, or permissions identified in Section II of this document. Impacts to special-status species would be avoided where feasible, and where not feasible, impacts would be reduced via implementation of the mitigation measures identified below.

Due to the potential for the Proposed Project to impact special-status species, the following mitigation measures would be implemented to ensure that impacts to special-status species would be reduced to a level below significant. Following implementation of the mitigation measures identified below would result in a less than significant impact associated with special-status species.

MM-BIO-1: A qualified biologist(s) will monitor all construction activities to ensure that standard and special-status species-specific avoidance and minimization recommendations are adhered to. The monitor will retain stop work authority in the event there is the likelihood of eminent take of special-status species. The biological monitor will conduct a general preconstruction survey no more than 14 days prior to the start of construction to verify that no special-status species are in the Proposed Project area or its buffers. The monitor shall also conduct a daily survey in and around work areas before activities start.

MM-BIO-2: A worker education program (WEAP) will be prepared and presented to all employees working on the Proposed Project in listed species habitat. The education program will include identification of target species and their habitats, any project mitigation measures and stipulations, reporting requirements, and penalties for failure of compliance.

MM-BIO-3: Should construction activities occur between February 15 and August 15, the time period typically referenced in California for the general bird nesting season, preconstruction nesting surveys will be conducted in the Proposed Project area by a qualified biologist within two weeks of the start of construction. If no active bird nests are found within this area, no further mitigation is required. If an active nest is found, a buffer shall be instated around the nest if it belongs to a non-listed or migratory bird. If the nest belongs to a listed or fully-protected species, a larger buffer shall be instated around the nest, at a distance approved prior to construction activities.

MM-BIO-4: Avoid burrows that may be utilized by special-status wildlife species with a minimum buffer of 20-feet from burrows suitable for flat-tailed horned lizard and a minimum buffer of 30-feet from burrows suitable for burrowing owls.

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MM-BIO-5: If flat-tailed horned lizards are observed within the construction area, the qualified biological monitor, with prior approval through project acquired permits or permissions, will relocate the individual out of the construction area, adjacent to where it was moved from

MM-BIO-6: If burrowing owls are observed within the Project area prior to or during construction activities, occupied burrows shall not be disturbed during the owl nesting season, February 1 and August 31. If burrows are found, the appropriate CDFW-recommended buffer, or a buffer deemed appropriate by the qualified biological monitor, shall be instated until occupancy status is determined. If the buffer cannot be maintained during the non-breeding season, owls may be evicted from the burrows using accepted methodology as approved by resource agencies. Eviction will not occur during the breeding season.

MM-BIO-7: Avoid special-status perennial plant species with a minimum buffer of 5 to 10 feet, depending on the root structure and as determined by the biological monitor.

MM-BIO-8: Access to proposed well sites will be via pre-existing access routes, to the greatest extent possible, and the work area boundaries will be delineated with staking, flagging, or other comparable markings to minimize surface disturbance associated with vehicle straying. Signs and/or fencing will be placed around the Proposed Project area to restrict access to project-related vehicles.

MM-BIO-9: Project-related equipment will be washed prior to entering the project area for the first time to reduce the chance of transporting noxious weed seeds from outside the area.

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b)	Have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service? b) The Botanical Survey Report (2017) prepared for the Proposed Project area; therefore, the Proposed Project would not result in a				⊠ ne Proposed
c)	Have a substantial adverse effect on state or federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal, etc.) through direct removal, filling, hydrological interruption, or other means? c) The Proposed Project has the potential to impact state and/or would require access roads that are located within a 100-year Prior to construction, a Waters of the US determination would be possible that the Proposed Project would require compliance wit Game Code 1600. If it is determined the Proposed Project would be secured prior to impacts to the waters. This impact is less than	Federal Emergence required to deter h Section 401 and result in impacts t	y Management Admin mine the appropriate p I 404 of the Clean Wat	istration (FEMA) permitting require ter Act (CWA) ar) floodplain. ements. It is nd Fish and
	Due to potential impacts associated with construction of the acc Project would implement Mitigation Measures MM-BIO-10 to redu				
	MM-BIO-10: Prior to construction activities associated with proposition delineations to determine the presence of state or federally protect occur, the Applicant will prepare the appropriate permit application	ted wetlands. Sho	uld impacts to state or		
d)	Interfere substantially with the movement of any resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors, or impede the use of native wildlife nursery sites? d) The Proposed Project area is currently vacant. The Proposed Project area is currently vacant. The Proposed Project species through a land-based corridor. However, as identified in the Engineers, there is potential for nesting birds to occur within the Pthe Migratory Bird Treaty Act (MBTA) to nest onsite. During the old avian nests were observed. If construction activities are to occi in accordance with the MBTA, as described in Mitigation Measure.	ne Biological Reso Proposed Project a surveys for the Bio cur during bird bre	urces Evaluation Repo rea; a potential exists fological Resources Eve eding season, nesting	rt (2018) prepare for avian species aluation Report	ed by Power covered by no active or
e)	Conflict with any local policies or ordinance protecting biological resource, such as a tree preservation policy or ordinance? e) Implementation of the Project is not anticipated to conflict with a second	any local policies o	or ordinances protecting	☐ g biological resou	urces during

construction of the Proposed Project. The County of Imperial General Plan Open Space Conservation Policy requires detailed investigations to be conducted to determine the significance, location, extent, and condition of natural resources in the County. If any

Unless Mitigation Significant Significant Impact Incorporated Impact No Impact (PSI) (PSUMI) (LTSI) (NI) rare, sensitive, or unique plant or wildlife habitat will be impacted by a project, the County must notify the agency responsible for protecting plant and wildlife before approving the project. Consistent with this policy, appropriate studies have been prepared for the Proposed Project area. Additionally, implantation of Mitigation Measures MM-BIO-1 through MM-BIO-9 would reduce any potential impacts to rare, sensitive, or unique plant or wildlife habitat to less than significant; therefore, this impact is less than significant. Conflict with the provisions of an adopted Habitat Conservation Plan, Natural Community Conservation Plan, or \boxtimes other approved local, regional, or state habitat conservation f) The Proposed Project area is not located within an area that is subject to an adopted Habitat Conservation Plan and Natural Community Conservation Plan. No impacts are expected to occur. V. CULTURAL RESOURCES Would the project: This section is based on the Class III Archaeological Survey prepared by Power Engineers, Inc (POWER) for the Proposed Project in August 2019; this report in included as Appendix D. Cause a substantial adverse change in the significance of a \square historical resource pursuant to §15064.5? a) A Class III Archaeological Survey for the Proposed Project was prepared by Power Engineers, Inc (POWER) in August 2019. A record search with the South Coast Information Center (SCIC) for the Proposed Project determined a total of 31 cultural resource studies have been conducted in and within one-half mile of the Proposed Project area. Three of the previous surveys identified by the SCIC occurred in the past 10 years, and the rest occurred between 11 and 45 years ago. The earliest studies were associated with the widening of State Route 86 and represent the first modern archaeological studies in this region. The records search identified 219 archaeological sites and 183 historic-era isolates within one-half mile of the Proposed Project area. In 2017, POWER recorded 12 sites and 12 isolates during the 2017 field season as part of the Proposed Project. Seven of these sites are in the Proposed Project area. Because the Proponents' geophysical contractor and POWER archaeological staff were tasked with moving Proposed Project features away from archaeological sites listed by the SCIC, no cultural resources are located within a feature of the Proposed Project. The archaeological sites previously recorded in and within one-half mile from the Proposed Project site consist mainly of artifact scatters, although sites bearing stacked rock features and what appears to be habitation foundations are plentiful near large washes, especially the wash banks just west of State Route 86. No sites have been recorded on the floor of any wash, although a few isolates are known. Sites bearing the remnants of prehistoric fish traps or weir foundations, which in this area take the form of V-or J-shaped single-coursed cobble alignments (Dice et.al. 2018) are also recorded in the Proposed Project area. Many of these can be seen on high-resolution aerial photographs. Historic trash and metal debris do occur near older roads, including dummy bombs and rounds that may have been dropped by World War II training planes between approximately 1940 and 1943 within the Proposed Project area. Trash litters both sides of the State Route 86 right-of-way and some of this is mixed with debris that may be more than 50 years old. Attempts were made before any fieldwork began to move projected location of project features into locations where no sites had been previously located. Nonetheless, the inventory encountered 175 archaeological resources and 91 isolated artifacts. Proposed Project features have been moved to positions that would avoid the recorded site boundaries; however, construction of the access road associated with proposed well site 87-6 has the potential to impact a historic resource. To minimize impacts to historic resources associated with the construction of the access road for proposed well site 87-6, the mitigation measures listed below would be implemented; the resulting impact would be reduced to less than significant. MM-CUL-1: A temporary track will be placed over the historic site within the access road for proposed well site 87-6 in the three different locations the Applicant would like to cross over the historic resource. Once the need to cross the area associated with the historic resource has concluded, the temporary cover can be removed. MM-CUL-2: Prior to construction, the Applicant shall prepare a mitigation and monitoring plan specific to Cultural resources. The mitigation and monitoring plan shall identify procedures for monitoring and the implementation of a discovery plan. Cause a substantial adverse change in the significance of an M archaeological resource pursuant to \$15064.5? b) As noted above, POWER prepared a Class III Archaeological Survey for the Proposed Project. Prior to any fieldwork associated with the Class III Archaeological Survey, the Applicant relocated project features into locations where no sites had been previously located. Although all archaeological sites have been avoided, aside from the site located within the access road for proposed well site

87-6, there remains potential to impact unknown archaeological resources. Implementation of the mitigation measures below would

reduce any potential impacts associated with an archaeological resource to less than significant.

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Impact Incorporated Impact No Impact (PSI) (PSUMI) (LTSI) (NI) MM-CUL-3: The Applicant shall retain qualified archaeological monitors for all ground disturbing activities associated with the development of access roads and construction of the drill pads. If a significant cultural resource site is found during ground disturbing activities associated with well pad or access road construction the Project features will either be moved, or the resource will be protected in place, or data recovery will be initiated, consistent with the mitigation and monitoring plan required by MM-CUL-2. Disturb any human remains, including those interred outside \boxtimes of dedicated cemeteries? c) There is no publicly available information indicating the that human remains may occur within the Proposed Project area; however, given the cultural sensitivity of the area, it remains possible to uncover human remains. In the event that the discovery of human remains occurs during ground-disturbing activities, the following regulations must be followed to reduce the impact to less than significant. MM-CUL-4: California State law (California Health and Safety Code 7050.5) and federal law and regulations (Archaeological Resources Protection Act [ARPA], 16 United States Code [U.S.C.] 470 and 43 Code of Federal Regulations, [CFR] 7, Native American Graves Protection and Repatriation Act [NAGPRA] 25 U.S.C. 3001 and 43 CFR 10, and Public Lands, Interior 43 CFR 8365.1-7) require a defined protocol if human remains are discovered in the state of California regardless if the remains are modern or archaeological. Upon discovery of human remains, all work within a minimum of 200 feet of the remains must cease immediately, and the County Coroner must be notified. The appropriate land manager/owner or the site shall also be notified of the discovery. If the remains are located on federal lands, the federal land manager(s), federal law enforcement, and/or federal archaeologist should also be notified. If the human remains are determined by the Coroner to be prehistoric, the appropriate federal archaeologist must be called. The archaeologist will initiate the proper procedures under ARPA and/or NAGPRA. If the remains can be determined to be Native American, the steps as outlined in NAGPRA 43 CFR 10.6 Inadvertent Discoveries must be followed. VI. **ENERGY Would the project:** Result in potentially significant environmental impact due to \boxtimes wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation? a) Construction of the Proposed Project would result in the need for energy resources. The amount of energy resources required for the construction of the Proposed Project would be contingent on the well location because the total acreage of disturbance would vary; therefore, the energy requirements for each site is unknown at this time. However, energy use for the Proposed Project would be temporary in nature and minimal. Operation of the Proposed Project would not result in wasteful, inefficient, or unnecessary consumption of energy resources because the Proposed Project would not include the construction of structures (residential, commercial, or industrial) that would require daily usage of energy resources. This impact is less than significant. Conflict with or obstruct a state or local plan for renewable \boxtimes energy or energy efficiency? b) The County of Imperial prepared a Renewable Energy and Conservation Element (Element) that provides objectives in innovating renewable energy systems within the County. The proposed project would not conflict or obstruct a renewable energy or energy efficiency plan because implementation of the Proposed Project would occur within the Truckhaven Geothermal Leasing area, consistent with the Element. Therefore, impacts would be less than significant with regard to energy usage and renewable energy plans. VII. GEOLOGY AND SOILS Would the project: Directly or indirectly cause potential substantial adverse effects, including risk of loss, injury, or death involving: Rupture of a known earthquake fault, as delineated on the most recent Alguist-Priolo Earthquake Fault Zoning \boxtimes Map issued by the State Geologist for the area or based on other substantial evidence of a known fault? Refer to Division of Mines and Geology Special Publication 42? 1) In accordance with the Alquist - Priolo Special Studies Zone Act (Chapter 7.5, Division 2, Public Resources Code, State of California, effective May 4, 1975) the Office of State Geologist delineated Special Study Zones which encompass potentially and recently active traces of four major faults (San Andreas, Calaveras, Hayward and San Jacinto). The Alquist - Priolo Special Study Zone Act is enforced by the County to assure that homes, offices, hospitals, public buildings, and other structures for human occupancy which are built on or near active faults, or if built within special study areas, are designed and constructed in

compliance with the County of Imperial Codified Ordinance.

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Because Southern California is a seismically active region, it is highly likely that regional earthquakes would occur that could affect the Proposed Project area (County of Imperial 1997); however, as noted above, there are no active faults underlaying or adjacent to the Proposed Project area. A less than significant impact would occur. As noted above in the Project Summary Section of this document, vibration monitoring would be conducted prior to construction to determine areas appropriate for drilling. The California Department of Transportation (Caltrans) Transportation and Construction Vibration Manual (September 2013) and the USBM OSMRE Blasting Guidance Manual (March 1987) provide velocity attenuation relationships that can be used to estimate PPV at various distances and site conditions. Also included in these Manuals are vibration criteria and standards related to potential impacts from vibrations on structures and people. The vibration monitoring would be conducted in general accordance with current practice and the standard of care exercised by consultants performing vibration monitoring tasks within the Proposed Project area. Additionally, all structures and onsite facilities would be designated in accordance with the California Building Code (CBC) for the peak site ground acceleration. Since the design and construction of the Proposed Project would be required to conform to the specific mandated structural design requirements to protect against strong seismic shaking, the potential impacts due to strong seismic ground shaking are a less than significant impact. Seismic-related ground failure, including liquefaction and seiche/tsunami? 3) The geology that makes up Imperial County includes young, unconsolidated sediments of the Salton Trough that are subject to failure during earthquakes, especially throughout the irrigated portions of Imperial Valley where the soil is generally saturated. Liquefaction, and related loss of foundation support, is a common hazard in these areas (County of Imperial 1997); however, the Proposed Project area is not located within the irrigated portion of Imperial Valley. A seiche is a to and from vibration of a body of water like the slopping of water in a jolted basin. Once initiated, the water body continues to oscillate independently. Seiches can be triggered by seismic events such as earthquakes. The most likely location for a significant seiche to occur is the Salton Sea. While there have been a number of seismic events since the formation of the Salton Sea, no significant seiches have occurred to date (County of Imperial 1997). Additionally, the Proposed Project area is too far from the nearest ocean, the Pacific Ocean, to be at risk of experiencing a tsunami. Impacts associated with seismic-related ground failure, including liquefaction and seiche/tsunami are less than significant. Landslides? 4) A landslide refers to slowly to very rapidly descending rock or debris caused by the pull of gravity. Landslides affect humans in many ways. A very rapid landslide could result in casualties and devastating property damage while a slow landslide could result in the nuisance of having a fence slowly pulled apart. The cost in lives and property from landslides is surprisingly high. According to the U.S. Geological Survey, more people in the United States died from landslides during the last three months of 1985 than were killed by all other geologic hazards, such as earthquakes and volcanic eruptions. The damage to property from landslides each year exceeds the cost of earthquake damage for the last twenty years (County of Imperial 1997). The Proposed Project area is located in a relatively flat portion of Imperial County and is not identified as an area at risk of landslide (County of Imperial 1997); therefore, impacts associated with landslides are considered less than significant. Result in substantial soil erosion or the loss of topsoil? b) Erosion is the removal of rock fragments or soil by the action of running water, glacial ice, or wind. Human activities can accelerate erosion. The areas in Imperial County that are most subject to erosion are the Algodones Sand Dunes paralleling the East Mesa and Superstition Mountain, and the Chocolate, Picacho, Cargo Muchacho, and Coast Range Mountains. The remainder of Imperial County is generally flat and experiences low levels of natural erosion (County of Imperial 1997). Although the Proposed Project area is relatively flat and in an area identified as having low erosion potential (County of Imperial 1997), the preparation of a SWPPP would be required due to the size of the disturbed area exceeding one acre. The SWPPP would identify BMPs that would reduce any impacts associated with soil erosion or loss of topsoil to less than significant; therefore, this impact is less than significant. Be located on a geologic unit or soil that is unstable or that \boxtimes would become unstable as a result of the project, and

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potentially result in on- or off-site landslides, lateral spreading, subsidence, liquefaction or collapse?

c) As noted above, the Proposed Project area is relatively flat and in an area with low risk of landslide and liquefaction.

Subsidence is the gradual, local settling or sinking of the earth's surface with little or no horizontal motion. Subsidence is usually the result of gas, oil, or water extraction, hydrocompaction, or peat oxidation, and not the result of a landslide or slope failure. Ground surface effects related to subsidence are generally restricted to long surface structures such as canals, drains, and sewers, which are sensitive to slight changes in elevation. Subsidence from earthquakes and other activities, including geothermal resources development, can disrupt drainage systems and cause localized flooding.

Well field programs covering production and injection plans are required by the Bureau of Land Management (BLM) and the California Division of Oil and Gas (CDOG) for each major geothermal project. Detrimental subsidence from geothermal development needs to be avoided through careful permit review by CDOG and the County, establishment of standards for each project, and through impact mitigation and monitoring programs. Compliance with the well field program and adherence to standards established via coordination with CDOG and the County would reduce any impacts associated with subsidence to a level less than significant; therefore, this impact is less than significant.

	is less than significant.						
d)	Be located on expansive soil, as defined in the latest Uniform Building Code, creating substantial direct or indirect risk to life or property? d) Expansive soils are soils that expand when water is added, a can cause structures built on this soil to move unevenly and crac soils underlaying the Proposed Project area are sedimentary roresult in the establishment of permanent structures, unless a via with expansive soils are less than significant.	k; expansive soils ck. Additionally, ir	are commonly associ applementation of the	ated with clay ric Proposed Projec	h soils. The t would not		
e)	Have soils incapable of adequately supporting the use of septic tanks or alternative waste water disposal systems	П	П	П	\bowtie		
	where sewers are not available for the disposal of waste water?e) The Proposed Project would not require the use of septic syst needs. No impact would occur.	ems or alternative	wastewater systems	to accommodate	wastewater		
f)	Directly or indirectly destroy a unique paleontological resource or site or unique geologic feature?		\boxtimes				
	f) A Paleontological Resource Assessment and Survey Report was prepared for the Proposed Project by Applied Earthworks, Inc. in March 2017 and an Addendum to the report was prepared by Rincon Consultants, Inc. in December 2018.						
	The 2017 Paleontological Resource Assessment and Survey Re	•	•	•			

unpublished literature and museum collections records maintained by the Natural History Museum of Los Angeles County. The purpose of the literature review and museum records search was to identify the geologic units underlying the Proposed Project area and to determine whether previously recorded paleontological localities occur either within the Proposed Project boundaries or within the same geologic units elsewhere. The museum records search was supplemented by a search of the University of California Museum of Paleontology's online collections database. Using the results of museum records search and literature review, the paleontological resource potential and Potential Fossil Yield Classification (PFYC) of geologic units within the Project area was recommended in accordance with the Society of Vertebrate Paleontology (2010) and BLM (2008) guidelines, respectively.

As a result of the 2017 study, the Pliocene to Holocene geologic units underlying the Proposed Project area have a recommended paleontological sensitivity of low (PFYC Class 2) to very high (PFYC Class 5). Consequently, the likelihood of impacting scientifically significant vertebrate fossils as a result of Proposed Project development is high. Although a review of available online museum records indicated that no paleontological resources have been found within the Proposed Project area, geologic units underlying the Project area have been known to yield significant fossils nearby.

The 2018 Addendum to the Paleontological Resource Assessment and Survey Report was prepared to summarize the results of Rincon's supplemental paleontological field survey, discuss the potential for impacts to paleontological resources, and provide additional mitigation measures, as necessary. The findings of the paleontological field survey described in the addendum are consistent with the results of the 2016 paleontological survey described in the paleontological resource assessment and survey for the project (Applied EarthWorks 2017). The report determined the Proposed Project area is underlain by geologic units with PFYC 2 to 5 (low to very high paleontological sensitivity), in accordance with SVP (2010) and BLM (2016) guidelines.

In general, the potential for a given project to result in adverse impacts to paleontological resources is directly proportional to the amount of ground disturbance associated with the project. The Proposed Project entails the drilling, completion, testing and monitoring

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of the proposed wells and construction of associated access roads. Each of the proposed geothermal exploration wells would be located on separate, individual well pads. Ground disturbing activities are anticipated and the likelihood of impacting fossils is related to both the type and extent of disturbance and the geologic unit in which the disturbance occurs. Ground disturbances are proposed along areas underlain by previously undisturbed Arroyo Diablo Formation, Borrego Formation, Brawley Formation, Lake Cahuilla deposits, and Quaternary older alluvium, which have proven to yield vertebrate remains throughout the western Colorado Desert, including Imperial County, eastern San Diego County, and southern Riverside County. Ground disturbance is also planned for portions of the Proposed Project area that are underlain Quaternary alluvium, which will likely impact previously undisturbed lithology in those deposits. Significant fossils have not been reported within these deposits, but they may shallowly overlie older sensitive units at an unknown depth. Implementation of the mitigation measures below would reduce impacts associated with paleontological resources to a less than significant level and would also be consistent with other federal and local laws and regulations. This impact is less than significant with mitigation incorporated.

MM-PAL-1: All Project personnel and other on-site workers shall receive environmental awareness training on paleontological resources prior to the start or continuation of any elements of the Project that include ground disturbing activities. The training will be conducted by a qualified, BLM- and DPR-permitted paleontologist and will provide a description of the fossil resources that may be encountered in the Project area, outline steps to follow in the event that a fossil discovery is made, and provide contact information for the Project Paleontologist. The training may be conducted concurrent with other environmental training (e.g., cultural and natural resources awareness training, safety training, etc.) and may also be videotaped or presented in an informational brochure for future use by field personnel not present at the start of the Project. The workers should be informed that any unlawful collection of paleontological resources may be subject to a misdemeanor, a fine, or both.

MM-PAL-2: Prior to the commencement of ground-disturbing activities, a qualified professional paleontologist shall be retained to prepare and implement a Paleontological Resource Mitigation Plan (Plan) for the Project. The Plan should address the recommended approach to additional specimen collection, the specific locations and intensity of monitoring recommended for each geologic unit, and monitoring intensity.

Paleontological monitoring will be required for all ground disturbing activities within the previously undisturbed Arroyo Diablo Formation, Borrego Formation, Brawley Formation, Lake Cahuilla deposits, and Quaternary older alluvium, which underlies the Project area. Monitoring will entail the visual inspection of excavated or graded areas and trench sidewalls. In the event that a paleontological resource is discovered, the monitor will have the authority to temporarily divert the construction equipment around the find until it is assessed for scientific significance and collected.

MM-PAL-3: Upon completion of fieldwork, all significant fossils collected will be prepared in a properly equipped paleontology laboratory to a point ready for curation. Preparation will include the careful removal of excess matrix from fossil materials and stabilizing and repairing specimens, as necessary. Following laboratory work, all fossils specimens will be identified to the lowest taxonomic level, cataloged, analyzed, and curated. Fossil specimens collected from BLM managed land remain the property of the Federal government and they must be placed in the approved museum repository identified on the Paleontological Resource Use Permit. Fossil specimens collected from DPR-managed land remain the property of the State of California and must also be delivered to an accredited regional museum repository for permanent curation and storage. The cost of curation is assessed by the repository and is the responsibility of Ormat

At the conclusion of laboratory work and museum curation, a final report will be prepared to describe the results of the paleontological mitigation monitoring efforts associated with the Project. The report will include a summary of the field and laboratory methods, an overview of the Project area geology and paleontology, a list of taxa recovered (if any), an analysis of fossils recovered (if any) and their scientific significance, and recommendations. If the monitoring efforts produced fossils, then a copy of the report will also be submitted to the curation facility.

VIII. GREENHOUSE GAS EMISSION

Introduction

This section describes the regulatory setting and potential global climate change effects from implementation of the Proposed Project. GHG emission modeling was performed through use of the CalEEMod Version 2016.3.2. The CalEEMod model output files are provided in Appendix G.

Regulatory Setting

Significant legislative and regulatory activities directly and indirectly affect climate change and GHGs in California. The primary climate change legislation in California is AB 32, the California Global Warming Solutions Act of 2006. AB 32 focuses on reducing greenhouse gas emissions in California, and AB 32 requires that GHGs emitted in California be reduced to 1990 levels by the year 2020. In addition to AB 32, Executive Order B-30-15 was issued on April 29, 2015 that aims to reduce California's GHG emissions 40 percent below 1990 levels by 2030. In September 2016,

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AB 197 and SB 32 codified into statute the GHG emission reduction targets provided in Executive Order B-20-15.

CARB is the state agency charged with monitoring and regulating sources of emissions of GHGs in California that contribute to global warming in order to reduce emissions of GHGs. The CARB Governing Board approved the 1990 GHG emissions level of 427 million tons of CO₂ equivalent (MtCO₂e) on December 6, 2007. Therefore, in 2020, annual emissions in California are required to be at or below 427 MtCO₂e. The CARB Board approved the Climate Change Scoping Plan (Scoping Plan) in December 2008, the First Update to the Scoping Plan in May 2014, and California's 2017 Climate Change Scoping Plan in November 2017. The Scoping Plans define a range of programs and activities that will be implemented primarily by state agencies but also include actions by local government agencies. Primary strategies addressed in the Scoping Plans include new industrial and emission control technologies; alternative energy generation technologies; advanced energy conservation in lighting, heating, cooling, and ventilation; reduced-carbon fuels; hybrid and electric vehicles; and other methods of improving vehicle mileage. Local government will have a part in implementing some of these strategies. The Scoping Plans also call for reductions in vehicle-associated GHG emissions through smart growth that will result in reductions in vehicle miles traveled (CARB 2008, 2014, 2017).

Would the project:

a)	Generate greenhouse gas	emissions, either directly or			
,	indirectly, that may have	a significant impact on the		\boxtimes	
	environment?				

a) Neither the County of Imperial nor the ICAPCD has established significance thresholds for GHG emissions. In order to establish context in which to consider the GHG emissions created from the Proposed Project, this analysis reviewed guidelines used by other public agencies in California and found the most conservative GHG emissions threshold is detailed in *CEQA & Climate Change*, prepared by California Air Pollution Control Officers Association (CAPCOA, 2008), which recommends a threshold of 900 metric tons of CO₂e (MTCO₂e) per year from any project. It should also be noted that a direct comparison of construction GHG emissions with long-term thresholds would not be appropriate, since construction emissions are short-term in nature and would cease upon completion of construction. Other Air Districts, including the SCAQMD, recommend that GHG emissions from construction activities be amortized over 30 years, when construction emissions are compared to operational-related GHG emissions thresholds.

The CalEEMod model used to calculate the criteria pollutant emissions for the air quality analysis was also utilized to calculate the GHG emissions associated with construction of the proposed Project (see Appendix G). The CalEEMod model calculated GHG emissions generated from the construction of one of the six exploratory wells that would be constructed as part of the proposed project. Table 8 shows the estimated GHG emissions from each phase of construction of one well site and the total construction-related GHG emissions from all six exploratory well sites.

Table 8: Construction-Related Greenhouse Gas Emissions from the Proposed Project

A official co	Greenhouse Gas Emissions in metric tons/year					
Activity	CO ₂	CH ₄	N₂O	CO ₂ e		
Well Pad & Access Road Construction	10.54	0.00	0.00	9.47		
Well Drilling	148.41	0.02	0.00	149.02		
Well Testing	2.51	0.00	0.00	2.52		
Well Clean-Up	3.28	0.00	0.00	3.31		
Total Construction Emissions for One Well Site	164.74	0.03	0.00	165.46		
Total Construction Emissions for Six Well Sites	988.46	0.18	0.00	992.77		
Total Construction Emissions Amortized over 30 years 32.95 0.01 0.00						
GHG Emissions Threshold of Significance ¹						
Exceed Threshold?						

Notes:

Source: CalEEMod Version 2016.3.2 (see Appendix B).

As shown in Table 8, the Proposed Project would generate 33.09 MtCO₂e per year, which would not exceed the annual GHG emissions threshold of 900 MtCO₂e. As such, it could be concluded that the Project's construction-related GHG contribution is not "cumulatively considerable" and is therefore less than significant under CEQA.

The Proposed Project consists of development of six exploratory geothermal wells, which would be tested after completion of the well drilling phase in order to determine the commercial potential of each well. If a well is judged to have commercial potential, well monitoring may be continued indefinitely until the applicant proceeds with the approval process to place the well into commercial service. Therefore,

¹ GHG emissions threshold from CAPCOA, 2008.

(PSI) (PSUMI) (LTSI) (NI) the operational GHG emissions would be limited to well monitoring activities that may be limited to weekly or monthly vehicle trips to the well sites to obtain pressure and temperature measurements. As such, only nominal GHG emissions would be created from the ongoing operation of the proposed project and operations-related GHG emissions would be less than significant for the Proposed Project. Therefore, implementation of the Proposed Project would not generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment, and impacts would be less than significant. Conflict with an applicable plan or policy or regulation adopted for the purpose of reducing the emissions of \boxtimes greenhouse gases? b) The California State Legislature adopted AB 32 in 2006, that requires the State's GHG emissions by 2020 to meet the GHG emissions level created in 1990 and adopted AB 197 and SB 32 in 2016, that requires the State's GHG emissions to be 40 percent below 1990 levels by 2030. Neither the County of Imperial nor the ICAPCD has adopted a climate action plan to reduce GHG emissions in the Proposed Project area. As such, the only applicable plans for reducing GHG emissions for the Proposed Project area are statewide plans that include AB 32, AB 197, and SB 32. As shown above in impact (a), the Proposed Project would generate 33.09 MTCO2e per year from construction of the Proposed Project and as discussed above in impact (a), only negligible GHG emissions would be created from operation of the Proposed Project. In addition, it should be noted that the Proposed Project has the potential to assist the State in meeting its GHG reduction goals provided in AB 32, AB 197, and SB 32, as the project consists of six exploratory geothermal wells that have the potential of creating a carbon-free electricity in the future, if any of the wells are found to be commercially viable. Therefore, the Proposed Project would not conflict with any applicable plan, policy, or regulation adopted for reducing the emissions of GHGs. A less than significant impact would occur. IX. HAZARDS AND HAZARDOUS MATERIALS Would the project: Create a significant hazard to the public or the environment through the routine transport, use, or disposal of hazardous materials? a) Material that is to be transported, stored, or disposed of during project construction and operation has the potential to contain hazardous materials and could present a hazard to construction workers, the public, or the environment if improperly managed. Vehicles and equipment used for construction would contain or require the temporary, short-term use of potentially hazardous substances, such as fuels, lubricating oils, and hydraulic fluid. Hazardous substances would be stored in transportable containment trailers at locations within the construction staging area to minimize potential for accidental releases and/or spills. No other hazardous or potentially hazardous materials will be brought into the Proposed Project area. Further, the Proposed Project would be required to comply with all applicable rules and regulations involving hazardous materials, including the State of California CCR Title 23 Health and Safety Regulations, the California Division of Occupational Safety and Health (Cal/OSHA) requirements, the Hazardous Waste Control Act, the California Accidental Release Prevention (CalARP) Program, and the California Health and Safety Code. Compliance with these measures would reduce any potential risk or impact associated with the transport, use, or disposal of hazardous materials. This impact is less than significant. Create a significant hazard to the public or the environment through reasonable foreseeable upset and accident conditions \boxtimes П involving the release of hazardous materials into the environment? b) As noted above, the Proposed Project would include the storage of hazardous materials within the Proposed Project area; however, hazardous substances would be stored in transportable containment trailers at locations within the construction staging area to minimize potential for accidental releases and/or spills. No other hazardous or potentially hazardous materials will be brought into the Proposed Project area. Further, the Proposed Project would be required to comply with all applicable rules and regulations involving hazardous materials, including the State of California CCR Title 23 Health and Safety Regulations, the California Division of Occupational Safety and Health (Cal/OSHA) requirements, the Hazardous Waste Control Act, the California Accidental Release Prevention (CalARP) Program, and the California Health and Safety Code. Compliance with these measures would reduce any potential risk or impact associated with the release of hazardous materials into the environment. This impact is less than significant. Emit hazardous emissions or handle hazardous or acutely \boxtimes hazardous materials, substances, or waste within one-quarter

c) The nearest school to the Proposed Project area is West Shores High School, approximately 3 miles to the northeast. The Proposed

mile of an existing or proposed school?

Potentially

Significant

Unless Mitigation

Incorporated

Less Than

Significant

Impact

No Impact

Potentially

Significant

Impact

_			Potentially Significant Impact (PSI)	Potentially Significant Unless Mitigation Incorporated (PSUMI)	Less Than Significant Impact (LTSI)	No Impact (NI)
_		Project would not result in a release of hazardous emissions, hat quarter mile of an existing or proposed school. No impact would or		ely hazardous materials	s, or substances	within one-
	d)	Be located on a site, which is included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5 and, as a result, would it create a significant hazard to the public or the environment? d) A review of federal and state standard and supplemental data				
		any identified hazardous material site pursuant to Government Co 0.25 mile of the Proposed Project area (DTSC 2109; SWRCB 20 the public or environment. No impacts would occur.				
	e)	For a project located within an airport land use plan or, where such a plan has not been adopted, within two miles of a public airport or public use airport, would the project result in a safety				\boxtimes
		hazard or excessive noise for people residing or working in the project area?	0			_
		e) The Proposed Project is located within two miles of the Salton not result in people permanently residing or working in the area. site and work in the area would be restricted to maintenance act resource; the Proposed Project does not involve housing. As such noise from proximity to the Salton City Airport. No impact would o	Following constructivities at well site to the project will n	uction, no permanent wes that are determined t	orkers would be to have a viable	located on- geothermal
	f)	Impair implementation of or physically interfere with an adopted emergency response plan or emergency evacuation plan?				\boxtimes
		f) The construction of the Proposed Project would not involve blo not interfere with emergency response plans or operations near the				roject would
	g)	Expose people or structures, either directly or indirectly, to a significant risk of loss, injury or death involving wildland fires?				
		g) The potential for a wildfire in the unincorporated areas of the Project area is not located within a fire hazard severity zone (Cal directly or indirectly increase the risk of wildfire throughout the Pro	IFire 2007). The	Proposed Project would	d not introduce f	
Χ.	НҮІ	DROLOGY AND WATER QUALITY Would the project:				
	a)	Violate any water quality standards or waste discharge requirements or otherwise substantially degrade surface or ground water quality?			\boxtimes	
		a) No known or reasonably expected surface water quality iss Project; however, because ground disturbing activities will occur implements BMPs (as previously discussed) that sufficiently contraccess road. In addition, the SWPPP will be implemented such the or the environment, nor contribute to any exceedances of any app Regional Water Quality Control Board). This impact is less than s	in an area great rol degradation o nat stormwater di blicable water qua	er than one acre, a SW f water quality on-site a scharges would not adv	/PPP will be deve and adjacent to a versely impact hi	reloped that a drill pad or uman health
	b)	Substantially decrease groundwater supplies or interfere substantially with groundwater recharge such that the project may impede sustainable groundwater management of the basin?			\boxtimes	
		b) Construction of the Proposed Project would require the use of days per proposed well site) and operation of the geothermal we Therefore, the Proposed Project would result in less than signification.	ells would not rec	quire ongoing use of a s	substantial amou	
	c)	Substantially alter the existing drainage pattern of the site or area, including through the alteration of the course of a stream or river or through the addition of impervious surfaces, in a manner which would:				

		Potentially Significant Impact (PSI)	Potentially Significant Unless Mitigation Incorporated (PSUMI)	Less Than Significant Impact (LTSI)	No Impact (NI)
	(i) result in substantial erosion or siltation on- or off-site;			\boxtimes	
	 substantially increase the rate or amount of surface runoff in a manner which would result in flooding on- or offsite; 			\boxtimes	
	(iii) create or contribute runoff water which would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff; or;			\boxtimes	
	(iv) impede or redirect flood flows? c) As previously discussed, the construction of the Proposed F than one acre; therefore, a SWPPP would be required. The SW on-site or off-site erosion and runoff from areas proposed for ground an impact of a stormwater drainage system as the Proposed Proproposed well site. Impacts would, therefore, be less than significant.	PPP would be devound disturbance. oject would not res	veloped to identify BMP Operation of the Propo	s that sufficientl sed Project wou	ly avoid any uld not have
	It should be noted that proposed well sites 18-32, and 47-32 we Emergency Management Administration (FEMA) floodplain. Prior to determine the appropriate permitting requirements. It is possil 401 and 404 of the Clean Water Act (CWA) and Fish and Game impacts to jurisdictional waters, the appropriate permits will be significant.	r to construction, a ble that the Propo e Code 1600. If it	a Waters of the US deter sed Project would requi is determined the Propo	rmination would ire compliance vosed Project wo	be required with Section uld result in
	Due to potential impacts associated with construction of the ac Project would implement Mitigation Measures MM-BIO-10 to red				
d)	In flood hazard, tsunami, or seiche zones, risk release of pollutants due to project inundation? d) The Proposed Project area is not located in an area at risk of	tsunami or seiche	Count of Imperial 199	7). No impact w	⊠ ould occur.
e)	Conflict with or obstruct implementation of a water quality control plan or sustainable groundwater management plan? e) As discussed above in Section, the Proposed Project would compliance with the NPDES permits with the implementation of potential impact associated with a water quality control plan to a least of the Proposed Project would not require significant water supplementation.	BMPs; compliance ess than significan	e with the referenced re it. Additionally, as discus	gulations would	reduce any
XI. <i>LA</i>	ND USE AND PLANNING Would the project:				
a)	Physically divide an established community? a) The Proposed Project includes the drilling, testing, and mo Project would not physically divide an established community, as the Proposed Project area. Components of the Proposed Project areas or facilities. Land use designations within the Proposed Project area.	there are no prop would not physic	posed facilities that wou ally divide, or block residual	ld prohibit travel dents from acce	I throughout ssing public
b)	Cause a significant environmental impact due to a conflict with any land use plan, policy, or regulation adopted for the purpose of avoiding or mitigating an environmental effect? b) The Proposed Project area is located within the Truckhaven G the land uses associated with the Proposed Project are allowal Element (2015). The Proposed Project is not in conflict with the County's General Plan, the Renewable Energy and Transmission Land Use Ordinance (Title 9): therefore, no impact would occur.	ole under the Imp County adopted	erial County Renewable land-use plans or polic	e Energy and Ti ies. It is consist	ransmission ent with the

(PSI) (PSUMI) (LTSI) (NI) XII. MINERAL RESOURCES Would the project: Result in the loss of availability of a known mineral resource \boxtimes that would be of value to the region and the residents of the П a) A number of mineral resources in Imperial County are currently being extracted, including gold, gypsum, sand, gravel, lime, clay, stone, kyanite, limestone, sericite, mica, tuff, salt, potash, and manganese. Several issues influence the extraction of mineral deposits in Imperial County, including the location of geologic deposition, the potential for impacts to the environment, and land use conflicts. As a result, the extraction of mineral resources is limited to a relatively small number of sites throughout the County. Implementation of the Proposed Project would not result in any impacts to known mineral resources or mineral resource recovery sites. Additionally, the Proposed Project would not preclude future mineral resource exploration throughout the Proposed Project area. No impacts would occur. Result in the loss of availability of a locally-important mineral \boxtimes resource recovery site delineated on a local general plan, specific plan or other land use plan? b) As noted above, implementation of the Proposed Project would not result in any impacts to known mineral resources or mineral resource recovery sites. Additionally, the Proposed Project would not preclude future mineral resource exploration throughout the Proposed Project area. No impacts would occur. XIII. NOISE This section describes the existing noise setting and potential noise and vibration effects from project implementation on the site and its surrounding area. Construction noise modeling was performed through use of the Roadway Construction Noise Model (RCNM) Version 1.1. The model output is provided in Appendix H. **Environmental Setting** The proposed wells sites are located on the southwest side of Salton City, which is an unincorporated area located in the western portion of Imperial County. The primary sources of noise within the study area consists of vehicle noise on State Route 86 and the local roads, aircraft noise from Salton Sea Airport, and from off-road equipment operating at the Salton City Landfill. It should be noted that due to the distances these sources are located from the proposed well sites, these noise sources only provide nominal increases to the very low ambient noise levels at the proposed well sites. **County of Imperial Noise Standards** The General Plan Noise Element (County of Imperial, 2015) provides the applicable noise standards for the Proposed project. The Noise Element limits the noise level from any noise generating property to 50 dBA between 7 a.m. and 10 p.m. and to 45 dBA between 10 p.m. and 7 a.m. at the property line of the nearest home. The Noise Element exempts construction noise from these standards, provided construction activities occur between 7 a.m. and 7 p.m. Monday thru Friday and between 9 a.m. and 5 p.m. on Saturday and construction noise does not exceed 75 dBA Leq averaged over 8 hours. Would the project result in: Generation of a substantial temporary or permanent increase in ambient noise levels in the vicinity of the project in excess of standards established in the local general plan \boxtimes П П П or noise ordinance, or applicable standards of other a) The Proposed Project would consist of development of six exploratory geothermal wells. Both construction and operation of the Proposed Project would have the potential to generate noise in excess of standards and have been analyzed separately below. **Construction-Related Noise** Construction activities for the Proposed Project are anticipated to begin in early 2020 and each well would take approximately two months to complete, or approximately one year for all six wells as it is anticipated that after a well is completed the crew would move to

the next well location, so no concurrent well construction activities are anticipated. The anticipated construction phases for each well

location would include: 1) Well pad and access road construction; 2) Well drilling; 3) Well testing; and 4) Well clean-up.

Potentially

Significant

Unless Mitigation

Incorporated

Less Than

Significant

Impact

No Impact

Potentially

Significant

Impact

Potentially Potentially Significant Less Than Significant Unless Mitigation Significant Impact Incorporated Impact No Impact (PSI) (PSUMI) (LTSI) (NI)

The General Plan Noise Element exempts construction activities from the applicable noise standards, provided that construction activities are limited to between 7 a.m. and 7 p.m. Monday thru Friday and between 9 a.m. and 5 p.m. on Saturday and do not exceed 75 dBA Leg at the nearby homes. The well pad and access road construction, well testing, and well clean-up activities will adhere to these time limits, as such the construction noise level threshold for these activities is 75 dBA Leg at the property lines of the nearest homes. However, the well drilling phase of construction is required to operate 24-hours per day in order to minimize a risk of cave-in of the borehole. As such, the noise level threshold for the well drilling phase of construction is 45 dBA at the property line of the nearest home, which is based on the most restrictive nighttime residential noise standard.

The Federal Highway Administration (FHWA) compiled noise level data regarding the noise generating characteristics of several different types of construction equipment used during the Central Artery/Tunnel project in Boston. Table 9 below provides a list of the construction equipment measured, along with the associated measured noise emissions and measured percentage of typical equipment use per day. From this acquired data, FHWA developed the Roadway Construction Noise Model (RCNM). The RCNM, which uses the Spec 721.560 L_{max} at 50 feet, has been used to calculate the construction equipment noise emissions (see Appendix H).

Table 9: Construction Equipment Emissions and Usage Factors

Equipment	Acoustical Use Factor¹ (Percent)	Spec 721.560 L _{max} @ 50 Feet ² (dBA, slow ³)	Actual Measured L _{max} @ 50 feet ⁴ (dBA, slow)
Auger Drill Rig	20	85	N/A
Backhoe	40	80	78
Compressor (air)	40	80	78
Concrete Mixer Truck	40	85	79
Concrete Pump	20	82	81
Concrete Saw	20	90	90
Crane	16	85	81
Dozer	40	85	82
Dump Truck	40	84	76
Excavator	40	85	81
Flatbed Truck	40	84	74
Front End Loader	40	80	79
Generator	50	82	81
Gradall (Forklift)	40	85	83
Mounted Impact Hammer	20	90	90
Paver	50	85	77
Roller	20	85	80
Tractor	40	84	N/A
Welder/Torch	40	73	74

Acoustical use factor is the percentage of time each piece of equipment is operational during a typical workday.

Source: Federal Highway Administration, 2006.

The anticipated areas of construction and construction equipment that will be utilized during development of each area were obtained from the Project applicant. For each proposed well pad area, all equipment was placed at the shortest distance of the proposed well pad area to the nearest home. The results are shown below in Table 10.

Table 10: Proposed Project Construction Noise Levels at Nearby Homes Prior to Mitigation

Sensitive Receptor Location	Construction Noise Level during: (dBA L _{eq})	

Spec 721.560 is the equipment noise level utilized by the Roadway Construction Noise Model program.

The "slow" response averages sound levels over 1-second increments. A "fast" response averages sound levels over 0.125second increments.

Actual Measured is the average noise level measured of each piece of equipment during the Central Artery/Tunnel project in Boston, Massachusetts primarily during the 1990s.

(PSI)	(PSUMI)	(LTSI)	(NI)
Impact	Incorporated	Impact	No Impact
Significant	Unless Mitigation	Significant	
Potentially	Significant	Less Than	
	Potentially		

	Distance to Receptor (mile)	Well Pad & Access Road Construction	Well Drilling	Well Testing	Well Cleanup
Nearest Home to Well 32-5	0.34	53	53	51	53
Nearest Home to Well 47-5	0.44	51	51	51	51
Nearest Home to Well 18-32	0.4	52	52	52	52
Nearest Home to Well 47-32	0.2	58	58	56	56
Nearest Home to Well 14-4	0.28	55	55	55	55
Nearest Home to Well 17-4	0.58	49	49	49	49
Construction Noise Threshold ¹		75	45	75	75
Exceed Threshold?	_	No	Yes	No	No

Notes:

Source: RCNM Version 1.1 (see Appendix C).

Table 9 shows that construction noise created during well pad and access road construction, well testing, and well cleanup and abandonment would be below the County's 75 dBA noise standard that is applicable when construction activities are exempt from the County's residential noise standards. Table 10 also shows that well drilling activities that would occur 24-hours per day until completion of the well, would exceed the County's residential nighttime noise standard of 45 dBA at the nearest home to each of the six proposed well sites. This would be considered a significant impact.

The mitigation measure MM-NOI-1 is proposed that would require the implementation of various sound control measures during well drilling phase of construction that are anticipated to reduce nighttime noise levels by up to 15 dB.

The well drilling phase of construction has been recalculated based on implementation of MM-NOI-1 and the results are shown in Table 11Table . As shown in Table 11 with implementation of MM-NOI-1, the well drilling noise levels would be lowered to within the County's residential nighttime noise standard of 45 dBA at the nearest home to each of the six proposed well sites. Impacts would be less than significant with implementation of MM NOI-1.

Table 11: Mitigated Proposed Project Construction Noise Levels at Nearby Homes

	Distance to	Construction Noise Level during: (dBA Leq)					
Sensitive Receptor Location	Receptor (mile)	Well Pad & Access Road Construction	Well Drilling ¹	Well Testing	Well Cleanup		
Nearest Home to Well 32-5	0.34	53	38	51	53		
Nearest Home to Well 47-5	0.44	51	36	51	51		
Nearest Home to Well 18-32	0.4	52	37	52	52		
Nearest Home to Well 47-32	0.2	58	43	56	56		
Nearest Home to Well 14-4	0.28	55	40	55	55		
Nearest Home to Well 17-4	0.58	49	34	49	49		
Construction Noise Threshold ²		75	45	75	75		
Exceed Threshold?		No	No	No	No		

Notes:

Source: RCNM Version 1.1 (see Appendix C).

Operation-Related Noise

The Proposed Project consists of development of six exploratory geothermal wells, which would be tested after completion of the well drilling phase in order to determine the commercial potential of each well. If a well is judged to have commercial potential, well monitoring may be continued indefinitely until the applicant proceeds with the approval process to place the well into commercial service. Therefore,

¹ Construction Noise Thresholds from the General Plan Noise Element (County of Imperial, 2015).

¹ Well Drilling noise levels includes implementation of MM NOI-1.

² Construction Noise Thresholds from the General Plan Noise Element (County of Imperial, 2015).

Potentially
Potentially Significant Less Than
Significant Unless Mitigation Significant
Impact Incorporated Impact No Impact
(PSI) (PSUMI) (LTSI) (NI)

the operational emissions would be limited to well monitoring activities that may be limited to weekly or monthly vehicle trips to the well sites to obtain pressure and temperature measurements. As such, only nominal operational noise levels would be created from the ongoing operation of the Proposed Project and operations-related noise would be less than significant for the Proposed Project.

Accordingly, with implementation of MM-NOI-1, the Proposed Project would not expose persons to noise levels in excess of standards established by Imperial County.

MM-NOI-1: The project applicant shall require the well drilling contractor to implement the following noise reduction measures:

- All construction equipment shall use noise-reduction features (e.g., mufflers and engine shrouds that are no less effective than those originally installed by the manufacturer;
- All non-essential well drilling equipment and truck deliveries shall be limited to operating during the allowable construction times of between 7 a.m. and 7 p.m. Monday thru Friday and between 9 a.m. and 5 p.m. on Saturday;
- The portable office and any storage containers used during the well drilling phase shall be placed between the drilling equipment and nearest home, in order to effectively act as a sound wall and provide attenuation to the nearest home.
- b) Generation of excessive groundborne vibration or groundborne noise levels?

 b) Construction activities would require the operation of off-road equipment and trucks that are known sources of vibration. Construction activities may occur as near as 0.2 mile (1,060 feet) from the home located in the proximity of proposed Exploratory Well 47-32.

A vibration monitoring study was prepared for the proposed project by Southwest Geophysics, Inc., January 17, 2018. However, it should be noted that the vibration study was limited to calculating the vibration propagation rates of the existing geological conditions of the project study area and does not provide any information about the proposed project vibration levels at the nearby sensitive homes, however the average attenuation rate of 1.28 calculated by the vibration study has been utilized to calculate the vibration levels at the nearby homes.

Since neither the County's General Plan nor the Municipal Code provide any thresholds related to vibration, Caltrans guidance has been utilized, which defines the threshold of perception from transient sources at 0.25 inch-per-second peak particle velocity (PPV). Table 12 shows the typical PPV produced from some common construction equipment.

Table 12: Typical Construction Equipment Vibration Emissions

Equipment	Peak Particle Velocity in inches per second at 25 feet	Vibration Level (L _v) at 25 feet	
Pile Driver (impact)	0.644	104	
Pile Driver (sonic)	0.170	93	
Clam Shovel Drop	0.202	94	
Hydromill			
- in soil	0.008	66	
- in rock	0.017	75	
Vibratory Roller	0.210	94	
Hoe Ram	0.089	87	
Large Bulldozer	0.089	87	
Caisson Drill	0.089	87	
Loaded truck (off road)	0.076	86	
Jackhammer	0.035	79	
Small Bulldozer	0.003	58	

From the list of equipment shown in Table2, a large bulldozer with a vibration level of 0.089 inch-per-second PPV would be the source of the highest vibration levels of all equipment utilized during construction activities for the Proposed Project. Based on typical propagation rates this would result in a vibration level of 0.001 inch-per-second PPV at the nearest home to construction activities. The construction-related vibration levels would be within the 0.25 inch-per-second PPV threshold detailed above. Construction-related vibration impacts would be less than significant.

The on-going operation of the Proposed Project would not result in the creation of any known vibration sources. Therefore, a less than

Potentially Significant Less Than Unless Mitigation Significant Significant Impact Incorporated Impact No Impact (PSUMI) (PSI) (LTSI) (NI) significant vibration impact is anticipated from the operation of the Proposed Project. Accordingly, the Proposed Project would not expose persons to excessive groundborne vibration or groundborne noise levels. For a project located within the vicinity of a private airstrip or an airport land use plan or where such a plan has not been adopted, within two miles of a public airport or public \boxtimes use airport, would the project expose people residing or working in the project area to excessive noise levels? c) The proposed well sites are located as near as 400 feet from the runway for Salton Sea Airport. It should be noted that Noise Element of the General Plan (Imperial County, 2015) states that current airport activity at Salton Sea Airport is negligible and due to the low levels of activity, the County did not prepare noise contours for Salton Sea Airport. Therefore, it is likely that Salton Sea Airport does not have activity to create 65 dBA CNEL noise contours. It should also be noted that the Proposed Project would consist of the development of six exploratory wells, where the operation of the proposed wells would be limited to well monitoring activities that may be limited to weekly or monthly vehicle trips to the well sites to obtain pressure and temperature measurements. The Proposed Project would consist of a very limited increase in people working in the project area and the only source of airport noise is Salton Sea Airport that produces noise levels below County noise standards. As such, airport and airstrip noise impacts to the Proposed Project would be less than significant. XIV. POPULATION AND HOUSING Would the project: Induce substantial unplanned population growth in an area, either directly (for example, by proposing new homes and X business) or indirectly (for example, through extension of roads or other infrastructure)? a) The Proposed Project would not induce unplanned population growth or displace existing people or housing. The Proposed Project consists of the installation of production wells within the LACSD water service boundaries. There are no residential units on the proposed well sites that would require relocation and access roads associated with the Proposed Project would be used only for accessing the proposed well sites. There are no proposed development of new roads or infrastructure that would introduce new populations to the Proposed Project areas. No impact would occur. Displace substantial numbers of existing people or housing, necessitating the construction of replacement housing \boxtimes b) The Proposed Project does not include any activities that would displace people or housing within the Proposed Project area. No impact would occur. XV. **PUBLIC SERVICES** Would the project result in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities, need for new or physically altered governmental facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response times or other performance objectives for any of the public services: 1) Fire Protection? 1) The Proposed Project would not result in substantial adverse physical impacts to fire protection. The Proposed Project would not involve the modification of any fire protection services or their facilities. The Proposed Project would not invite new populations to the proposed well locations that would result in the permanent, and increased need of fire protection services. No impact would occur. 2) Police Protection? 2) The Proposed Project would not result in substantial adverse physical impacts to police protection. The Proposed Project would not involve the modification of any police protection services or their facilities. The Proposed Project would not invite new populations to the proposed well locations that would result in the permanent, and increased need of police protection services. No impact would occur. 3) Schools? X

Potentially

		Potentially Significant Impact (PSI)	Significant Unless Mitigation Incorporated (PSUMI)	Less Than Significant Impact (LTSI)	No Impact (NI)		
	3) The Proposed Project would not result in substantial adverse physical impacts to school facilities. The Proposed Project would involve the modification of any schools or their facilities. The Proposed Project would not invite new populations to the proposed would locations that would result in the permanent, and increased need for schools. No impact would occur.						
	 4) Parks? 4) The Proposed Project would not result in substantial adverse the modification of any parks or their facilities. The Proposed Prothat would result in the permanent, and increased need for parks 	oject would not inv	vite new populations to				
	5) Other Public Facilities?5) The Proposed Project would not result in substantial adverse involve the modification of any public facilities. The Proposed Presult would result in the permanent, and increased need of public	oject would not inv	vite new populations to				
XVI. R	RECREATION						
a)	Would the project increase the use of the existing neighborhood and regional parks or other recreational facilities such that substantial physical deterioration of the facility would occur or be accelerated?				\boxtimes		
	a) Implementation of the Proposed Project would not increase t recreational facilities and would not include the construction or e not induce new populations that would result in the substantial p No impact would occur.	expansion of new	recreational facilities. T	he Proposed Pro	oject would		
b)	Does the project include recreational facilities or require the construction or expansion of recreational facilities which might have an adverse effect on the environment? b) Implementation of the Proposed Project would not include recreational facilities. The Proposed Project would not induce new of recreational facilities or require new facilities. No impact would	v populations that v					
XVII. TR	RANSPORTATION Would the project:						
a)	Conflict with a program plan, ordinance or policy addressing the circulation system, including transit, roadway, bicycle and pedestrian facilities?						
	a) Primary highway access to the Project vicinity is provided by State Highway 86, a four-lane highway running north-so Imperial County on the west side of the Salton Sea. Immediate access to the Proposed Project area and some of the prosites is from State Highway 86 to Airpark Drive. Access to the rest of the proposed well sites is from State Highway 86 to Co Road. Both Airpark Drive and County Dump Road are two-lane roads with very low traffic volume. Because the Propose short-term and temporary, and the traffic volumes generated by construction and well drilling so minor, the potential for the Project to cause an increase in traffic which is substantial in relation to the existing traffic load and capacity of the streenegligible. This impact is less than significant.						
b)	Would the project conflict or be inconsistent with the CEQA Guidelines section 15064.3, subdivision (b)? b) As noted above, any increase in traffic would be short-term a well drilling so minor, the potential for the Proposed Project to cal traffic load and capacity of the street system is negligible. Additi miles travelled (VMT) as only routine maintenance activities wou	use an increase in onally, operation o	traffic which is substant of the Proposed Project	tial in relation to to would not increase.	the existing ase vehicle		
c)	Substantially increases hazards due to a geometric design feature (e.g., sharp curves or dangerous intersections) or incompatible uses (e.g., farm equipment)? c) The Proposed Project does not include any alteration to the Proposed Project would be designed to accommodate trucks del						

Potentially

_				Impact (PSI)	Incorporated (PSUMI)	Impact (LTSI)	No Impact (NI)
			t be open to the public and would only be maintaine ed well site is retired or abandoned, the access road				
	d)	d) The constru	quate emergency access? ction of the Proposed Project would not involve bloc th emergency response plans or operations near the				roject would
XVIII.	TR	RIBAL CULTUR	RAL RESOURCES				
	a)	significance of Resources Coc cultural landsca and scope of tl	ject cause a substantial adverse change in the a tribal cultural resource, defined in Public de Section 21074 as either a site, feature, place, pe that is geographically defined in terms of the size ne landscape, sacred place or object with cultural ornia Native American tribe, and that is: Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources as define in Public Resources Code Section 5020.1(k), or				
		(ii)	A resource determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code Section 5024.1. In applying the criteria set forth is subdivision (c) of Public Resource Code Section 5024.1, the lead agency shall consider the significance of the resource to a California Native American Tribe.				
		mile of the Proposed POWER a	ussed in Section V, the records search identified 21 Proposed Project area. In 2017, POWER recorded Project. Seven of these sites are in the Proposed Farchaeological staff were tasked with moving Proposed sources are located within a feature of the Proposed	12 sites and 12 Project area. Be sed Project feat	isolates during the 201 cause the Proponents'	7 field season a geophysical co	as part of the ntractor and

The archaeological sites previously recorded in and within one-half mile from the Proposed Project site consist mainly of artifact scatters, although sites bearing stacked rock features and what appears to be habitation foundations are plentiful near large washes, especially the wash banks just west of State Route 86. No sites have been recorded on the floor of any wash, although a few isolates are known. Sites bearing the remnants of prehistoric fish traps or weir foundations, which in this area take the form of V-or J-shaped single-coursed cobble alignments (Dice et.al. 2018) are also recorded in the Proposed Project area. Many of these can be seen on high-resolution aerial photographs. Historic trash and metal debris do occur near older roads, including dummy bombs and rounds that may have been dropped by World War II training planes between approximately 1940 and 1943 within the Proposed Project area. Trash litters both sides of the State Route 86 right-of-way and some of this is mixed with debris that may be more than 50 years old.

Attempts were made before any fieldwork began to move projected location of project features into locations where no sites had been previously located. Nonetheless, the inventory encountered 175 archaeological resources and 91 isolated artifacts. Proposed Project features have been moved to positions that would avoid the recorded site boundaries; however, construction of the access road associated with proposed well site 87-6 has the potential to impact a historic resource. Implementation of MM-CUL-1 would reduce the impact to less than significant.

Additionally, the County sent formal AB 52 consultation letters to Torres - Martinez Tribes and Quechan Tribes on August 7th, 2019 and no formal consultation has been requested.

XIX. UTILITIES AND SERVICE SYSTEMS Would the project:

Potentially

Significant

Unless Mitigation

Less Than

Significant

Potentially

Significant

		Potentially	Potentially Significant	Less Than	
		Significant Impact (PSI)	Unless Mitigation Incorporated (PSUMI)	Significant Impact (LTSI)	No Impact (NI)
a)	Require or result in the relocation or construction of new or expanded water, wastewater treatment or stormwater drainage, electric power, natural gas, or telecommunications facilities, the construction of which could cause significant environmental effects?			\boxtimes	
	a) The Proposed Project area and location of proposed well sites Project would not require the construction of any water, wastewathe Proposed Project. Water use associated with the Proposed Prowould be required to provide water to the Proposed Project are Coachella Water District via a nearby fire hydrant. The Proposed by a wastewater treatment facility. Storm water control would be public utilities and services available within the Proposed Project. These impacts are less that	ater, stormwater, or roject would be limes; water for dust Project would not implemented for pject area, and the	or energy facilities to acc nited to the construction p t control and drilling wo generate wastewater th each well pad and acce	commodate the obhase, and no in ould be purchase at would need to the services road. Due to	demands of frastructure ed from the o be treated o the lack of
b)	Have sufficient water supplies available to serve the project from existing and reasonably foreseeable future development				
	during normal, dry and multiple dry years? b) As noted above, the Proposed Project would not require a s Project would be limited to drilling and dust control measures. Wat Water District via a nearby fire hydrant. Operation of the Propose limited to general maintenance activities. This impact is less than	ter for dust control ed Project would n	and drilling would be pu	rchased from th	e Coachella
c)	Result in a determination by the wastewater treatment provider which serves or may serve the project that it has adequate capacity to serve the project's projected demand in addition to the provider's existing commitments? c) As noted above, the Proposed Project would not generate w facility. On-site wastewater needs will be accommodated by the construction is complete. No impact would occur.				
d)	Generate solid waste in excess of State or local standards, or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals? d) Solid wastes generated by the Proposed Project would be har	ndled in conforma	oce with all applicable st	atutes and requ	lations The
	potential for the small amount of waste generated by the Project				
	Small amounts drilling mud and cuttings would be generated fr wastes would be temporarily stored in the on-site containment ba typically consisting of non-hazardous, non-toxic drilling mud and will be removed and disposed of in a waste disposal facility auth allowed they may be used as daily cover at the nearby landfill. The	sin or tanks. The s rock cuttings, will orized by the CR\	solid contents remaining be tested as required b NQCB to receive and di	in each contain y the CRWQCB	ment basin, . The solids
e)	Comply with federal, state, and local management and reduction statutes and regulations related to solid waste? e) As noted above, the Proposed Project would comply with all a generated from the Proposed Project is expected to be minimal.			I to solid waste.	Solid waste
XX. WIL	LDFIRE				
If locat	ed in or near state responsibility areas or lands classified as very h	igh fire hazard se	verity zones, would the	Project:	
a)	Substantially impair an adopted emergency response plan or emergency evacuation plan?				\boxtimes
	a) As noted above in Section IX, the Proposed Project area i previously noted, construction of the Proposed Project would not interfere with emergency response poccur.	ot involve blocking	g or restricting any eme	ergency access	routes. The

			Potentially		
		Potentially Significant	Significant Unless Mitigation	Less Than Significant	
		Impact (PSI)	Incorporated (PSUMI)	Impact (LTSI)	No Impact (NI)
b)	Due to slope, prevailing winds, and other factors, exacerbate wildfire risks, and thereby expose project occupants to pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire? b) The Proposed Project would not involve development of struct Proposed Project area that could result in impacts involving wildfidentified in the County of Imperial General Plan Seismic and Pub residents within the Proposed Project area. No impact would occur	ires. The propose lic Safety Eleme	ed project would comp	ly to the goals a	and policies
c)	Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts to the environment? c) As noted above, the Proposed Project would not involve developpulations to the Proposed Project area that could result in impact				oduce new
d)	Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire slope instability, or drainage changes? d) As noted above, the Proposed Project would not involve developed populations to the Proposed Project area that could result in impact				oduce new

Note: Authority cited: Sections 21083 and 21083.05, Public Resources Code. Reference: Section 65088.4, Gov. Code; Sections 21080(c), 21080.1, 21080.3, 21083, 21083.05, 21083.3, 21093, 21094, 21095, and 21151, Public Resources Code; Sundstrom v. County of Mendocino, (1988) 202 Cal. App. 3d 296; Leonoff v. Monterey Board of Supervisors, (1990) 222 Cal. App. 3d 1337; Eureka Citizens for Responsible Govt. v. City of Eureka (2007) 147 Cal. App. 4th 357; Protect the Historic Amador Water Agency (2004) 116 Cal. App. 4th at 1109; San Franciscans Upholding the Downtown Plan v. City and County of San Francisco (2002) 102 Cal. App. 4th 656.

Revised 2009- CEQA Revised 2011- ICPDS Revised 2016 - ICPDS Revised 2017 - ICPDS Revised 2019 - ICPDS

Potentially
Potentially
Significant
Significant
Unless Mitigation
Impact
(PSI)
Significant
Unless Mitigation
Significant
Impact
Impact
No Impact
(PSUMI)
(LTSI)
(NI)

SECTION 3 III. MANDATORY FINDINGS OF SIGNIFICANCE

The following are Mandatory Findings of Significance in accordance with Section 15065 of the CEQA Guidelines.

a)	Does the project have the potential to substantially degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, substantially reduce the number or restrict the range of a rare or endangered plant or animal, eliminate tribal cultural resources or eliminate important examples of the major periods of California history or prehistory?				
	a) As identified in Section IV of this IS, the Proposed Project has reduce the habitat of a fish or wildlife species, cause a fish or wild eliminate a plant or animal community, and/or reduce the number However, the Proposed Project would implement MM-BIO-1 throus biological resources. Additionally, the Proposed Project was dete California history or prehistory. Implementation of MM-CUL-1 through the Proposed Project would result in less than significant proposed Project would result propose	dlife population to r or restrict the raugh MM-BIO-10 rmined to result in bugh MM-CUL-4	o drop below self-susta inge of a rare or endan to reduce any potential in potentially significan would reduce these im	ining levels, threa gered plant or ani lly significant impa t impacts associal spacts to less than	ten to imal. acts to ted with
b)	Does the project have impacts that are individually limited, but cumulatively considerable? ("Cumulatively considerable" means that the incremental effects of a project are considerable when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects.) b) Implementation of the Proposed Project would not result in a content of the proposed Project would not result in the project wo	□ umulative impaci	⊠ t. All potentially signific	ant impacts can b	□ ne reduced
	to less than significant vie the implementation of mitigation measure less than significant.				
c)	Does the project have environmental effects, which will cause substantial adverse effects on human beings, either directly or indirectly?				
	c) As noted above, all environmental impacts associated with implementation of the Proposed Project can be reduce to less than significant via implementation of mitigation measures. The Proposed Project would not result in significant impacts				
	on human beings. This impact is less than significant c) As noted above, all environmental impacts associated with impact significant via implementation of mitigation measures. The Proposed impact is less than significant.				

IV. PERSONS AND ORGANIZATIONS CONSULTED

This section identifies those persons who prepared or contributed to preparation of this document. This section is prepared in accordance with Section 15129 of the CEQA Guidelines.

A. COUNTY OF IMPERIAL

- Jim Minnick, Director of Planning & Development Services
- Michael Abraham, AICP, Assistant Director of Planning & Development Services
- David Black, Project Planner
- Imperial County Air Pollution Control District
- Department of Public Works
- Fire Department
- Ag Commissioner
- Environmental Health Services
- Sheriff's Office

B. OTHER AGENCIES/ORGANIZATIONS

- Bureau of Land Management
- California State Parks
- California State Lands Commission
- California Department of Conservation

٧. **REFERENCES**

Applied Earthworks, Inc.

2017 Paleontological Resource Assessment and Survey for the Ormat Nevada, Inc. Truckhaven 3D

Seismic Project, Imperial County, California

Association of Environmental Professionals (AEP)

2016 Beyond 2020 and Newhall: A Field Guide to New CEQA Greenhouse Gas Thresholds and

> Climate Action Plan **Targets** for California. Available online at:

https://www.califaep.org/images/climate-change/AEP-2016_Final_White_Paper.pdf.

California Air Pollution Control Officers Association (CAPCOA)

Recommended Approaches for Setting Interim Significance Thresholds for Greenhouse Gases 2008

under the California Environmental Quality Act, on October 24, 2008.

California Department of Conservation

California Online 2019 **Important** Farmland Finder. Available at:

https://maps.conservation.ca.gov/DLRP/CIFF/

2016 County Williamson Act FΥ 2016/2017. Available Online Imperial at:

file:///C:/Users/tstrand/Downloads/Imperial_16_17_WA%20(1).pdf

California Department of Forestry and Fire Protection

Fire Hazard SRA. Available Online 2007 Severity Zones in at:

https://osfm.fire.ca.gov/media/6680/fhszs_map13.pdf

County of Imperial

2016 County of Imperial General Plan EIR. Available Online at: http://www.icpds.com/?pid=571

2105 County of Imperial Renewable Energy and Transmission Element. Available Online at:

http://www.icpds.com/CMS/Media/Renewable-Energy-and-Transmission-Element-2015.pdf

1997 County of Imperial General Plan Seismic and Public Safety Element. Available Online at:

http://www.icpds.com/CMS/Media/Seismic-and-Public-Safety-Element.pdf

Department of Toxic Substances Control (DTSC)

2019 EnviStor Database. Available Online at: http://www.envirostor.dtsc.ca.gov/public/

State Water Resources Control Board (SWRCB)

2017 GeoTracker Database. Available online at: https://geotracker.waterboards.ca.gov/

FINDINGS VI.

detern	nine if th	ne project m	County of lay have a selection	significant									
		•	lows that the					•	oject m	ay hav	/e a sig	gnificant	effect on
		The li	nitial Study ic	dentifies pot	tentially	significa	ant effe	cts bu	t:				
	(1)	was releas	made or ago sed for public ant effects w	review wo	uld avoid								
	(2)	There is n the enviro	o substantial nment.	l evidence b	efore th	ie agen	cy that	the pr	oject m	nay hav	/e a sig	gnificant	effect on
	(3)	Mitigation insignifica	measures ar nce.	re required t	to ensure	e all po	tentially	signif	icant in	npacts	are red	duced to	levels of
		A NE	GATIVE DEC	CLARATION	N will be	prepar	ed.						
to sup availal	port this ble for re	finding are	eclaration me included in County of Ir 265-1736.	the attache	ed Initia	I Study	. The	projec	t file a	nd all	related	docum	nents are
					NOTI	CE							
The pu	ublic is i	nvited to co	mment on th	ne propose	ed Negat	tive De	claratio	on dui	ring th	e revie	ew peri	iod.	
Date o	f Determ	ination	Jim Minn	nick, Directo	or of Plar	nning &	Develo	pmen	t Servi	<u> </u>			
			owledges and all Mitigation								п Соті	mittee (E	EEC) and
						App	olicant S	Signati	ure			Date	

CalEEMod Version: CalEEMod.2016.3.2

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Date: 8/30/2019 3:30 PM

Truckhaven Geothermal Exploration Wells - 1 Well Calculations - Imperial County, Summer

Truckhaven Geothermal Exploration Wells - 1 Well Calculations

Imperial County, Summer

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Other Non-Asphalt Surfaces	160.00	1000sqft	3.67	160,000.00	0

1.2 Other Project Characteristics

Urbanization	Urban	Wind Speed (m/s)	3.4	Precipitation Freq (Days)	12
Climate Zone	15			Operational Year	2021
Utility Company	Imperial Irrigation District				
CO2 Intensity (Ib/MWhr)	1270.9	CH4 Intensity (Ib/MWhr)	0.029	N2O Intensity (Ib/MWhr)	0.006

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - 1 Well Pad = 400 ft x 400 ft = 3.67 acres

Construction Phase - Construction Schedule Provided by Applicant

Off-road Equipment - Well Cleanup - 1 Rubber Tired Loader, 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Drilling - 1 Drill Rig 24-hours, 1 Mud Tank (Pump) 24-hours, 1 diesel generator (for lights) 12 hours, 1 Forklift 8 hours, 1 air

Off-road Equipment - Well Pad - 1 Rubber Tired Dozer, 1 Grader, and 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Testing - 1 Crane 8 hours, 1 pump 24 hours, 1 Tractor/Loader/Backhoe 8 hours

Trips and VMT - 6 vendor truck trips per day added to Well Pad Construction and Well Cleanup to account for Water Trucks (already accounted for in Well Drilling)

Grading -

On-road Fugitive Dust - 90% of construction trips on pavement

Construction Off-road Equipment Mitigation - Water Exposed Area 2x per day selected to account for ICAPCD Regulation VIII minimum requirements

	ı																									
New Value	45.00			7.00	1.00	1.00	2.00	2.00	1.00	1.00	1.00			1.00	Well Drilling	Well Drilling	Mell Testing	Well Drilling	Well Testing	Management Mell Testing		90.00	90.00	90.00	90.00	90.00
Default Value	230.00	8.00	5.00	5.00	3.00	3.00	3.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00			иниматичний пистиментичний пистиментичний пистиментичний пистиментичний пистиментичний пистиментичний пистимен	ответнительность по температической переделительность переделительность переделительность переделительность пе	от видения в применения в примен	иниматичения пистичения пистичения пистичения пистичения пистичения пистичения пистичения пистичения пистичения	8.00	50.00	50.00	50.00	20.00	50.00
Column Name	NumDays		NumDays	NumDaysWeek	OffRoadEquipmentUnitAmount	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	UsageHours	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	VendorPercentPave									
Table Name	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tbiOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust									

tblOnRoadDust	VendorPercentPave	20.00	90.00
tblOnRoadDust	VendorPercentPave	50.00	90.00
tblonRoadDust	VendorPercentPave	20.00	90.00
tblOnRoadDust	WorkerPercentPave	20.00	90.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblTripsAndVMT	VendorTripNumber	0.00	6.00
tblTripsAndVMT	VendorTripNumber	0.00	6.00

2.0 Emissions Summary

2.1 Overall Construction (Maximum Daily Emission)

Unmitigated Construction

lp/day (b/day)
Year

Mitigated Construction

CO2e		7,350.115 4	1.2024 0.0000 7,350.115
NZO		0.0000	0000'0
CH4	ау	1.2024	1.2024
Total CO2	lb/day	7,320.0557	0.0000 7,320.055 7,320.0557 7
2 NBio- CO2		7,320.055 7	7,320.055 7
PM2.5 Bio- CO2 Total		0.0000	0000'0
		12.1823	12.1823
Fugitive Exhaust PM2.5 PM2.5)6.5738 1.4856 108.0594 10.7298 1.4525 12.1823 0.0000 7,320.055 7,320.0557 1.2024 0.0000 7,350.115	1.4525
Fugitive PM2.5		10.7298	10.7298
PM10 Total		108.0594	108.0594
Exhaust PM10	ау	1.4856	1.4856
Fugitive PM10	lb/day	106.5738	106.5738 1.4856
30S		0.0756	0.0756
ဝ၁		30.9164	30.9164
NOX		33.1484 30.9164 0.0756 10	33.1484 30.9164 0.0756
ROG		3.7504	3.7504
	Year	2020	Maximum

CO2e	0.00
N20	0.00
CH4	0.00
PM2.5 Bio- CO2 NBio-CO2 Total CO2	00:0
NBio-CO2	0.00
Bio- CO2	0.00
PM2.5 Total	0.00
Fugitive Exhaust PM2.5 PM2.5	00:0
Fugitive PM2.5	0.00
PM10 Total	0.00
Exhaust PM10	0.00
Fugitive PM10	0.00
805	0.00
00	0.00
NOX	00.00
ROG	00.0
	Percent Reduction

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days Num Days Week	Phase Description
-	Well Pad & Access Rd	Site Preparation	3/1/2020	3/14/2020	5	10	
2	Well Drilling	Building Construction	3/15/2020	4/28/2020	_	45	
3	Well Testing	Trenching	4/29/2020	4/30/2020	2	2	
4	Well Cleanup-Abandoment	Grading	5/1/2020	5/7/2020	2	2	

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 0

Acres of Paving: 3.67

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0; Striped Parking Area: 0

OffRoad Equipment

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Well Pad & Access Rd Construction	Graders	T	8.00	187	0.41
Well Pad & Access Rd Construction	Rubber Tired Dozers		8.00	247	0.40
Well Pad & Access Rd Construction	Tractors/Loaders/Backhoes		8.00	87	0.37
Well Cleanup-Abandoment	Rubber Tired Loaders		8.00	203	0.36
Vell Cleanup-Abandoment	Tractors/Loaders/Backhoes	2	8.00	97	0.37
Well Drilling	Air Compressors		8.00		0.48
Well Drilling	Bore/Drill Rigs		24.00	221	0.50
Well Drilling	Forklifts		8.00	68	0.20
			••••		

Well Drilling	Generator Sets	 12.00	84	0.74
Well Drilling		24.00	**************************************	0.74
Well Testing	Cranes	 8.00	231	0.29
Well Testing		 24.00	84	0.74
Well Testing	Tractors/Loaders/Backhoes	 8.00	87 87	0.37

Trips and VMT

Hauling Vehicle Class	HHDT	HHDT	HHDT	ННОТ
Vendor Vehicle Class	HDT_Mix	HDT_Mix	HDT_Mix	HDT_Mix
Worker Vehicle Class	20.00 LD_Mix	20.00 LD_Mix	20.00 LD_Mix	20.00 LD_Mix
Hauling Trip Length		20.00	20.00	20.00
Vendor Trip Length	8.90	8.90	8.90	8.90
Worker Trip Length	7.30	7.30	7.30	7.30
endor Trip Hauling Trip Number Number	0:00	0.00	00.0	00.0
Vendor Trip Number	00'9	00.9	26.00	00'0
Worker Trip Number	10.00	8.00	67.00	8.00
Offroad Equipment Worker Trip Count Number	4	8	2	C
Phase Name	Well Pad & Access Rd	Well Cleanup- Abandoment	Well Drilling	Well Testing

3.1 Mitigation Measures Construction

Water Exposed Area

3.2 Well Pad & Access Rd Construction - 2020

Unmitigated Construction On-Site

O CO2e		0.0000	2,088.348	2,088.348
4 N20			00	00
CH4	ay		0.6700	0.6700
Total CO2	lb/day	0.0000	2,071.598 2,071.5982 2	2,071.598 2,071.5982 2
NBio- CO2			2,071.598 2	2,071.598 2
Bio- CO2				
PM2.5 Total		3.3675	0.9416	4.3091
Exhaust PM2.5		0.0000	0.9416	0.9416
Fugitive PM2.5		3.3675		3.3675
PM10 Total		6.5523	1.0234	7.5758
Exhaust PM10	lay	0.0000	1.0234	1.0234
Fugitive PM10	lb/day	6.5523		6.5523
S02			0.0214	0.0214
00			10.5055	10.5055
NOx			21.8681	21.8681 10.5055
ROG			1.9743	1.9743
	Category	Fugitive Dust	Off-Road	Total

Unmitigated Construction Off-Site

C02e		0.0000	204.3106	56.7605	261.0711
N20					
CH4	ay.	0.0000	0.0106	4.8100e- 003	0.0154
Total CO2	lb/day	0.0000	204.0450 204.0450	56.6403	260.6852
NBio- CO2		0.0000	204.0450	56.6403	260.6852
Bio- CO2					
PM2.5 Total		0.0000	0.8016	1.0860	1.8875
Exhaust PM2.5		0.0000	3.9700e- 003	3.5000e- 004	4.3200e- 003
Fugitive PM2.5		0.0000	0.7976	1.0856	1.8832
PM10 Total		0.0000	7.9090	10.7944	18.7033
Exhaust PM10	ay	0.0000	4.1500e- 003	3.8000e- 004	4.5300e- 003
Fugitive PM10	lb/day	0.0000	7.9048	10.7940	18.6988
S02		0.0000	1.9500e- 003	5.7000e- 004	2.5200e- 003
00		0.0000	0.1876	0.5064	0.6940
×ON		0.0000	0.6797	0.0431	0.7228
ROG		0.0000	0.0268	0.0696	0.0965
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

			=	
CO2e		0.0000	2,088.348 1	2,088.348 1
N20				
CH4	у́в		0.6700	0.6700
Total CO2	lb/day	0.000	0.0000 2,071.598 2,071.5982 0.6700 2	0.0000 2,071.598 2,071.5982 0.6700 2
NBio- CO2			2,071.598 2	2,071.598 2
Bio- CO2			0.0000	0.0000
PM2.5 Total		1.5154	0.9416	2.4569
Exhaust PM2.5		0.0000	0.9416	0.9416
Fugitive PM2.5		1.5154		1.5154
PM10 Total		2.9486	1.0234	3.9720
Exhaust PM10	ay	0.0000 2.9486	1.0234	1.0234
Fugitive PM10	lb/day	2.9486		2.9486
S02			0.0214	0.0214
00			10.5055	10.5055
×ON			.9743 21.8681	1.9743 21.8681 10.5055
ROG			_	1.9743
	Category	Fugitive Dust	Off-Road	Total

Mitigated Construction Off-Site

C02e		0.0000	204.3106	56.7605	261.0711
N2O					
CH4	ay	0.0000	0.0106	4.8100e- 003	0.0154
Total CO2	lb/day	0.0000	204.0450 204.0450	56.6403	260.6852
NBio- CO2		0.0000	204.0450	56.6403	260.6852
Bio-CO2					
PM2.5 Total		0.000	0.8016	1.0860	1.8875
Exhaust PM2.5		0.0000	3.9700e- 003	3.5000e- 1 004	4.3200e- 003
Fugitive PM2.5		0.0000	0.7976	1.0856	1.8832
PM10 Total		0.0000	7.9090	10.7944	18.7033
Exhaust PM10	lay	0.0000	4.1500e- 003	3.8000e- 10 004	4.5300e- 003
Fugitive PM10	lb/day	0.0000	7.9048	0.7940	18.6988
S02		0.0000	1.9500e- 003	0.5064 5.7000e- 1 004	0.6940 2.5200e- 003
00		0.0000	0.1876	0.5064	0.6940
NOx		0.0000	0.6797	0.0431	0.7228
ROG		0.0000	0.0268	0.0696	0.0965
	Category	Hauling	Vendor	Worker	Total

3.3 Well Drilling - 2020 Unmitigated Construction On-Site

C02e		6,084.474 3	6,084.474 3
N20			
CH4	ay	1.1241	1.1241
Total CO2	lb/day	6,056.371 6,056.3711 1.1241	6,056.371 6,056.3711 1
NBio- CO2		6,056.371 1	6,056.371 1
Bio- CO2			
PM2.5 Total		1.4329	1.4329
Exhaust PM2.5		1.4329	1.4329
Fugitive PM2.5			
PM10 Total		1.4650	1.4650
Exhaust PM10	day	1.4650	1.4650
Fugitive PM10	lb/day		
S02		0.0633	0.0633
00		26.7104	26.7104
XON		3.1676 29.9144 26.7104 0.0633	3.1676 29.9144 26.7104 0.0633
ROG			3.1676
	Category	Off-Road	Total

Unmitigated Construction Off-Site

		0	06	25	11
CO2e		0.0000	885.3460	380.2952	1,265.641 2
N2O					
CH4	ay	0.0000	0.0460	0.0322	0.0783
Total CO2	lb/day	0.0000	884.1949	379.4897	1,263.684 1,263.6846 6
NBio- CO2		0.0000	884.1949	379.4897	1,263.684 6
Bio- CO2					
PM2.5 Total		0.0000	3.4735	7.2758	10.7494
Exhaust PM2.5		0.0000	0.0172	2.3500e- 003	0.0196
Fugitive PM2.5		0.0000	3.4563	7.2735	10.7298
PM10 Total		0.0000	34.2721	72.3222	106.5944
Exhaust PM10	lay	0.0000	0.0180	2.5500e- 003	0.0206
Fugitive PM10	lb/day	0.0000	34.2541	72.3197	106.5738
S02		0.0000	9 8.4600e- 003	3.8500e- 003	0.0123
00		0.0000	0.8129	3.3930	4.2060
NOx		0.0000	2.9452	0.2888	3.2340
ROG		0.0000	0.1163	0.4665	0.5828
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

C02e		6,084.474 3	6,084.474 3
N20			
CH4	ау	1.1241	1.1241
Total CO2	lb/day	0.0000 6,056.371 6,056.3711 1.1241	0.0000 6,056.371 6,056.3711 1.1241
NBio- CO2		6,056.371 1	6,056.371 1
Bio- CO2		0.0000	0000'0
PM2.5 Total		1.4329	1.4329
Exhaust PM2.5		1.4329	1.4329
Fugitive PM2.5			
PM10 Total		1.4650	1.4650
Exhaust PM10	ау	1.4650	1.4650
Fugitive PM10	lb/day		
S02		0.0633	0.0633
00		26.7104	26.7104
XON		3.1676 29.9144 26.7104	3.1676 29.9144 26.7104 0.0633
ROG		3.1676	3.1676
	Category	Off-Road	Total

Mitigated Construction Off-Site

C02e		0.0000	885.3460	380.2952	1,265.641 2
N20					
CH4	ys.	0.000.0	0.0460	0.0322	0.0783
Total CO2	lb/day	0.0000	884.1949	379.4897 379.4897	1,263.684 1,263.6846 6
NBio- CO2		0.000.0	884.1949	379.4897	1,263.684 6
Bio-CO2					
PM2.5 Total		0.0000	3.4735	7.2758	10.7494
Exhaust PM2.5		0.0000	0.0172	2.3500e- 003	0.0196
Fugitive PM2.5		0.0000	3.4563	7.2735	10.7298
PM10 Total		0.0000	34.2721	72.3222	0.0206 106.5944
Exhaust PM10	ay	0.0000	0.0180	2.5500e- 003	
Fugitive PM10	lb/day	0.0000	34.2541	72.3197	106.5738
S02		0.0000	8.4600e- 003	3.8500e- 003	0.0123
00		0.000	0.8129	3.3930	4.2060
×ON		0.0000	2.9452	0.2888	3.2340
ROG		0.0000	0.1163	0.4665	0.5828
	Category	Hauling	Vendor	Worker	Total

3.4 Well Testing - 2020

Unmitigated Construction On-Site

C02e		2,738.407 4	2,738.407 4
N2O			
CH4	ay	0.3898	0.3898
Total CO2	lb/day	2,728.661 2,728.6619 0.3898 9	2,728.661 2,728.6619 0.3898 9
NBio- CO2		2,728.661 9	2,728.661 9
PM2.5 Bio- CO2 Total			
		0.9486	0.9486
Exhaust PM2.5		0.9486	0.9486
Fugitive Exhaust PM2.5			
PM10 Total		0.9770	0.9770
Fugitive Exhaust PM10 PM10	ay	0.9770 0.9770	0.9770
Fugitive PM10	lb/day		
S02		0.0286	0.0286
00		15.6827	15.6827
NOX		18.0838 15.6827	18.0838 15.6827 0.0286
ROG		1.9324	1.9324
	Category	Off-Road	Total

Unmitigated Construction Off-Site

Ф		0	0	84	84
CO2e		0.000	0.0000	45.4084	45.4084
N20					
CH4	ау	0.0000	0.000.0	3.8500e- 003	3.8500e- 003
Total CO2	lb/day	0.0000	0.000	45.3122	45.3122
NBio- CO2		0.000.0	0.000.0	45.3122	45.3122
Bio- CO2					
PM2.5 Total		0.000	0.000	0.8688	0.8688
Exhaust PM2.5		0.0000	0.000	2.8000e- 004	2.8000e- 004
Fugitive PM2.5		0.000.0	0.000	0.8685	0.8685
PM10 Total		0.000.0	0.000.0	8.6355	8.6355
Exhaust PM10	lay	0.0000	0.0000	3.0000e- 004	3.0000e- 004
Fugitive PM10	lb/day	0.0000	0.0000	8.6352	8.6352
805		0.0000	0.0000	4.6000e- 004	4.6000e- 004
00		0.0000	0.000	0.4051	0.4051
NOx		0.000.0	0.000	0.0345	0.0345
ROG		0.000.0	0.000	0.0557	0.0557
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

Φ		10 <i>7</i>	±07
C02e		2,738.407 4	2,738.407 4
NZO			
CH4	ау	0.3898	0.3898
Total CO2 CH4	lb/day	0.9486 0.0000 2.728.661 2.728.6618 0.3898 8	0.0000 2,728.661 2,728.6618 0.3898 8
NBio- CO2		2,728.661 8	2,728.661 8
PM2.5 Bio- CO2 Total		0.000	0.0000
		0.9486	0.9486
Exhaust PM2.5		0.9486	0.9486
Fugitive PM2.5			
PM10 Total		0.9770 0.9770	0.9770 0.9770
Exhaust PM10	lb/day	0.9770	0.9770
Fugitive PM10)/qI		
SO2		0.0286	0.0286
၀၁		15.6827	15.6827
XON		.9324 18.0838 15.6827 0.0286	1.9324 18.0838 15.6827
ROG		_	1.9324
	Category	Off-Road	Total

Mitigated Construction Off-Site

CO2e		0.0000	0.000	45.4084	45.4084
N2O					
CH4	ay	0.0000	0.000.0	3.8500e- 003	3.8500e- 003
Total CO2	lb/day	0.0000	0.0000	45.3122	45.3122
NBio- CO2		0.0000	0.000.0	45.3122	45.3122
Bio- CO2					
PM2.5 Total		0.0000	0.0000	0.8688	0.8688
Exhaust PM2.5		0.0000	0.0000	2.8000e- 004	2.8000e- 004
Fugitive PM2.5		0.0000	0.000	0.8685	0.8685
PM10 Total		0.0000	0.0000	8.6355	8.6355
Exhaust PM10	ау	0.0000	0.0000	3.0000e- 004	3.0000e- 004
Fugitive PM10	lb/day	0.0000	0.0000	8.6352	8.6352
S02		0.0000	0.0000	4.6000e- 004	4.6000e- 004
00		0.0000	0.0000	0.4051	0.4051
NOX		0.000	0.000	0.0345	0.0345
ROG		0.0000	0.000	0.0557	0.0557
	Category	Hauling	Vendor	Worker	Total

3.5 Well Cleanup-Abandoment - 2020

Unmitigated Construction On-Site

			-	
C02e		0.0000	1,216.453 7	1,216.453 7
N20				
CH4	ye.		0.3903	0.3903
NBio- Total CO2	lb/day	0.0000	,206.696 1,206.6969 0.3903 9	1,206.696 1,206.6969 9
NBio- CO2			1,206.696 9	1,206.696 9
PM2.5 Bio- CO2 Total				
PM2.5 Total		0.0000	0.3796	0.3796
Exhaust PM2.5		0.0000	0.3796	0.3796
Fugitive PM2.5		0.0000		0.0000
PM10 Total		0.0000	0.4126	0.4126
Exhaust PM10	ау	0.0000	0.4126	0.4126
Fugitive PM10	lb/day	0.0000		0.0000
S02			0.0125	0.0125
00			6.1948	6.1948
NOX			8.6199	8.6199
ROG			0.7931	0.7931
	Category	Fugitive Dust	Off-Road	Total

Unmitigated Construction Off-Site

0.0000 0.0000 1.9500e- 7.9048		0.000	0.0000 0.0000	0.0000 0.0000 0.0000 0.0068 0.6797
3.0	7.9048 4.1500e- 003 003 - 8.6352 3.0000e-	1.9500e- 7.9048 4.1500e- 003 003 4.6000e- 8.6352 3.0000e-	0.1876 1.9500e- 7.9048 4.1500e- 0.4051 4.6000e- 8.6352 3.0000e-	0.0268 0.6797 0.1876 1.9500e- 7.9048 4.1500e- 0.03 003 003 0.0557 0.0345 0.4051 4.6000e- 8.6352 3.0000e-
		0.0000 1.9500e- 003 4.6000e-	0.0000 0.0000 0.1876 1.9500e- 0.4051 4.6000e-	0.0000 0.0000 0.0000 0.0268 0.6797 0.1876 1.9500e- 0.0557 0.0345 0.4051 4.6000e-

Mitigated Construction On-Site

Φ		0	153	153
C02e		0.000	1,216.453 7	1,216.453 7
NZO				
CH4	ίλ		0.3903	0.3903
Total CO2	lb/day	0.000.0	1,206.696 9 1,206.6969	0.0000 1,206.696 1,206.6969
NBio- CO2			1,206.696 9	1,206.696 9
Bio- CO2			0.0000	0.0000
PM2.5 Total		0.0000	0.3796	0.3796
Exhaust PM2.5		0.0000	0.3796	0.3796
Fugitive PM2.5		0.000.0		0.0000
PM10 Total		0.0000	0.4126	0.4126
Exhaust PM10	ay	0.0000	0.4126	0.4126
Fugitive PM10	lb/day	0.0000		0.0000
S02			0.0125	0.0125
00			6.1948	6.1948
NOX			8.6199	8.6199
ROG		***************************************		0.7931
	Category	Fugitive Dust	Off-Road	Total

Mitigated Construction Off-Site

		_		Į	
C02e		0.0000	204.3106	45.4084	249.7190
N20					
CH4	ys,	0.0000	0.0106	3.8500e- 003	0.0145
Total CO2	lb/day	0.0000	204.0450 204.0450	45.3122 3.8500e- 003	249.3572 249.3572
NBio- CO2		0.000.0	204.0450	45.3122	249.3572
Bio- CO2					
PM2.5 Total		0.0000	0.8016	0.8688	1.6703
Exhaust PM2.5		0.0000	3.9700e- 003	2.8000e- 004	4.2500e- 003
Fugitive PM2.5		0.0000	0.7976	0.8685	1.6661
PM10 Total		0.0000	7.9090	8.6355	16.5444
Exhaust PM10	ау	0.0000	4.1500e- 003	3.0000e- 8.6355 004	6.5400
Fugitive PM10	lb/day	0.0000	7.9048	8.6352	16.5400
S02		0.0000	1.9500e- 003	4.6000e- 004	2.4100e- 003
00		0.0000	0.1876	0.4051	0.5927
XON		0.0000	0.6797	0.0345	0.7142
ROG		0.0000	0.0268	0.0557	0.0825
	Category	Hauling	Vendor	Worker	Total

CalEEMod Version: CalEEMod.2016.3.2

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Date: 8/30/2019 3:31 PM

Truckhaven Geothermal Exploration Wells - 1 Well Calculations - Imperial County, Winter

Truckhaven Geothermal Exploration Wells - 1 Well Calculations

Imperial County, Winter

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population	_
ther Non-Asphalt Surfaces	160.00	1000sqft	3.67	160,000.00	0	

1.2 Other Project Characteristics

Precipitation Freq (Days) 12	Operational Year 2021		ensity 0.006 (1r)
3.4 Precipit	Operati		0.029 N2O Intensity (Ib/MWhr)
n Wind Speed (m/s)		Imperial Irrigation District	.9 CH4 Intensity (Ib/MWhr)
Urbanization Urban	Climate Zone 15	Utility Company Imper	CO2 Intensity 1270.9 (lb/MWhr)

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - 1 Well Pad = 400 ft x 400 ft = 3.67 acres

Construction Phase - Construction Schedule Provided by Applicant

Off-road Equipment - Well Cleanup - 1 Rubber Tired Loader, 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Drilling - 1 Drill Rig 24-hours, 1 Mud Tank (Pump) 24-hours, 1 diesel generator (for lights) 12 hours, 1 Forklift 8 hours, 1 air

Off-road Equipment - Well Pad - 1 Rubber Tired Dozer, 1 Grader, and 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Testing - 1 Crane 8 hours, 1 pump 24 hours, 1 Tractor/Loader/Backhoe 8 hours

Trips and VMT - 6 vendor truck trips per day added to Well Pad Construction and Well Cleanup to account for Water Trucks (already accounted for in

Vell Drilling)

Grading -

On-road Fugitive Dust - 90% of construction trips on pavement

Construction Off-road Equipment Mitigation - Water Exposed Area 2x per day selected to account for ICAPCD Regulation VIII minimum requirements

	ı																									
New Value	45.00			7.00	1.00	1.00	2.00	2.00	1.00	1.00	1.00			1.00	Well Drilling	Well Drilling	Mell Testing	Well Drilling	Well Testing	Management Mell Testing		90.00	90.00	90.00	90.00	90.00
Default Value	230.00	8.00	5.00	5.00	3.00	3.00	3.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00			иниматичний пистим п	ответнительность по температической переделительность по температической переделительность по температической п	от видения в применения в примен	иниматичний пистим п	8.00	50.00	50.00	50.00	20.00	50.00
Column Name	NumDays		NumDays	NumDaysWeek	OffRoadEquipmentUnitAmount	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	UsageHours	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	VendorPercentPave									
Table Name	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tbiOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust									

tblOnRoadDust	VendorPercentPave	20.00	90.00
tblOnRoadDust	VendorPercentPave	50.00	90.00
tblonRoadDust	VendorPercentPave	20.00	90.00
tblOnRoadDust	WorkerPercentPave	20.00	90.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblTripsAndVMT	VendorTripNumber	0.00	6.00
tblTripsAndVMT	VendorTripNumber	0.00	6.00

2.0 Emissions Summary

2.1 Overall Construction (Maximum Daily Emission)

Unmitigated Construction

	ROG	XON	00	S02	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	NZO	C02e
Year					lb/day	Э							lb/day	λε		
2020	3.6628	3.6628 33.2174 30.1988 0.0747	30.1988	0.0747	106.5738	1.4858	108.0596	10.7298	1.4527	12.1825	0.0000	7,227.248 8	106.5738 1.4858 108.0596 10.7298 1.4527 12.1825 0.0000 7,227.248 1.2014 0.0000 7,257.282 8 8 7,27.2488 1.2014 0.0000 7,257.282	1.2014	0.000.0	7,257.282 7
Maximum	3.6628	3.6628 33.2174 30.1988 0.0747 	30.1988	0.0747	106.5738	1.4858	108.0596	106.5738 1.4858 108.0596 10.7298	1.4527	12.1825	0.0000	7,227.248 8	1.4527 12.1825 0.0000 7,227.248 7,227.2488 1.2014 0.0000 7,257.282	1.2014	0.0000	7,257.282 7

Mitigated Construction

		CI.	2
C02e		7,257.282 7	7,257.28 <u>;</u> 7
NZO		0.0000	0.0000
CH4	ay	1.2014	1.2014
Total CO2 CH4	lb/day	0.0000 7,227.248 7,227.2488 1.2014 0.0000	7,227.2488
NBio- CO2		7,227.248 8	7,227.248 8
Bio- CO2		0.0000	0000'0
PM2.5 Total		1.4858 108.0596 10.7298 1.4527 12.1825	1.4858 108.0596 10.72298 1.4527 12.1825 0.0000 7,227.248 7,227.2488 1.2014 0.0000 7,257.282
Exhaust PM2.5		1.4527	1.4527
Fugitive PM2.5		10.7298	10.7298
PM10 Total		108.0596	108.0596
Exhaust PM10	ay	1.4858	1.4858
Fugitive PM10	lb/day	106.5738	33.2174 30.1988 0.0747 106.5738
S02		0.0747	0.0747
00		30.1988	30.1988
×ON		3.6628 33.2174 30.1988	33.2174
ROG			
	Year	2020	Maximum

CO2e	0.00
N20	0.00
CH4	0.00
PM2.5 Bio- CO2 NBio-CO2 Total CO2	00:0
NBio-CO2	0.00
Bio- CO2	0.00
PM2.5 Total	0.00
Fugitive Exhaust PM2.5 PM2.5	00.0
Fugitive PM2.5	0.00
PM10 Total	0.00
Exhaust PM10	0.00
Fugitive PM10	0.00
805	0.00
00	0.00
NOX	00.00
ROG	00.0
	Percent Reduction

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Week	Num Days Num Days Week	Phase Description
-	Well Pad & Access Rd	Site Preparation	3/1/2020	3/14/2020	5	10	
2	Well Drilling	Building Construction	3/15/2020	4/28/2020	_	45	
3	Well Testing	Trenching	4/29/2020	4/30/2020	2	2	
4	Well Cleanup-Abandoment	Grading	5/1/2020	5/7/2020	2	2	

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 0

Acres of Paving: 3.67

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0; Striped Parking Area: 0

OffRoad Equipment

Phase Name	Offroad Equipment Type	Amount	Usage Hours	Horse Power	Load Factor
Well Pad & Access Rd Construction	Graders	T	8.00	187	0.41
Well Pad & Access Rd Construction	Rubber Tired Dozers		8.00	247	0.40
Well Pad & Access Rd Construction	Tractors/Loaders/Backhoes		8.00	87	0.37
Well Cleanup-Abandoment	Rubber Tired Loaders		8.00	203	0.36
Vell Cleanup-Abandoment	Tractors/Loaders/Backhoes	2	8.00	97	0.37
Well Drilling	Air Compressors		8.00		0.48
Well Drilling	Bore/Drill Rigs		24.00	221	0.50
Well Drilling	Forklifts		8.00	68	0.20
			••••		

Well Drilling	Generator Sets	 12.00	84	0.74
Well Drilling		24.00	**************************************	0.74
Well Testing	Cranes	 8.00	231	0.29
Well Testing		 24.00	84	0.74
Well Testing	Tractors/Loaders/Backhoes	 8.00	87 87	0.37

Trips and VMT

Hauling Vehicle Class	HHDT	HHDT	HHDT	ННОТ
Vendor Vehicle Class	HDT_Mix	HDT_Mix	HDT_Mix	HDT_Mix
Worker Vehicle Class	20.00 LD_Mix	20.00 LD_Mix	20.00 LD_Mix	20.00 LD_Mix
Hauling Trip Length		20.00	20.00	20.00
Vendor Trip Length	8.90	8.90	8.90	8.90
Worker Trip Length	7.30	7.30	7.30	7.30
endor Trip Hauling Trip Number Number	0:00	0.00	00.0	00.0
Vendor Trip Number	00'9	00.9	26.00	00'0
Worker Trip Number	10.00	8.00	67.00	8.00
Offroad Equipment Worker Trip Count Number	4	8	2	C
Phase Name	Well Pad & Access Rd	Well Cleanup- Abandoment	Well Drilling	Well Testing

3.1 Mitigation Measures Construction

Water Exposed Area

3.2 Well Pad & Access Rd Construction - 2020

Unmitigated Construction On-Site

			ω	ω			
CO2e		0.0000	2,088.348 1	2,088.348 1			
N20							
CH4	ay		0.6700	0.6700			
Total CO2	lb/day	0.0000	2,071.598 2,071.5982 2	2,071.598 2,071.5982 2			
NBio- CO2						2,071.598 2	2,071.598 2
Bio- CO2							
PM2.5 Total		3.3675	0.9416	4.3091			
Exhaust PM2.5		0.0000	0.9416	0.9416			
Fugitive PM2.5		3.3675		3.3675			
PM10 Total		6.5523	1.0234	7.5758			
Exhaust PM10	ау	0.0000	1.0234	1.0234			
Fugitive PM10	lb/day	6.5523		6.5523			
S02			0.0214	0.0214			
00			10.5055	10.5055			
NOX			21.8681	21.8681 10.5055 0.0214			
ROG			1.9743	1.9743			
	Category	Fugitive Dust	Off-Road	Total			

Unmitigated Construction Off-Site

			' 0		
C02e		0.0000	197.0446	47.6043	244.6489
N20					
CH4	ау	0.0000	0.0118	3.8800e- 003	0.0157
Total CO2	lb/day	0.000	196.7490	47.5073	244.2563
NBio- CO2		0.000	196.7490	47.5073	244.2563
Bio- CO2					
PM2.5 Total		0.0000	0.8016	1.0860	1.8876
Exhaust PM2.5		0.0000	4.0300e- 003	3.5000e- 004	4.3800e- 003
Fugitive PM2.5		0.000	0.7976	1.0856	1.8832
PM10 Total		0.0000	7.9090	10.7944	18.7034
Exhaust PM10	ay	0.0000	4.2100e- 003	3.8000e- 004	4.5900e- 003
Fugitive PM10	lb/day	0.0000	7.9048	10.7940	18.6988
S02		0.0000	1.8800e- 003	4.8000e- 004	2.3600e- 003
00		0.000	0.2137	0.3825	0.5961
NOX		0.0000	0.6923	0.0452	0.7375
ROG		0.0000	0.0278	0.0560	0.0837
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

			=				
CO2e		0.0000	2,088.348 1	2,088.348 1			
N20							
CH4	ay		0.6700	0.6700			
Total CO2	lp/day	p/qI	p/ql	≱þ/ql	0.0000	2,071.598 2,071.5982 0.6700 2	0.0000 2,071.598 2,071.5982 0.6700
NBio- CO2			2,071.598 2	2,071.598 2			
Bio- CO2			0.000	0.0000			
PM2.5 Total		1.5154	0.9416	2.4569			
Exhaust PM2.5	ay				0.0000	0.9416	0.9416
Fugitive PM2.5		1.5154		1.5154			
PM10 Total		2.9486	1.0234	3.9720			
Exhaust PM10		0.0000	1.0234	1.0234			
Fugitive PM10	lb/day	2.9486		2.9486			
SO2			0.0214	0.0214			
00			10.5055	10.5055			
×ON			21.8681	21.8681			
ROG			1.9743	1.9743			
	Category	Fugitive Dust	Off-Road	Total			

Mitigated Construction Off-Site

CO2e		0.0000	197.0446	47.6043	244.6489
N20					
CH4	lb/day	0.0000	0.0118	3.8800e- 003	0.0157
Total CO2	p/ql	0.0000	196.7490	47.5073	244.2563 244.2563
NBio- CO2		0.0000	196.7490	47.5073	244.2563
Bio- CO2					
PM2.5 Total		0.0000	0.8016	1.0860	1.8876
Exhaust PM2.5		0.0000	4.0300e- 003	3.5000e- 004	4.3800e- 003
Fugitive PM2.5		0.0000	0.7976	1.0856	1.8832
PM10 Total		0.0000	7.9090	10.7944	18.7034
Exhaust PM10	lay	0.0000	4.2100e- 003	3.8000e- 004	4.5900e- 003
Fugitive PM10	lb/day	0.0000	7.9048	10.7940	18.6988
S02		0.000	1.8800e- 003	4.8000e- 004	2.3600e- 003
00		0.0000	0.2137	0.3825	0.5961
×ON		0.0000	0.6923	0.0452	0.7375
ROG		0.0000	0.0278	0.0560	0.0837
	Category	Hauling	Vendor	Worker	Total

3.3 Well Drilling - 2020 Unmitigated Construction On-Site

C02e		6,084.474 3	6,084.474 3	
N20				
CH4	яу	1.1241	1.1241	
Total CO2	lb/day	6,056.371 6,056.3711 1.1241	6,056.371 6,056.3711	
NBio- CO2		6,056.371 1	6,056.371 1	
Bio- CO2				
PM2.5 Total		1.4329	1.4329	
Exhaust PM2.5			1.4329	1.4329
Fugitive PM2.5				
PM10 Total			1.4650	1.4650
Exhaust PM10	ay	1.4650	1.4650	
Fugitive PM10	lb/day			
S02		0.0633	0.0633	
00		26.7104	26.7104	
XON		3.1676 29.9144 26.7104	3.1676 29.9144 26.7104	
ROG		3.1676	3.1676	
	Category	Off-Road	Total	

Unmitigated Construction Off-Site

4)		0	66	85	80
COZe		0.0000	853.8599	318.9485	1,172.808 4
N2O					
CH4	ay	0.0000	0.0512	0.0260	0.0772
Total CO2	lb/day	0.0000	852.5789	318.2988	1,170.877 1,170.8777
NBio- CO2		0.0000	852.5789	318.2988	1,170.877 7
Bio- CO2					
PM2.5 Total		0.0000	3.4738	7.2758	10.7496
Exhaust PM2.5		0.0000	0.0175	2.3500e- 003	0.0198
Fugitive PM2.5		0.0000	3.4563	7.2735	10.7298
PM10 Total		0.0000	34.2724	72.3222	106.5946
Exhaust PM10	lay	0.0000	0.0183	2.5500e- 003	0.0208
Fugitive PM10	lb/day	0.0000	34.2541	72.3197	106.5738
S02		0.000	8.1600e- 003	3.2200e- 003	0.0114
00		0.0000	0.9260	2.5624	3.4884
NOx		0.0000	3.0000	0.3030	3.3030
ROG		0.0000	0.1203	0.3750	0.4953
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

C02e		6,084.474 3	6,084.474 3
N20			
CH4	ау	1.1241	1.1241
Total CO2	lb/day	0.0000 6,056.371 6,056.3711 1.1241	0.0000 6,056.371 6,056.3711 1.1241
NBio- CO2		6,056.371 1	6,056.371 1
Bio- CO2		0.0000	0000'0
PM2.5 Total		1.4329	1.4329
Exhaust PM2.5		1.4329	1.4329
Fugitive PM2.5			
PM10 Total		1.4650	1.4650
Exhaust PM10	day	1.4650	1.4650
Fugitive PM10	lb/day		
S02		0.0633	0.0633
00		26.7104	26.7104
XON		3.1676 29.9144 26.7104	3.1676 29.9144 26.7104 0.0633
ROG		3.1676	3.1676
	Category	Off-Road	Total

Mitigated Construction Off-Site

C02e		0.0000	853.8599	318.9485	1,172.808 4
N2O					
CH4	day	0.0000	0.0512	0.0260	0.0772
Total CO2	lb/day	0.000	852.5789	318.2988	1,170.877 1,170.8777
NBio- CO2		0.0000	852.5789	318.2988	1,170.877 7
Bio- CO2					
PM2.5 Total		0.0000	3.4738	7.2758	10.7496
Exhaust PM2.5		0.0000	0.0175	2.3500e- 003	0.0198
Fugitive PM2.5		0.0000	3.4563	7.2735	10.7298
PM10 Total		0.0000	34.2724	72.3222	106.5946
Exhaust PM10	ау	0.0000	0.0183	2.5500e- 003	0.0208
Fugitive PM10	lb/day	0.0000	34.2541	72.3197	106.5738
S02		0.0000	8.1600e- 003	3.2200e- 003	0.0114
00		0.000	0.9260	2.5624	3.4884
XON		0.0000	3.0000	0.3030	3.3030
ROG		0.0000	0.1203	0.3750	0.4953
	Category	Hauling	Vendor	Worker	Total

3.4 Well Testing - 2020

Unmitigated Construction On-Site

		27	20
CO2e		2,738.407 4	2,738.407 4
N20			
CH4	19	0.3898	0.3898
Total CO2	lb/day	2,728.661 2,728.6619 0.3898 9	2,728.661 2,728.6619 0.3898 9
NBio- CO2		2,728.661 9	2,728.661 9
Bio- CO2			
PM2.5 Total		0.9486	0.9486
Exhaust PM2.5		0.9486	0.9486
Fugitive E PM2.5			
PM10 Total	іау	0.9770	0.9770
Exhaust PM10		0.9770 0.9770	0.9770
Fugitive PM10	lb/day		
S02		0.0286	0.0286
00		15.6827	15.6827
NOX		.9324 18.0838	18.0838 15.6827
ROG		1.9324	1.9324
	Category	Off-Road	Total

Unmitigated Construction Off-Site

		0	0	4	4
C02e		0.0000	0.000	38.0834	38.0834
N20					
CH4	ау	0.000	0.000	3.1000e- 003	3.1000e- 003
NBio- Total CO2 CH4	lb/day	0.0000	0.000	38.0058	38.0058
NBio- CO2		0.0000	0.000.0	38.0058	38.0058
Bio- CO2					
PM2.5 Total		0.0000	0.000	0.8688	0.8688
Exhaust PM2.5		0.0000	0.0000	2.8000e- 004	2.8000e- 004
Fugitive PM2.5		0.0000	0.000	0.8685	0.8685
PM10 Total		0.0000	0.0000	8.6355	8.6355
Exhaust PM10	ау	0.0000	0.0000	3.0000e- 004	3.0000e- 004
Fugitive PM10	lb/day	0.0000	0.000	8.6352	8.6352
S02		0.0000	0.0000	3.8000e- 004	3.8000e- 004
00		0.0000	0.0000	0.3060	0.3060
NOx		0.0000	0.000	0.0362	0.0362
ROG		0.0000	0.000	0.0448	0.0448
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

Φ		2 0t	10
C02e		2,738.407 4	2,738.407 4
NZO			
CH4	ау	0.3898	0.3898
Total CO2 CH4	lb/day	0.9486 0.0000 2.728.661 2.728.6618 0.3898 8	0.0000 2,728.661 2,728.6618 0.3898 8
NBio- CO2		2,728.661 8	2,728.661 8
PM2.5 Bio- CO2 Total		0.0000	0.0000
		0.9486	0.9486
Exhaust PM2.5	lb/day	0.9486	0.9486
Fugitive PM2.5			
PM10 Total		0.9770	0.9770
Exhaust PM10		0.9770 0.9770	0.9770 0.9770
Fugitive PM10	o/qı		
S02		0.0286	0.0286
00		15.6827	15.6827
×ON		.9324 18.0838 15.6827 0.0286	1.9324 18.0838 15.6827
ROG		_	1.9324
	Category	Off-Road	Total

Mitigated Construction Off-Site

C02e		0.0000	0.0000	38.0834	38.0834
N2O					
CH4	ау	0.0000	0.0000	3.1000e- 003	3.1000e- 003
Total CO2	lb/day	0.0000	0.000	38.0058	38.0058
NBio- CO2		0.0000	0.0000	38.0058	38.0058
Bio- CO2					
PM2.5 Total		0.0000	0.0000	0.8688	0.8688
Exhaust PM2.5		0.0000	0.0000	2.8000e- 004	2.8000e- 004
Fugitive PM2.5	Ib/day	0.0000	0.000	0.8685	0.8685
PM10 Total		0.0000	0.0000	8.6355	8.6355
Exhaust PM10		0.0000	0.0000	3.0000e- 004	3.0000e- 004
Fugitive PM10	o/ql	0.0000	0.0000	8.6352	8.6352
S02		0.0000	0.0000	3.8000e- 004	3.8000e- 004
00		0.0000	0.0000	0.3060	0:3060
NON		0.0000	0.0000	0.0362	0.0362
ROG		0.0000	0.0000	0.0448	0.0448
	Category	Hauling	Vendor	Worker	Total

3.5 Well Cleanup-Abandoment - 2020

Unmitigated Construction On-Site

	ROG	ŏ N	0	S02	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	0 N N	C02e
Category					lb/day	ay							lb/day	ay		
Fugitive Dust					0.0000	0.0000	0.000.0	0.0000	0.0000	0.0000			0.000			0.0000
Off-Road	0.7931	8.6199	6.1948	0.0125		0.4126	0.4126		0.3796	0.3796		1,206.696	,206.696 1,206.6969 0.3903 9	0.3903		1,216.453 7
Total	0.7931	8.6199	6.1948	0.0125	0.0000	0.0000 0.4126	0.4126	0.0000	0.3796	0.3796		1,206.696 9	1,206.696 1,206.6969 0.3903 9	0.3903		1,216.453 7
						_				4	_					

Unmitigated Construction Off-Site

	lb/day	0.0000 0.0000 0.0000	196.7490	38.0058 3.0058 3.1000e- 38.0834 003	234.7548 234.7548 0.0149 235.1280
CO2		0	19	3 {	23
Total		0.0000	0.8016	0.8688	1.6704
PM2.5		0.0000	4.0300e- 003	5 2.8000e- 004	4.3100e- 003
PM2.5		0.0000	0.7976	0.8685	1.6661
Total		0.0000	7.9090	8.6355	16.5445
Exhaust PM10	day	0.0000	4.2100e- 003	3.0000e- 004	16.5400 4.5100e- 16.5445 003
Fugitive PM10	lb/day	0.0000	7.9048	8.6352	16.5400
SO2		0.0000	1.8800e- 003	3.8000e- 004	2.2600e- 003
CO		0.0000	0.2137	0.3060	0.7285 0.5196
X O N		0.0000	0.6923	0.0362	
KOG		0.0000	0.0278	0.0448	0.0725
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

0)		0	53	153
C02e		0.000	1,216.453 7	1,216.453 7
NZO				
CH4	ίλ		0.3903	0.3903
Total CO2	lb/day	0.000.0	1,206.696 9 1,206.6969	0.0000 1,206.696 1,206.6969
NBio- CO2			1,206.696 9	1,206.696 9
Bio- CO2			0.0000	0.0000
PM2.5 Total		0.0000	0.3796	0.3796
Exhaust PM2.5		0.0000	0.3796	0.3796
Fugitive PM2.5		0.000.0		0.0000
PM10 Total		0.0000	0.4126	0.4126
Exhaust PM10	ay	0.0000	0.4126	0.4126
Fugitive PM10	lb/day	0.0000		0.0000
S02			0.0125	0.0125
00			6.1948	6.1948
NOX			8.6199	8.6199
ROG		***************************************		0.7931
	Category	Fugitive Dust	Off-Road	Total

Mitigated Construction Off-Site

				=	
C02e		0.0000	197.0446	38.0834	235.1280
N20					
CH4	ау	0.0000	0.0118	3.1000e- 003	0.0149
Total CO2	lb/day	0.0000	196.7490	38.0058	234.7548
NBio- CO2		0.0000	196.7490	38.0058	234.7548
Bio- CO2					
PM2.5 Total	ÁF.	0.0000	0.8016	0.8688	1.6704
Exhaust PM2.5		0.0000	4.0300e- 003	2.8000e- 004	4.3100e- 003
Fugitive PM2.5		0.0000	0.7976	0.8685	1.6661
PM10 Total		0.0000	7.9090	8.6355	16.5445
Exhaust PM10		0.0000	4.2100e- 003	3.0000e- 004	4.5100e- 003
Fugitive PM10	lb/day	0.0000	7.9048	8.6352	16.5400
S02		0.000	1.8800e- 003	3.8000e- 004	2.2600e- 003
00		0.0000	0.2137	0.3060	0.5196
NOX		0.0000	0.6923	0.0362	0.7285
ROG		0.0000	0.0278	0.0448	0.0725
	Category	Hauling	Vendor	Worker	Total

ORMAT NEVADA, INC.

Truckhaven Geothermal Project
Proposed 3D Geophysical Survey Biological Resources Evaluation Report

PROJECT NUMBER: 149090

PROJECT CONTACT: Ken McDonald Ken.mcdonald@powereng.com PHONE: (714) 507-2729



Truckhaven Geothermal Project Proposed 3D Geophysical Survey Biological Resources Evaluation Report

PREPARED FOR: ORMAT NEVADA, INC.
PREPARED BY: KEN MCDONALD
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	WITHIN THE BIOLOGICAL SURVEY AREA
APPENDIX D	SPECIAL-STATUS WILDLIFE SPECIES AND THEIR POTENTIAL TO
	OCCUR WITHIN THE BIOLOGICAL SURVEY AREA

ACRONYMS AND ABBREVIATIONS

3D Three Dimensional

BLM Bureau of Land Management BSA Biological Survey Area

CDFG California Department of Fish and Game CDFW California Department of Fish and Wildlife

CFR Code of Federal Regulations

CNDDB California Natural Diversity Database

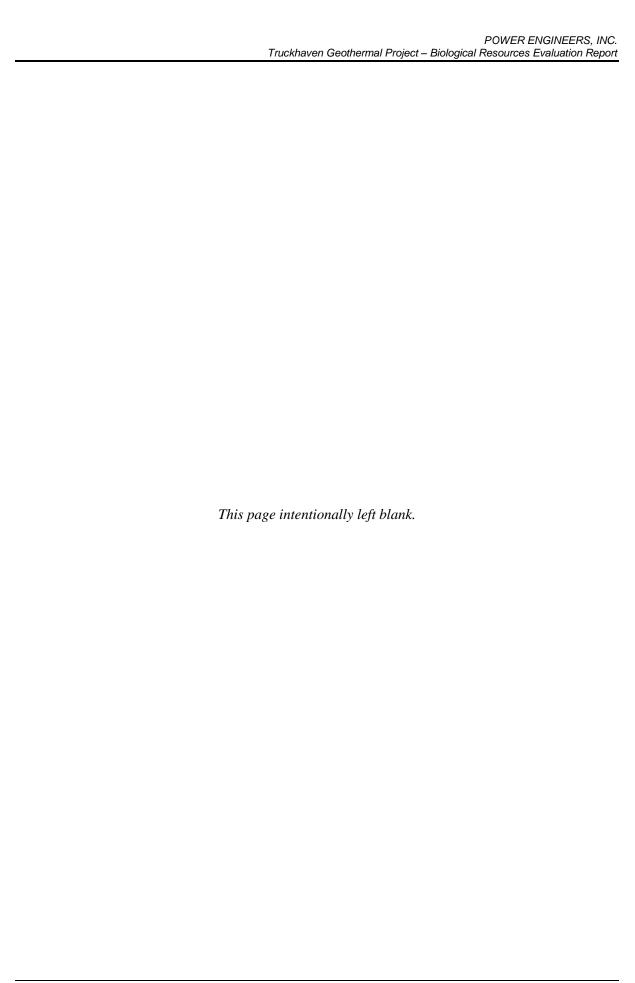
CNPS California Native Plant Society

msl mean sea level
Ormat Nevada, Inc.
POWER POWER Engineers, Inc.

Project Truckhaven Geothermal Project

State Parks Ocotillo Wells Field Office

SVRA State Vehicular Recreation Area USFWS US Fish and Wildlife Service



1.0 INTRODUCTION

This document presents the findings of the biological resources evaluation survey for the Ormat Nevada, Inc. (Ormat) Truckhaven Geothermal Project (Project). This survey focused exclusively on portions of the Project that will be affected by the seismic survey described below.

1.1 Project Description

Ormat is proposing to conduct a three-dimensional (3D) geophysical data acquisition seismic survey to evaluate potential subsurface geothermal resources located at the north end of the joint U.S. Department of the Interior, Bureau of Land Management (BLM)-State of California Truckhaven Geothermal Lease Area in Imperial County, California.

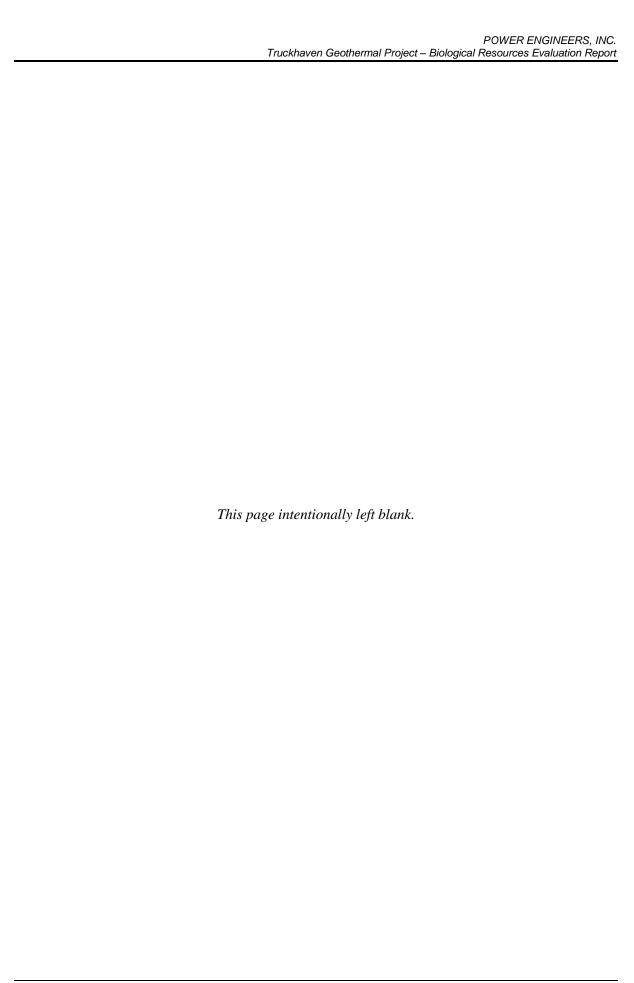
Land within the seismic survey footprint consists of a block of approximately 24 square miles. These lands are managed by public (state, federal) agencies or are owned privately. The public lands are managed by the BLM and the California Department of Parks and Recreation as part of the Ocotillo Wells State Vehicular Recreation Area (SVRA).

The 3D seismic data collection process requires the use of off-road buggy vibrators that must cross uneven terrain within the Project footprint. The biological resources survey was conducted to provide clearance for the vibrators to conduct the seismic data collection within defined corridors of vehicular movement. The results of the biological resources survey will allow for the evaluation of potential impacts to sensitive biological resources within the Project corridors prior to the seismic data collection.

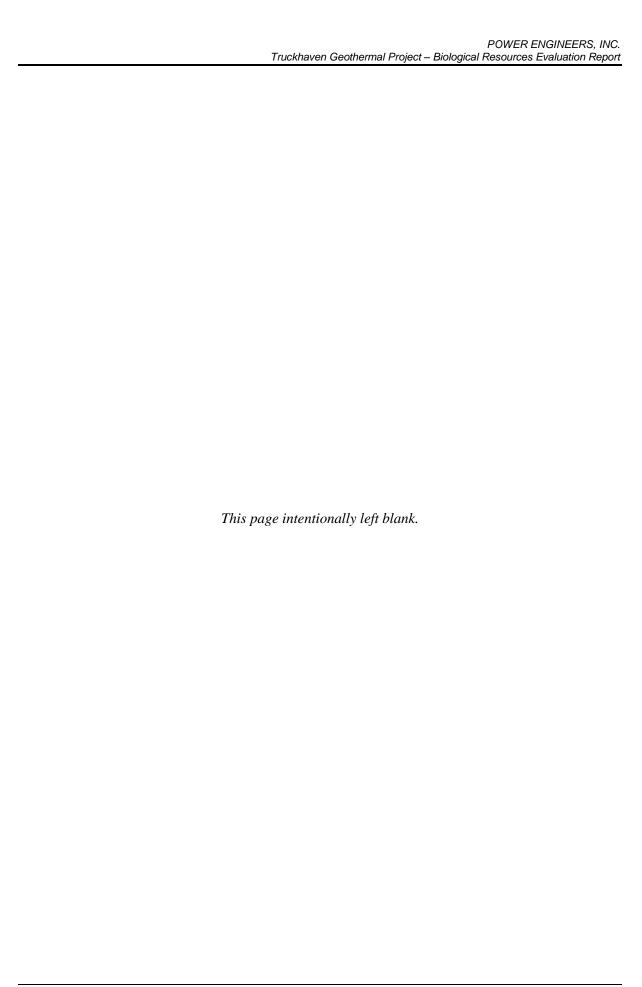
This report combines the results of the 2016 and 2018 biological resources surveys conducted within the seismic survey footprint.

1.2 Project Location

The proposed Project is located within and south of Salton City, west of the Salton Sea in the northern portion of Imperial Valley, California (Figure 1). The outer site boundaries of the Biological Survey Area (BSA) are immediately south of the intersection of U.S. Highway 86 and South Marina Drive on the north, 0.3 mile west of the Salton City landfill on the west, 1.7 miles south of the Salton City landfill on the south, and 0.6 mile from the Thomas R. Cannell Waste Water Treatment Facility on the east. The elevation of the BSA ranges from approximately 125 feet above mean sea level (msl) to the northwest and 215 feet below msl to the northeast. The BSA is bisected by Highway 86. The majority of the BSA is sparsely vegetated with native and non-native plant species and is comprised of low-density residential housing and associated infrastructure and off-road vehicle usage. The BSA itself consists only of the proposed corridors of vehicular movement.







2.0 METHODS

2.1 Approach to Data Collection

The first step in the approach to data collection for this analysis included the identification and characterization of biological resources, including vegetation community types, and special-status plant and animal species that are known to occur or have potential to occur in the BSA.

"Special-status," as used in this report, refers to species that are:

- Listed, proposed for listing, or candidates for listing as threatened or endangered under the Endangered Species Act (50 Code of Federal Regulations [CFR] Part 17.12 [listed plants], 50 CFR Part 17.11 [listed animals], 67 Federal Register 40657 [candidate species], and various notices in the Federal Register [proposed species]);
- Listed or proposed for listing by the State of California as threatened or endangered under the California Endangered Species Act (California Department of Fish and Wildlife [CDFW] 2016a and 2018);
- Identified by the CDFW as species of concern or fully protected species, including fish and wildlife that do not have State or federal threatened or endangered status but may still be threatened with extinction (CDFW 2016a and 2018);
- California Species of Special Concern: vertebrate species that have been designated as "species of special concern" by the CDFW because declining population levels, limited range, and/or continuing threats have made them vulnerable to extinction (CDFW 2016a and 2018);
- Included in the California Native Plant Society (CNPS) Rare Plant Inventory (CNPS 2016 and 2018);
- Otherwise defined as rare, threatened, or endangered under the California Environmental Quality Act;
- Identified by State Parks Ocotillo Wells Field Office (State Parks) as a sensitive species; or
- Identified by the BLM or the BLM El Centro Field Office as a sensitive species.

Prior to conducting fieldwork, the biologists reviewed records of known occurrences to identify special-status species that may occur within the BSA. Those records were then compared with lists of federal- or State-listed threatened, endangered, or other special-status species. Details of all survey work and approaches to collecting data are described below.

2.2 Literature Review

Preliminary investigation included review of information obtained from literature searches, examinations of habitat as discernible from aerial photographs, database searches including CNPS and the California Natural Diversity Database (CNDDB) records (CDFW 2016a and 2018), and previous surveys (POWER Engineers, Inc. [POWER] 2017). No changes were noted between the CDFW and CNPS 2016 and 2018 data. To identify the existing and potential biological resources present in the vicinity of the proposed Project, a geographic information system search was performed. This consisted of mapping baseline biological resource data (e.g., vegetation mapping, CNDDB records).

2.3 Field Survey

Biological resource evaluation surveys were conducted in April and May of 2016 and March and April of 2018. POWER provided a wildlife biologist and a botanist for the survey. The role of the wildlife biologist was to record observations of wildlife species, with emphasis on special-status species such as flat-tailed horned lizard (*Phrynosoma mcallii*) and burrowing owl (*Athene cunicularia*), and record active or potential burrows for a variety of wildlife species.

The botanist was tasked with creating a vegetation map of the corridors that were surveyed, extending as far as they could reliably determine using line-of-sight and aerial imagery, and identifying and recording plant species encountered, with emphasis on special-status plant species. Botanists also recorded occurrences of seeps encountered. All biologists were preauthorized for conducting surveys on private, BLM, and State Parks land by State Parks and CDFW.

All detected wildlife and botanical species were recorded, as were observed vegetation communities within and adjacent to the survey corridors. Wildlife species were detected either by observation, by vocalization, or by sign (e.g., tracks, burrows, scat). The botanical inventory was floristic in nature, meaning that all plants observed were identified to the taxonomic level needed to determine whether they were special-status plant species. Vegetation communities were classified according to Holland (1986).

3.0 RESULTS

Vegetation communities consisted primarily of Sonoran creosote bush scrub and desert saltbush scrub (Figure 2). A more detailed description of this vegetation community is provided below. Seven special-status plant species were observed during the surveys. A list of plant species observed during the field surveys is provided in Appendix A. One special-status, wildlife species, flat-tailed horned lizard, was detected within the BSA during the surveys. Few wildlife species were observed within the BSA, but wildlife sign was observed more frequently. Burrows of varying sizes were present intermittently throughout the BSA, including rodent and potential burrowing owl burrows. A small number of unoccupied bird nests were also observed. Appendix B provides a list of observed animal species. The potential for occurrence of special-status plant and animal species are presented in Sections 3.2 and 3.3, respectively.

3.1 Vegetation Community Descriptions

The following vegetation communities were named according to Holland (1986), and are shown in Figure 2. Table 1 provides approximate vegetation community acreages found within the BSA.

VEGETATION COMMUNITY	ACRES
Sonoran Creosote Bush Scrub	884.2
Desert Saltbush Scrub	349.3
Desert Sink Scrub	18.4
Desert Wash	199.9
Bare/Disturbed	133.2
Total Acres	1,585

TABLE 1 VEGETATION COMMUNITIES WITHIN THE BIOLOGICAL SURVEY AREA

3.1.1 Sonoran Creosote Bush Scrub

Sonoran creosote bush scrub is a widely spaced open community generally dominated by creosote (*Larrea tridentata*) and burro bush (*Ambrosia dumosa*), usually with abundant bare ground between larger shrubs. Growth in this community occurs from winter to early spring and later, with sufficient rainfall, with the shrubs often dormant for long periods. During years of sufficient rainfall, the bare ground is filled with ephemeral herbs. This community typically occurs on well-drained secondary soils of slopes, fans, and valley, rather than upland sites, with winter temperatures seldom below freezing (Holland 1986).

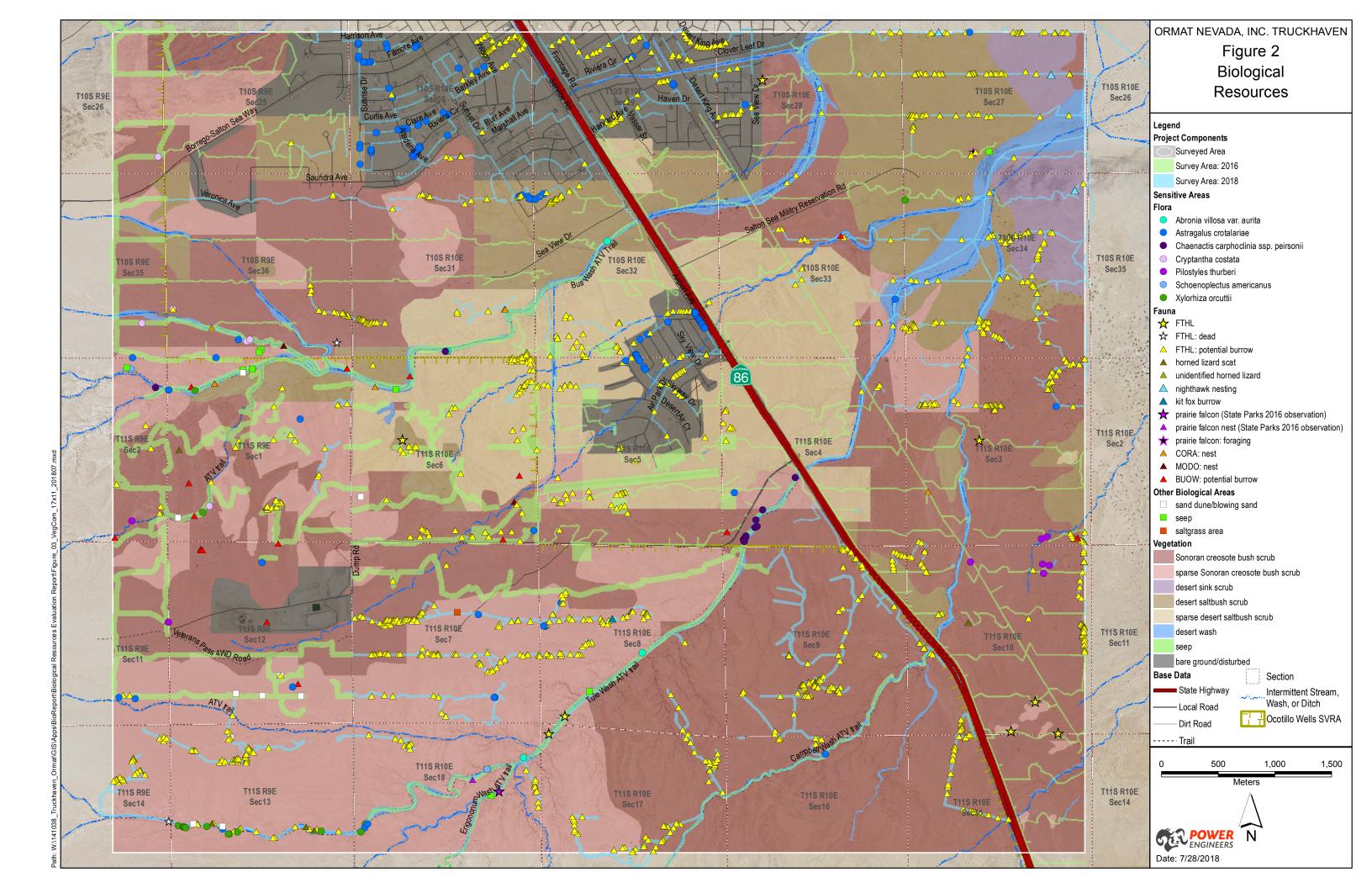
This community was noted to be very sparse in areas constituting a separate mapping layer of "sparse" Sonoran creosote bush scrub. In these areas, the community appeared to be essentially bare of vegetation, but remnant components of the community were present in sufficient number to classify the vegetation type.

3.1.2 Desert Saltbush Scrub

Desert saltbush scrub is a low-growing open community dominated by chenopod bushes (*Atriplex* spp.), usually with a low-growing herbaceous cover. Total cover in this community is often low, with abundant bare ground between widely spaced shrubs. Stands of shrubs are typically dominated by a

single Atriplex species. Common species in this community include four-wing saltbush (*Atriplex canescens*), desert holly (*Atriplex hymenolytra*), shadscale (*Atriplex confertifolia*), allscale (*Atriplex polycarpa*), and hop sage (*Grayia spinosa*). This community typically occurs on fine-textured, poorly drained soils with high alkalinity and/or salinity (Holland 1986).

This community was noted to be very sparse in areas constituting a separate mapping layer of "sparse" saltbush scrub. In these areas, the community appeared to be essentially bare of vegetation, but remnant components of the community were present in sufficient number to classify the vegetation type.



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3.1.3 Desert Sink Scrub

Desert sink scrub is similar to desert saltbush scrub, but plants are more widely spaced and with a higher proportion of succulent chenopod species. It occurs on poorly drained soils with high alkalinity and/or salt content. This community often has a higher water table and with visible salt crust on the surface Holland (1986). This community was dominated by pickleweed (*Salicornia* sp.), with varying amounts of saltbush scrub species and occasional creosote scrub species.

3.1.4 Desert Wash

Desert wash is a sparsely vegetated to bare community occurring throughout the BSA. These sandy to hardened silty-mud substrate washes most closely resemble the Holland (1986) vegetation descriptions of tamarisk scrub and arrowweed scrub communities. Where vegetation occurs in the washes, tamarisk (*Tamarix* sp.) was the largest shrub, while arrowweed (*Pluchea sericea*) was the most common. Occasionally, these washes also harbored Sonoran creosote bush scrub and desert saltbush scrub vegetation. Seeps occurred intermittently within desert washes, and were comprised mainly of salt grass (*Distichlis spicata*).

3.1.5 Bare Ground/Disturbed

Bare ground and disturbed areas within the BSA occurred mainly adjacent to developed areas and infrastructure, generally in the form of bare, compacted soils from human activities or paved roads. Vegetation in these areas tended to be sparse and weedy. Occasional individuals of the special-status Salton milk-vetch (*Astragalus crotalariae*), which thrives on disturbance, occur in disturbed areas and the edges of developed areas.

3.2 Special-Status Plant Species

A total of 36 special-status plant species were targeted for the survey, as determined by the literature review and consultation with State Parks and BLM. Their habitat description, status, and potential for occurrence within the BSA are provided in Table 2. Two additional special-status species that were not originally included in the list were observed during the course of the survey and were added to the potential for occurrence table, bringing the number to 38. Of the 38 plant species considered to have a potential to occur within the vicinity, seven were observed during the survey. Refer to Figure 2 for the species and location. Three species were determined to have a moderate potential for occurrence within the BSA, and seven had a low potential, while the remaining were determined to be absent. Potential for occurrence was based on habitat, elevation, soil, and proximity to known recorded occurrences of a species. The species accounts below include only those species that were observed or were determined to have at least a moderate potential to occur within the BSA. Appendix C provides the potential for occurrence of special-status plant species.

3.2.1 Chaparral Sand-verbena

Chaparral sand-verbena (*Abronia villosa* var. *aurita*) is a BLM sensitive species and is included on List 1B.1 of the CNPS online inventory (CNPS 2018). It is a pink-flowered annual herb in the Four oclock Family (Nyctaginaceae) that occurs in south coast ranges and Sonoran desert. It occurs in coastal scrub and desert dunes, on sandy soils, ranging from 245 to 5,250 feet in elevation, and blooms from March to September (CNPS 2016). Suitable habitat for this species occurs within the BSA. Chaparral sand-verbena was observed within the BSA during the survey.

3.2.2 Salton Milk-vetch

Salton milk-vetch (*Astragalus crotalariae*) is included on List 4.3 of the CNPS online inventory (CNPS 2018). It is a red-purple to white flowered perennial herb in the Pea Family (Fabaceae). Salton milk-vetch occurs from the southeastern-most portion of California and into Arizona; documented in Imperial, Riverside, and San Diego counties. This species occurs in desert wash and Sonoran desert scrub, on sandy or gravelly soils. It ranges from 195 to 820 feet in elevation, and blooms from January to April (CNPS 2018). Suitable habitat for this species occurs within the BSA. Salton milk-vetch was observed within the BSA during the survey.

3.2.3 Harwood's Milk-vetch

Harwood's milk-vetch (*Astragalus insularis* var. *harwoodii*) is included on List 2B.2 of the CNPS online inventory (CNPS 2018). It is a pink to violet flowered annual herb in the Pea Family (Fabaceae). Harwood's milk-vetch occurs from the south easternmost portion of California and into Arizona and Mexico; documented in Imperial, Riverside, and San Diego counties. This species occurs in desert dunes, desert wash, and desert scrub, on sandy or gravelly soils. It ranges from msl to 2,330 feet in elevation, and blooms from January to May (CNPS 2018). Suitable habitat for this species occurs within the BSA. Harwood's milk-vetch has a moderate potential to occur within the BSA, and has a known occurrence within five miles of the site.

3.2.4 Peirson's Pincushion

Peirson's pincushion (*Chaenactis carphoclinia* var. *peirsonii*) is included on List 1B.3 of the CNPS online inventory (CNPS 2018). It is a pink to white flowered annual herb in the Sunflower Family (Asteraceae). Peirson's pincushion is known from the Sonoran desert. This species occurs in Sonoran desert scrub, on sandy soils. It ranges from 10 to 1,640 feet in elevation, and blooms from March to April. Suitable habitat for this species occurs within the BSA. Peirson's pincushion was observed within the BSA during the survey.

3.2.5 Wiggin's Croton

Wiggin's croton (*Croton wigginsii*) is a BLM sensitive species and is included on List 2B.2 of the CNPS online inventory (CNPS 2018). It is a petal-lacking perennial shrub in the Spurge Family (Euphorbiaceae). Wiggin's croton is known from the Sonoran desert. This species occurs in desert dunes and Sonoran desert scrub, on sandy soils. It ranges from 165 to 330 feet in elevation, and blooms from March to May (CNPS 2018). Suitable habitat for this species occurs within the BSA. Wiggin's croton has a moderate potential to occur within the BSA. Abram's Spurge

Abram's spurge (*Euphorbia abramsiana*) is included on List 2B.2 of the CNPS online inventory (CNPS 2018). It is a petal-lacking annual herb in the Spurge Family (Euphorbiaceae). Abram's spurge is known from the southeastern-most portion of California and into Arizona and Mexico; documented in Imperial, Riverside, and San Bernardino counties. This species occurs in desert scrub, on sandy soils. It ranges from -15 feet below msl to 4,300 feet in elevation, and blooms from August to November (CNPS 2018). Suitable habitat for this species occurs within the BSA. Abram's spurge has a moderate potential to occur within the BSA.

3.2.6 Ribbed Cryptantha

Ribbed cryptantha (*Johnstonella costata*) is a BLM sensitive species and is included on List 4.3 of the CNPS online inventory (CNPS 2018). It is a white flowered annual herb in the Waterleaf Family

(Boraginaceae). Ribbed cryptantha is known from the southeastern-most portion of California and into Arizona and Mexico; documented in Imperial, Riverside, and San Diego counties. This species occurs in desert dunes and Sonoran desert scrub, on sandy soils. It ranges from -195 feet below msl to 1,640 feet in elevation, and blooms from February to May (CNPS 2018). Suitable habitat for this species occurs within the BSA. Ribbed cryptantha was observed within the BSA during the survey.

3.2.7 Sand Food

Sand food (*Pholisma sonorae*) is a BLM sensitive species and is included on List 1B.2 of the CNPS online inventory (CNPS 2018). It is a pink to purple flowered perennial parasitic herb in the Waterleaf Family (Boraginaceae). Sand food occurs from the south easternmost portion of California and into Arizona; documented in Imperial County. This species occurs in desert dunes and Sonoran desert scrub, on sandy soils. It ranges from -305 feet below msl to 1,120 feet in elevation, and blooms from April to June (CNPS 2018). Suitable habitat for this species occurs within the BSA. Sand food has a moderate potential to occur within the BSA.

3.2.8 Olney's Three-square Rush

Olney's three-square rush (*Schoenoplectus americanus*) is a State Parks sensitive species. It is a grass-like perennial rhizomatous herb in the Sedge Family (Cyperaceae). Olney's three-square rush is known from a variety of ranges throughout California. This species occurs in mineral-rich or brackish marshes, shores, fens, seeps, and springs. It ranges from msl to 7,220 feet in elevation, and blooms from May to August. Suitable habitat for this species occurs within the BSA. Olney's three-square rush was observed within the BSA during the survey.

3.2.9 Orcutt's Woody Aster

Orcutt's woody aster (*Xylorhiza orcuttii*) is included on List 1B.2 of the CNPS online inventory (CNPS 2018). It is lavender to light blue flowered perennial herb in the Aster Family (Asteraceae). Orcutt's woody aster is known from the south easternmost portion of California and into Mexico; documented in Imperial, Riverside, and San Diego counties. This species occurs in desert wash and Sonoran desert scrub. It ranges from msl to 1,200 feet in elevation, and blooms from March to April (CNPS 2018). Orcutt's woody aster was observed within the BSA during the survey.

3.3 Special-Status Wildlife Species

A total of 10 special-status wildlife species were initially determined by the literature review to potentially occur within the BSA. Two additional species were added, based on personal communication with State Parks (2017), bringing the number to 12. Of the 12 wildlife species, one species was present, one had a high potential for occurrence within the BSA, three had a moderate potential, one had a low potential, and the remainder were determined to be absent. Their habitat description, status, and potential for occurrence within the survey area are provided in Appendix D.

One special-status wildlife species, flat-tailed horned lizard, was detected during the field surveys. In addition to these confirmed sightings, there were occasional small mammal burrows throughout the BSA that can provide suitable cover for the lizard and for burrowing owls (Figure 2).

The accounts below include species that are determined to have at least a moderate potential to occur in the BSA, or were observed during the field surveys. Appendix D provides the potential for occurrence of special-status wildlife species.

3.3.1 Burrowing Owl

Burrowing owl is designated as a Priority 2 Bird Species of Special Concern by CDFW due to rapid habitat loss and degradation from urbanization. It is also designated as a BLM Sensitive species and a U.S. Fish and Wildlife Service (USFWS) Bird of Conservation Concern. Its range extends through all states west of the Mississippi Valley and into Mexico, Central America, and South America. In California, it typically inhabits lowlands, including those in the Central Valley, northeastern plateau, southeastern deserts, and coastal areas. For shelters, the burrowing owl uses rodent burrows in sparse grassland, desert, and agricultural habitats, as well as open areas of pinyon-juniper or ponderosa pine habitats (CDFW [as California Department of Fish and Game (CDFG)] 2008). Breeding populations generally display greater site fidelity than winter populations, which tend to move about more, even taking refuge into vegetation instead of nearby burrows (Poulin et al. 2011). Individuals in California, particularly southern California, are mostly residents. Nesting begins from late March to August, peaking in April and May (CDFW [as CDFG] 2008). While some pairs have been observed to have double broods within a single breeding season, it is considered to be uncommon and is not always successful (Poulin et al. 2011). Burrowing owls are typically active at dusk and dawn, but can sometimes be active at night as well.

Observations of burrowing owl within one mile of the BSA have been noted by parks in spring 2018 (in Campbell Wash, south of the BSA) and in Summer of 2018 (west of the confluence of Bus Wash and Arroyo Salado), indicating that burrowing owls do occur in the vicinity. These observations are not shown on the figures. Approximate coordinates to both observations are as follows: Summer 2018: 11S 592193 E 3679421 N and Spring 2018: 11S 597759 E 3673009 N.

Suitable burrows for burrowing owls were observed during the survey, but no burrowing owls and no sign of burrowing owls were detected. Burrowing owls have a moderate potential to occur within the BSA.

3.3.2 Prairie Falcon

The prairie falcon (*Falco mexicanus*) is designated by the USFWS as a Species of Special Concern and by CDFW as a Watch List species. It inhabits dry, open terrain in level and hilly areas. Breeding sites are located on cliffs. Foraging habitat includes marshlands and ocean shores (CNDDB 2018).

There are two State Park records of this species within the BSA (State Parks 2017). Suitable habitat for this species occurs within the BSA. The prairie falcon has a high potential to utilize the BSA, but a low potential to nest within the BSA.

3.3.3 Palm Springs Pocket Mouse

The Palm Springs pocket mouse (*Perognathus longimembris bangsi*) is designated by the CDFW as a Species of Special Concern and by BLM as sensitive. It occurs in desert dunes, Mojavean desert scrub, and Sonoran desert scrub in central Riverside, eastern San Diego, and Imperial Counties. It often occurs in habitat with gently sloping topography, sparse to moderate vegetative cover, and loosely packed or sandy soils (Dodd 1996).

There are three CNDDB records of this species in the general vicinity of the Project area (CDFW 2018). Suitable habitat for this species occurs within the BSA. The Palm Springs pocket mouse has a moderate potential to occur.

3.3.4 Flat-tailed Horned Lizard

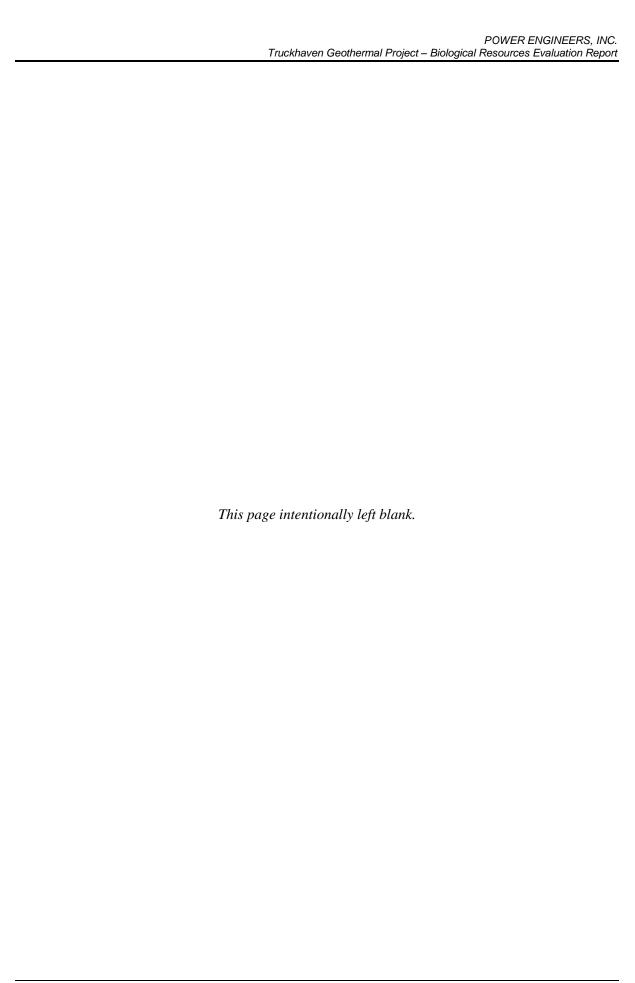
The flat-tailed horned lizard is designated by the CDFW as a Species of Special Concern and by BLM as sensitive. It has the smallest range of all horned lizards (Sherbrooke 2003), being restricted to southeastern California, extreme southwestern Arizona, and adjacent portions of northeastern Baja California and northwestern Sonora, Mexico (Funk 1981). In California, it is distributed throughout much of the Salton Trough, sections of San Diego County, central Riverside County, and western and southern Imperial County (CDFW 2018). Flat-tailed horned lizard occurs in desert dunes, Mojavean desert scrub, and Sonoran desert scrub with sandy soils in central Riverside, eastern San Diego, and Imperial Counties. It requires loose, friable soils for burrowing, and scattered perennial vegetation for cover and thermoregulation, as well as a sufficient population of ants (Barrows and Allen 2009).

Nine flat-tailed horned lizards were observed during the surveys, plus two dead individuals. Suitable burrows for the species were observed intermittently throughout the BSA.

3.3.5 Le Conte's Thrasher

Le Conte's thrasher (*Toxostoma lecontei*) is a Species of Special Concern and a USFWS Bird of Conservation Concern. In California, Le Conte's thrasher is a resident species in the San Joaquin Valley and the Mojave and Colorado deserts in southeastern California. It occurs in desert washes, desert scrub, alkali desert scrub, and desert succulent shrub habitat (CDFW 2018). Because creosote bush is unable to sufficiently support nests, Le Conte's thrashers typically do not occur in monotypic creosote bush scrub habitat or in massive Sonoran Desert woodlands (Prescott 2005). Preferred nest substrate includes thorny shrubs or cholla cactus (Sheppard 1996). Breeding activity occurs from January to early June, peaking from mid-March to mid-April (CDFW [as CDFG] 2008). Pairs typically attempt up to three broods each year. Le Conte's thrashers forage for food by digging and probing in the soil with their bills, searching for arthropods (the majority of their diet), small lizards and snakes, other vertebrates, and seeds and fruit (Sheppard 1996, CDFW [as CDFG] 2008).

No Le Conte's thrashers were observed during the survey. Some suitable habitat is present within the BSA, and Le Conte's thrasher has a moderate potential to occur.



4.0 RECOMMENDATIONS

The following recommendations are provided for avoidance and minimization of effects to biological resources during the seismic survey:

- 1. Coordinate with State Parks, BLM, and CDFW to obtain any necessary permits, memorandums of understanding, or permissions prior to seismic activities.
- 2. A qualified biologist(s) will monitor all off-road seismic testing activities to ensure that standard and special-status species-specific avoidance and minimization recommendations are adhered to. The monitor will retain stop work authority in the event there is the likelihood of eminent take of special-status species. The monitor will conduct a daily survey in and around work areas before seismic surveys start, including the drive path of any off-road vehicular seismic testing activities, as previously observed potential burrows may no longer exist and new burrows may be present, as well as wildlife entering the work area. All biological monitors will be approved by State Parks, BLM, and CDFW prior to commencement of the geophysical data acquisition seismic survey.
- 3. A worker environmental awareness program will be prepared and presented to all employees working on the Project site in listed species habitat. The education program will include identification of target species and their habitats, any Project mitigation measures and stipulations, reporting requirements, and penalties for failure of compliance.
- 4. Should seismic surveys occur between February 15 and August 15, the time period typically referenced in California for the general bird nesting season, daily nesting surveys will be conducted in and around work areas before seismic surveys start, including the drive path of any off-road vehicular seismic testing activities. If no active bird nests are found within this area, no further mitigation is required. If an active nest is found, a buffer shall be instated around the nest if it belongs to a non-listed or migratory bird. If the nest belongs to a listed or fully-protected species, a larger buffer shall be instated around the nest, at a distance approved prior to seismic survey activities.
- 5. Avoid burrows that may be utilized by special-status wildlife species with a minimum buffer of 20-feet from burrows suitable for flat-tailed horned lizard and a minimum buffer of 30-feet from burrows suitable for burrowing owls for seismic testing. Buggies may drive within five-feet of these burrows with a biological monitor present.
- 6. If burrowing owls are observed within the Project area prior to or during the seismic survey, occupied burrows shall not be disturbed during the owl nesting season, February 1 through August 31. If new burrows are found during the non-breeding season the agreed upon project, minimum buffer of 30-feet (reduced buffered approved by CDFW for this data acquisition seismic survey phase of the project [CDFW 2016c]), or a buffer deemed appropriate by the qualified biological monitor, shall be instated until occupancy status is determined. If the buffer cannot be maintained during the non-breeding season, owls may be temporarily evicted from the burrows using accepted methodology as outlined in by CDFW (2012) and approved by resource agencies. Eviction will not occur during the breeding season. If flattailed horned lizards are observed within the seismic survey path, the qualified biological monitor, with prior approval through Project acquired permits or permissions from BLM and State Parks, will relocate the individual out of the seismic path, adjacent to where it was moved from.
- 7. Avoid special-status perennial plant species with a minimum buffer of 5 to 10 feet, depending on the root structure and as determined by the biological monitor.
- 8. Impacts to special-status species shall first be avoided where feasible, and where not feasible, impacts to special-status species shall be compensated on a case-by-case basis through methods agreed upon prior to seismic survey activities.

- 9. Any disturbance will be minimized to the maximum extent feasible. Access to sites will be via pre-existing access routes, to the greatest extent possible. Any newly identified biological resources will be temporarily flagged with pin-flags, which will be removed following seismic testing.
- 10. Vehicles and equipment will be maintained and free of leaks. All hazardous material, oil, hydraulic, or other fluid leaks will be contained and cleaned immediately to reduce the risk of negatively impacting water or soil quality.
- 11. To avoid attracting predators and nuisance species, the areas of survey testing will be kept clear of debris, where possible. All food-related trash items will be enclosed in sealed containers and regularly removed.
- 12. Project-related equipment will be washed prior to entering the Project area for the first time to reduce the chance of transporting noxious weed seeds from outside the area.
- 13. Fire extinguishers, water, and shovels shall be kept on-site during survey activities.

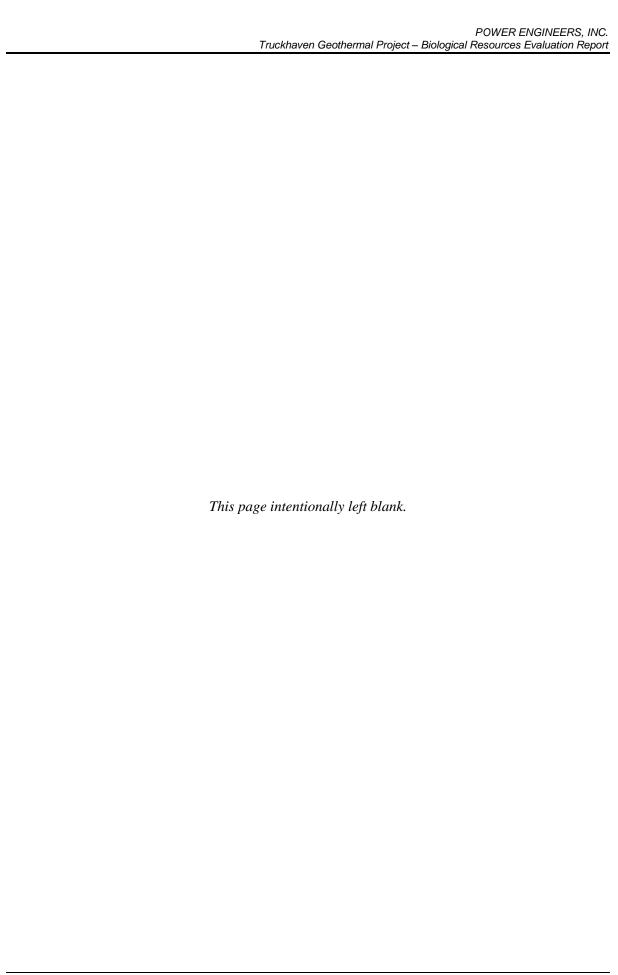
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APPENDIX A PLANT SPECIES OBSERVED DURING THE FIELD SURVEY



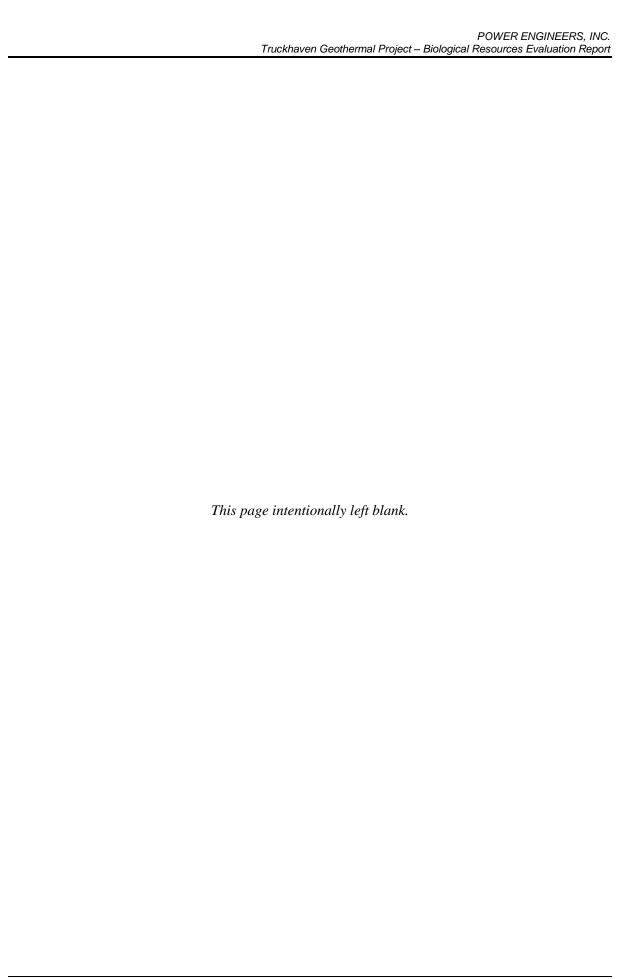
SCIENTIFIC NAME	COMMON NAME
ANGIOSPERMS (DICOTYLEDONS)	
AIZOACEAE	FIG-MARIGOLD FAMILY
Mesembryanthemum nodiflorum*	slender-leaved iceplant
AMARANTHACEAE	AMARANTH FAMILY
Tidestromia oblongifolia	honeysweet
APODANTHACEAE	STEMSUCKER FAMILY
Pilostyles thurberi	Thurber's pilostyles
ASCLEPIADACEAE	MILKWEED FAMILY
Asclepias erosa	desert milkweed
Asclepias subulata	rush milkweed
ASTERACEAE	SUNFLOWER FAMILY
Ambrosia dumosa	burro bush
Bebbia juncea	sweetbush
Chaenactis carphoclinia var. carphoclinia	pebble pincushion
Chaenactis carphoclinia var. piersonii	Peirson's pincushion
Dicoria canescens	bugseed
Encelia frutescens	rayless encelia
Geraea canescens	desert sunflower
Hymenoclea salsola	cheesebush
Isocoma acradenia	alkali goldenbush
Lactuca serriola*	prickly lettuce
Malacothrix glabrata	desert dandelion
Palafoxia arida	Spanish needles
Perityle emoryi	Emory rock daisy
Pluchea sericea	arrow weed
Sonchus asper*	prickly sow thistle
Stephanomeria pauciflora	wire lettuce
Sonchus oleraceus	common sow thistle
Xylorhiza orcuttii	Orcutt's woody aster
BORAGINACEAE	BORAGE FAMILY
Cryptantha angustifolia	narrowleaf cryptantha
Cryptantha bargigera	bearded fort-me-not
Cryptantha circumscissa	cushion cryptantha
Cryptantha maritima	Guadalupe forget-me-not
Johnstonella costata	ribbed cryptantha
Pectocarya heterocarpa	chuckwalla combseed
Tiquilia palmeri	Palmer's tiquilia
Tiquilia plicata	plicate tiquilia

SCIENTIFIC NAME	COMMON NAME
BRASSICACEAE	MUSTARD FAMILY
Brassica tournefortii*	Sahara mustard
Lepidium densifolium	desert peppergrass
Lepidium sp.	peppergrass
CACTACEAE	CACTUS FAMILY
Cylindropuntia echinocarpa	golden cholla
CHENOPODIACEAE	GOOSEFOOT FAMILY
Allenrolfea occidentalis	iodine bush
Atriplex canescens	four-wing saltbush
Atriplex elegans	wheel scale
Atriplex hymenelytra	desert holly
Atriplex lentiformis	quail brush
Atriplex polycarpa	allscale
Beta vulgaris*	beet
Chenopodium murale*	nettle-leaved goosefoot
Salsola australis	Russian thistle
Salsola sp.*	Russian thistle
Suaeda nigra	bush seepweed
CLEOMACEAE	SPIDERFLOWER FAMILY
Cleomella obtusifolia	Mojave stinkweed
EUPHORBIACEAE	SPURGE FAMILY
Chamaesyce polycarpa	golondrina
Croton californicus	California croton
Stillingia spinulosa	Mohave stillingia
FABACEAE	LEGUME FAMILY
Acacia greggii	cat claw acacia
Astragalus crotalariae	Salton Sea milkvetch
Cercidium floridum	palo verde
Cystus scoparius*	Scotch broom
Dalea mollis	silky dalea
Prosopis glandulosa	honey mesquite
Psorothamnus emoryi	dye plant
Psorothamnus schottii	indigobush
Psorothamnus spinosus	smokebush
FOUQUIERIACEAE	OCOTILLO FAMILY
Fouquieria splendens	ocotillo
GERANIACEAE	GERANIUM FAMILY
Erodium botrys*	broad-lobed filaree
Erodium texanum	Texas filaree

SCIENTIFIC NAME	COMMON NAME
HYDROPHYLLACEAE	WATERLEAF FAMILY
Phacelia crenulata	purple phacelia
KRAMERIACEAE	RHATANY FAMILY
Krameria bicolor	white rhatany
LOASACEAE	LOASA FAMILY
Mentzelia involucrata	bracted blazing star
Petalonyx sp.	sandpaper plant
MALVACEAE	MALLOW FAMILY
Eremalche rotundifolia	desert five-spot
MONTIACEAE	MINER'S LETTUCE FAMILY
Cistanthe ambigua	desert pussypaws
NYCTAGINACEAE	FOUR O'CLOCK FAMILY
Abronia villosa var. aurita	chaparral sand-verbena
ONAGRACEAE	EVENING PRIMROSE FAMILY
Chylismia cardiophylla	heartleaf suncup
Chylismia claviformis	brown-eyed evening primrose
Eremothera boothii	Booth's evening primrose
PAPAVERACEAE	POPPY FAMILY
Eschscholzia minutiflora	pygmy goldenpoppy
PLANTAGINACEAE	PLANTAIN FAMILY
Plantago ovata	woolly plantain
POLEMONIACEAE	PHLOX FAMILY
Aliciella latifolia	broadleaf gilia
Langloisia setosissima	langlosia
POLYGONACEAE	BUCKWHEAT FAMILY
Chorizanthe brevicornu	brittle spineflower
Chorizanthe corrugata	wrinkled spineflower
Chorizanthe rigida	rigid spineflower
Eriogonum deflexum	flat-topped buckwheat
Eriogonum inflatum	desert trumpet
Eriogonum reniforme	buckwheat
Eriogonum thomasii	Thomas eriogonum
Eriogonum trichopes	little trumpet
PORTULACACEAE	PURSLANE FAMILY
Portulaca halimoides	desert portulaca
RESDACEAE	MIGNONETTE FAMILY
Oligomeris linifolia	narrow-leaved oligomeris

SCIENTIFIC NAME	COMMON NAME
SOLANACEAE	NIGHTSHADE FAMILY
Datura discolor	desert thorn apple
Lycium andersonii	Anderson's box-thorn
Lycium brevipes	Baja desert-thorn
TAMARICACEAE	TAMARISK FAMILY
Tamarix aphylla*	athel
Tamarix ramosissima*	Mediterranean tamarisk
ZYGOPHYLLACEAE	CALTROP FAMILY
Larrea tridentata	creosote bush
ANGIOSPERMS (MONOCOTYLEDONS)	
ARECACEAE	PALM FAMILY
Arecastrum sp.*	palm
CYPERACEAE	SEDGE FAMILY
Schoenoplectus americanus	Olney's three-square rush
LILIACEAE	LILY FAMILY
Hesperocallis undulata	desert lily
POACEAE	GRASS FAMILY
Aristida adscensionis	six-week's three-awn
Distichlis spicata	saltgrass
Festuca sp.	fescue
Phalaris minor*	Mediterranean canary grass
Pleuraphis rigida	galleta grass
Schismus arabicus*	Arabian schismus
Schismus barbatus*	Mediterranean schismus
ТҮРНАСЕАЕ	CATTAIL FAMILY
Typha sp.	cattail

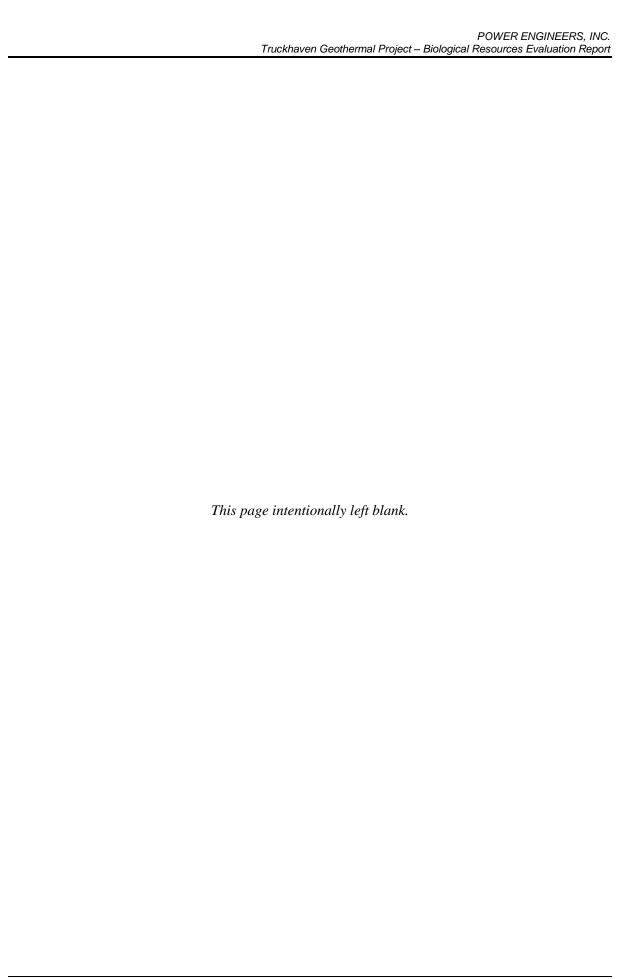
APPENDIX B WILDLIFE SPECIES OBSERVED DURING THE FIELD SURVEY



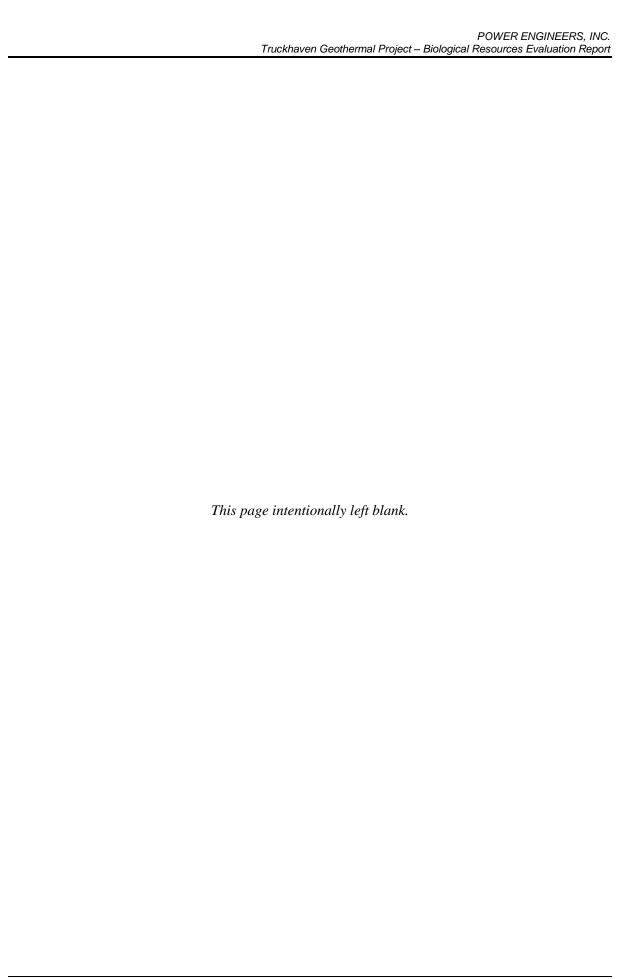
SCIENTIFIC NAME	COMMON NAME
CLASS INSECTA	INSECTS
POMPILIDAE	SPIDER WASPS
Pepsis sp.	tarantula hawk
DANAIDAE	MILKWEED BUTTERFLIES
Danaus gilippus	queen
PIERIDAE	WHITES & SULPHURS
Pontia bedkerii	Becker's white
Pontia protodice	checkered white
HESPERIIDAE	TRUE SKIPPERS
Hesperopsis libya	Mohave sootywing
CLASS REPTILIA	REPTILES
IGUANIDAE	IGUANID LIZARDS
Callisaurus draconoides draconoides	common zebra-tailed lizard
Dipsosaurus dorsalis	desert iguana
Phrynosoma sp.	horned lizard
Phrynosoma mcalli	flat-tailed horned lizard
Uma notata	Colorado Desert fringe-toed lizard
Uta stansburiana	common side-blotched lizard
TEIIDAE	WHIPTAIL LIZARDS
Cnemidophorus sp.	whiptail
COLUBRIDAE	COLUBRID SNAKES
Masticophis flagellum fulginosus	Baja California coachwhip
VIPERIDAE	VIPERS
Crotalus cerastes laterorepens	Colorado desert sidewinder
CLASS AVES	BIRDS
CATHARTIDAE	NEW WORLD VULTURES
Cathartes aura	turkey vulture
ACCIPITRIDAE	HAWKS, KITES, EAGLES
Buteo jamaicensis	red-tailed hawk
FALCONIDAE	FALCONS
Falco mexicanus	prairie falcon
Falco sparverius	American kestrel
ODONTOPHORIDAE	NEW WORLD QUAIL
Callipepla gambelii	Gambel's quail
CHARADRIIDAE	PLOVERS
Charadrius vociferus	killdeer
COLUMBIDAE	PIGEONS & DOVES
Columba livia	rock pigeon
Zenaida macroura	mourning dove

SCIENTIFIC NAME	COMMON NAME
CAPRIMULGIDAE	NIGHTHAWKS
Chordeiles acutipennis	lesser nighthawk
APODIDAE	SWIFTS
Aeronautes saxatalis	white-throated swift
TYRANNIDAE	TYRANT FLYCATCHERS
Empidonax difficilis	Pacific-slope flycatcher
Myiarchus cinerascens	ash-throated flycatcher
Sayornis saya	Say's phoebe
Tyrannus verticalis	western kingbird
ALAUDIDAE	LARKS
Eremophila alpestris	horned lark
HIRUNDINIDAE	SWALLOWS
Petrochelidon pyrrhonota	cliff swallow
Hirundo rustica	barn swallow
Stelgidopteryx serripennis	northern rough-winged swallow
CORVIDAE	JAYS & CROWS
Corvus corax	common raven
STURNIDAE	STARLINGS
Sturnus vulgaris	European starling
VIREONIDAE	VIREOS
Vireo gilvus	warbling vireo
PARULIDAE	WOOD WARBLERS
Vermivora celata	orange-crowned warbler
Vermivora ruficapilla	Nashville warbler
Dendroica townsendi	Townsend's warbler
Oporornis tolmiei	MacGillivray's warbler
Wilsonia pusilla	Wilson's warbler
ICTERIDAE	BLACKBIRDS
Icterus bullockii	Bullock's oriole
Icterus parisorum	Scott's oriole
Sturnella neglecta	western meadowlark
Quiscalus mexicanus	great-tailed grackle
EMBERIZIDAE	EMBERIZIDS
	savannah sparrow
Passerculus sandwichensis	
Passerculus sandwichensis CARDINALIDAE	CARDINALS
	CARDINALS black-headed grosbeak
CARDINALIDAE	
CARDINALIDAE Pheucticus melanocephalus	black-headed grosbeak
CARDINALIDAE Pheucticus melanocephalus FRINGILLIDAE	black-headed grosbeak FINCHES

SCIENTIFIC NAME	COMMON NAME
CLASS MAMMALIA	MAMMALS
LEPORIDAE	HARES & RABBITS
Lepus californicus	black-tailed prabbit
Sylvilagus audubonii	desert cottontail
SCIURIDAE	SQUIRRELS
Spermophilus tereticaudus	round-tailed ground squirrel
HETEROMYIDAE	POCKET MICE & KANGAROO RATS
Dipodomys sp.	kangaroo rat
FELIDAE	CATS
Lynx rufus	bobcat
CANIDAE	WOLVES & FOXES
Canis latrans	coyote
Vulpes macrotis	kit fox



APPENDIX C SPECIAL-STATUS PLANT SPECIES AND THEIR POTENTIAL TO OCCUR WITHIN THE BIOLOGICAL SURVEY AREA



SPECIAL-STATUS PLANT SPECIES AND THEIR POTENTIAL TO OCCUR WITHIN THE BIOLOGICAL SURVEY AREA

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE
Abronia villosa var. aurita chaparral sand-verbena	Fed: None State: None CNPS: 1B.1 BLM: S	Annual herb occurring in chaparral, coastal scrub, and desert dunes, on sandy soils. From 245 to 5,250 feet in elevation.	March – September	Present. Observed within the BSA during the survey.
Astragalus crotalariae Salton milk-vetch	Fed: None State: None CNPS: 4.3	Perennial herb occurring in desert wash and Sonoran desert scrub, on sandy or gravelly soils. From 195 to 820 feet in elevation.	January – April	Present. Observed within the BSA during the survey.
Astragalus insularis var. harwoodii Harwood's milk-vetch	Fed: None State: None CNPS: 2B.2	Annual herb occurring on desert dunes, desert wash, and Mojavean desert scrub, on sandy or gravelly soils. From 0 to 2,330 feet in elevation.	January – May	Moderate. Suitable habitat occurs within the BSA.
Astragalus magdalenae var. peirsonii Peirson's milk-vetch	Fed: THR State: END CNPS: 1B.2	Perennial herb occurring on desert dunes. From 195 to 740 feet in elevation.	December – April	Absent. No suitable habitat occurs within the BSA.
Bursera microphylla littleleaf elephant tree	Fed: None State: None CNPS: 2B.3	Perennial deciduous tree occurring in desert wash, Sonoran desert scrub, on rocky soils. From 655 to 2,300 feet in elevation.	June – July	Absent. The BSA is below the known elevation range for the species.
Castela emoryi crucifixion thorn	Fed: None State: None CNPS: 2B.2	Perennial deciduous shrub occurring on alkali playa, desert wash, Mojavean desert scrub and Sonoran desert scrub, on gravelly soils. From 300 to 2,380 feet in elevation.	June – July	Low. Suitable habitat occurs on site, but the BSA is below the known elevation range for the species.
Chaenactis carphoclinia var. peirsonii Peirson's pincushion	Fed: None State: None CNPS: 1B.3	Annual herb occurring in Sonoran desert scrub, on sandy soils. From 10 to 1,640 feet in elevation.	March – April	Present. Observed within the BSA during the survey.
Chaenactis glabriuscula var. orcuttiana Orcutt's pincushion	Fed: None State: None CNPS: 1B.1 BLM: S	Annual herb occurring in coastal bluff scrub and coastal dunes. From 0 to 330 feet in elevation.	January – August	Absent. No suitable habitat occurs within the BSA.
Chorizanthe polygonoides var. longispina long-spined spineflower	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in chaparral, coastal scrub, meadows and seeps, valley and foothill grassland, ultramafic soils, and vernal pools in clay soils. From 100 to 5,020 feet in elevation.	April – June	Absent. No suitable habitat occurs within the BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE
Croton wigginsii	Fed: None State: Rare	Perennial shrub occurring on desert dunes and Sonoran desert scrub, on sandy soils.	March – May	Moderate. Suitable habitat occurs within the
Wiggin's croton	CNPS: 2B.2 BLM: S	From 165 to 330 feet in elevation.	, ,	BSA.
Cylindropuntia fosbergii	Fed: None State: None	Perennial stem succulent occurring in Sonoran desert scrub. From 280 to 2,790	March – May	Low . Suitable habitat occurs on site, but the BSA is below the known elevation range for the
pink teddy-bear cholla	CNPS: 1B.3 BLM: S	feet in elevation.	Waron Way	species.
Cylindropuntia munzii	Fed: None State: None	Perennial stem succulent occurring in Sonoran desert scrub, on sandy or	May	Low . Suitable habitat occurs on site, but the BSA is below the known elevation range for the
Munz's cholla	CNPS: 1B.3 BLM: S	gravelly soils. From 490 to 1,970 feet in elevation.	iviay	species.
Dieteria asteroids var. lagunensis	Fed: None State: Rare	Perennial herb occurring in cismontane woodland and lower montane coniferous	July – August	Absent. The BSA is below the known elevation
Mount Laguna aster	CNPS: 2B.1 BLM: S	forest. From 2,590 to 7,875 feet in elevation.	July – August	range for the species.
Euphorbia abramsiana	Fed: None State: None	Annual herb occurring in Mojavean desert scrub and Sonoran desert scrub, on sandy	August –	Moderate. Suitable habitat occurs within the
Abram's spurge	CNPS: 2B.2	soils. From -15 to 4,300 feet in elevation.	November	BSA.
Euphorbia platysperma	Fed: None State: None	Annual herb occurring in desert dunes and Sonoran desert scrub, on sandy soils.	February –	Low. Suitable habitat occurs on site, but the BSA is below the known elevation range for the
flat-seeded spurge	CNPS: 1B.2 BLM: S	From 215 to 330 feet in elevation.	September	species, and there are no known occurrences within 10 miles.
Fremontodendron mexicanum	Fed: END State: Rare	Perennial evergreen shrub occurring in chaparral, cismontane woodlands, and closed-cone coniferous forest, on	March – June	Absent. No suitable habitat occurs within the BSA.
Mexican flannelbush	CNPS: 1B.1	gabbroic, metavolcanic, or serpentinite soils. From 30 to 2,350 feet in elevation.		BO/1.
Grindelia hallii	Fed: None State: None	Perennial herb occurring in chaparral, lower montane coniferous forest, meadows and seeps, and valley and	May –	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for
San Diego sunflower	CNPS: 1B.2 BLM: S	foothill grassland. From 605 to 5,725 feet in elevation.	October	the species.
Helianthus niveus ssp. tephrodes	Fed: None State: END	Perennial herb occurring on desert dunes.	September –	Absent. No suitable habitat occurs within the
Algodones Dunes sunflower	CNPS: 1B.2 BLM: S	From 165 to 330 feet in elevation.	May	BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE
Hulsea californica San Diego sunflower	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial herb occurring in chaparral, lower montane coniferous forest, and upper montane coniferous forest in openings and burned areas. From 3,000 to 9,560 feet in elevation.	April – June	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.
Johnstonella costata (=Cryptantha costata) ribbed cryptantha	Fed: None State: None CNPS: 4.3 BLM: S	Annual herb occurring in desert dunes, Mojavean desert scrub, and Sonoran desert scrub, on sandy soils. From -195 to 1,640 feet in elevation.	February – May	Present. Observed within the BSA during the survey.
Lepidium flavum var. felipense Borrego Valley pepper-grass	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in pinyon and juniper woodlands and Sonoran desert scrub, on sandy soils. From 1,490 to 2,755 feet in elevation.	March – May	Absent. The BSA is below the known elevation range for the species.
Lupinus excubitus var. medius Mountain Springs bush lupine	Fed: None State: None CNPS: 1B.3	Perennial shrub occurring in pinyon and juniper woodlands and Sonoran desert scrub. From 1,395 to 4,495 feet in elevation.	March – May	Absent. The BSA is below the known elevation range for the species.
Lycium parishii Parish's desert-thorn	Fed: None State: None CNPS: 2B.3	Perennial shrub occurring in coastal scrub and Sonoran desert scrub. From 440 to 3,280 feet in elevation.	March – April	Absent. The BSA is below the known elevation range for the species.
Malperia tenuis brown turbans	Fed: None State: None CNPS: 2B.3	Annual herb occurring in Sonoran desert scrub, on sandy or gravelly soils. From 50 to 1,100 feet in elevation.	March – April	Low. Suitable habitat occurs within the BSA, but there are no known occurrences within 10 miles.
Monardella nana ssp. leptosiphon San Felipe monardella	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in chaparral and lower montane coniferous forest. From 3,940 to 6,085 feet in elevation.	June – July	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.
Monardella robisonii Robison's monardella	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial rhizomatous herb occurring in pinyon and juniper woodlands. From 2,000 to 4,920 feet in elevation.	April – September	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.
Palafoxia arida var. gigantea giant Spanish needle	Fed: None State: None CNPS: 1B.3 BLM: S	Annual to perennial herb occurring on desert dunes. From 50 to 330 feet in elevation.	February – May	Absent. No suitable habitat occurs within the BSA.

valley and foothill grassland, and

elevation

wetlands. From 3,280 to 6,150 feet in

velvety false lupine

CNPS: 1B.2

BLM: S

the species.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE
Thysanocarpus rigidus	Fed: None State: None	Annual herb occurring in pinyon and juniper woodlands, often on dry rocky	February –	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for
ridge fringepod	CNPS: 1B.2 BLM: S	slopes. From 1,970 to 7,220 feet in elevation.	May	the species.
Xylorhiza cognata	Fed: None State: None	Perennial herb occurring in Sonoran desert scrub. From 65 to 1,310 feet in	January –	Low. Suitable habitat occurs within the BSA, but all known populations occur on northeastern
Mecca aster	CNPS: 1B.2 BLM: S	elevation.	June	portion of the Salton Sea.
Xylorhiza orcuttii	Fed: None State: None	Perennial herb occurring in desert wash and Sonoran desert scrub. From 0 to	Manch Annil	Present. Observed within the BSA during the
Orcutt's woody aster	CNPS: 1B.2 BLM: S	1,200 feet in elevation.	March – April	survey.

Absent: Species or sign not observed on the site, outside of the known range, and conditions unsuitable for occurrence.

Low: Species or sign not observed on the site, but conditions marginal for occurrence.

Moderate: Species or sign not observed on the site, but conditions suitable for occurrence and/or an historical record exists in the vicinity.

High: Species or sign not observed on the site, but reasonably certain to occur on the site based on conditions, species ranges, and recent records.

Present: Species or sign of their presence recently observed on the site.

Federal status

END = listed as Endangered under the federal Endangered Species Act

Delisted = previously listed under the federal Endangered Species Act but now removed

State status

END = listed as Endangered under the California Endangered Species Act

BLM status

S = designated as a Sensitive species

State Parks status

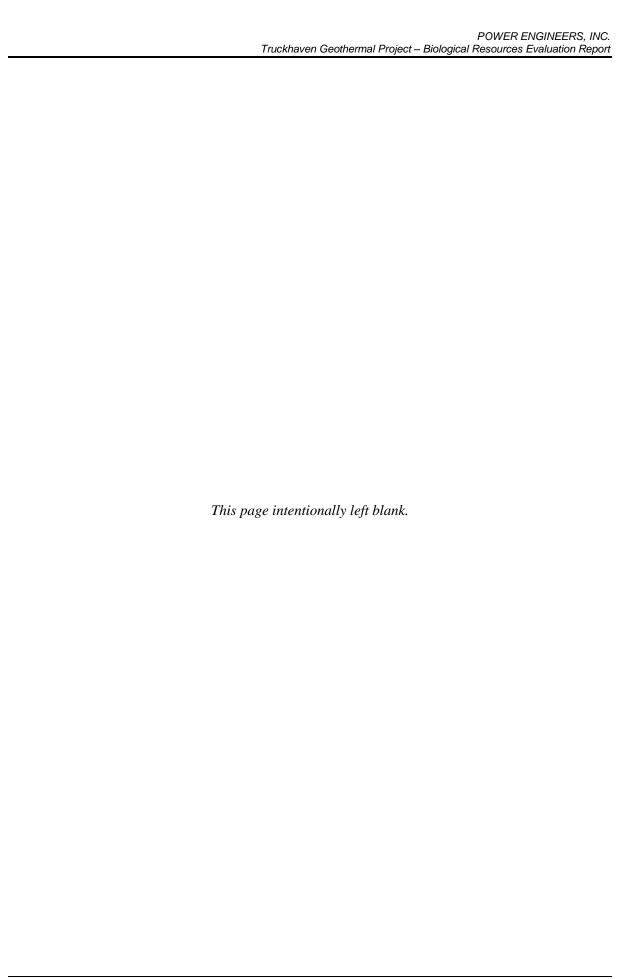
S = designated as a Sensitive species

SRPR State Rare Plant Rank

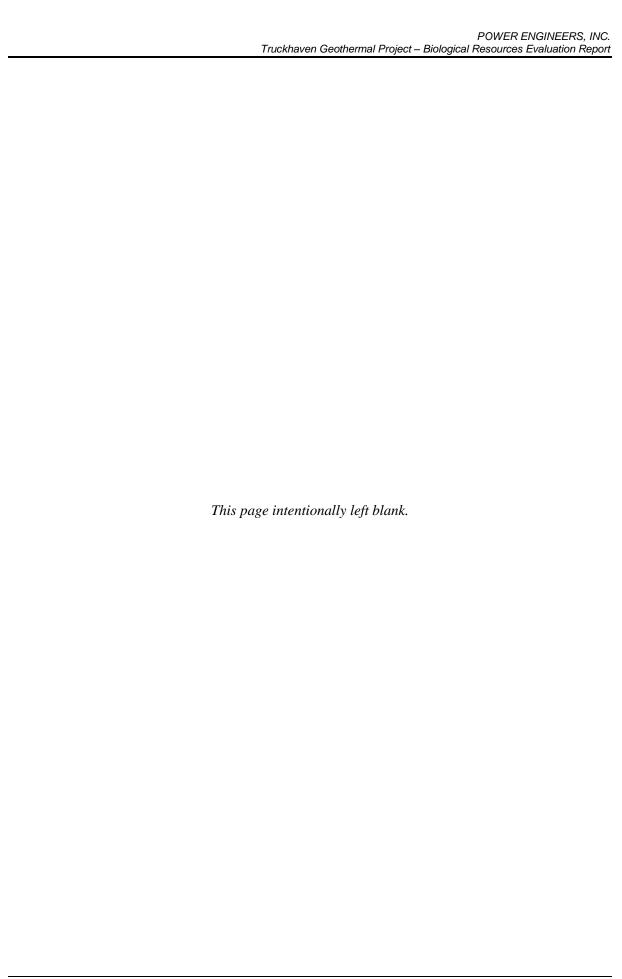
- 1A: Plants presumed extirpated in California and either rare or extinct elsewhere.
- 1B: Considered rare, threatened, or endangered in California and elsewhere.
- 2A: Plants presumed extirpated in California, but more common elsewhere
- 2B: Plants Rare, Threatened, or Endangered in California, But More Common Elsewhere
- 3: Plants About Which More Information is Needed A Review List
- 4: Plants of Limited Distribution A Watch List

Threat Ranks/ Decimal notations: A California Native Plant Society extension added to the SSRPR

- .1 Seriously threatened in California (over 80% of occurrences threatened / high degree and immediacy of threat)
- .2 Moderately threatened in California (20-80% occurrences threatened / moderate degree and immediacy of threat)
- .3 Not very threatened in California (less than 20% of occurrences threatened / low degree and immediacy of threat or no current threats known)



APPENDIX D SPECIAL-STATUS WILDLIFE SPECIES AND THEIR POTENTIAL TO OCCUR WITHIN THE BIOLOGICAL SURVEY AREA



SPECIAL-STATUS WILDLIFE SPECIES AND THEIR POTENTIAL TO OCCUR WITHIN THE BIOLOGICAL SURVEY AREA

SPECIES	STATUS	HABITAT	POTENTIAL FOR OCCURRENCE
Antrozous pallidus pallid bat	Fed: None State: SSC BLM: S	Occurs in chaparral, coastal scrub, desert wash, Great Basin grassland, Great Basin scrub, Mojavean desert scrub, riparian woodland, Sonoran desert scrub, upper montane coniferous forest, and valley and foothills grassland. Most common in open, dry habitats with rock areas for roosting. Roosts must protect bats from high temperatures. Very sensitive to disturbance of roosting sites.	Low. This species has been detected within the SVRA within five miles of the BSA (personal communication, State Parks 2017), and suitable foraging habitat for this species occurs within the BSA, but roosting habitat is of low quality, combined with frequent anthropogenic disturbance.
Athene cunicularia burrowing owl	Fed: None State: SSC BLM: S	Occurs in open, dry annual or perennial grasslands, deserts, and scrublands with low-growing vegetation. This includes a wide variety of vegetation communities, including coastal prairies, coastal scrub, Great Basin grassland, Great Basin scrub, Mojavean desert scrub, Sonoran desert scrub, and valley and foothill grasslands. Depends on fossorial mammals for burrows.	Moderate. There is only one record of this species in the general Project vicinity (CDFW 2018), but two observations within one mile of the BSA have been recorded by State Parks (2018). There were occasional suitable burrows within the survey area that could support this species, but there were few insects observed for prey.
Charadrius alexandrines nivosus western snowy plower	Fed: THR State: SSC BLM: S	Occurs in Great Basin standing waters, sand shores, salt pond levees and shores of large alkali lakes, and wetlands. Requires sandy, gravelly, or friable soils for nesting.	Absent. No suitable habitat is present within the BSA.
Charadrius montanus mountain plover	Fed: None State: SSC BLM: S	Occurs in chenopod scrub, short grasslands, freshly-plowed fields, newly-sprouting grain fields, and occasionally sod farms. Needs a mixture of short vegetation and bare ground, along with flat topography. Prefers grazed areas and areas with fossorial rodents.	Absent. No suitable habitat is present within the BSA.
Falco mexicanus prairie falcon	Fed: None State: WL	Occurs in Great Basin grassland, Great Basin scrub, Mojavean desert scrub, Sonoran desert scrub, and valley and foothill grassland.	Low. While suitable foraging habitat occurs within the BSA, only some suitable nesting habitat for this species occurs.
Lasiurus blossevillii western red bat	Fed: None State: SSC	Occurs in cismontane woodland, lower montane coniferous forest, riparian forest, and riparian woodland. Roosts primarily in trees 2-40 feet above ground, preferring habitat edges and mosaics with trees that are protected from above and open below with opens areas for foraging.	Low. This species has been detected within the SVRA within five miles of the BSA (personal communication, State Parks 2017), but no suitable foraging or roosting habitat for this species occurs within the BSA.

SPECIES	STATUS	HABITAT	POTENTIAL FOR OCCURRENCE
Oliarces clara cheeseweed owlfly	Fed: None State: None	Occurs in the lower Colorado River drainage. It is found under rocks or in flight over streams. <i>Larrea tridentata</i> is the suspected larval host.	Low. Larrea tridentata occurs within the BSA, but one confirmed observation in the vicinity is more than five miles from the site.
Pelecanus occidentalis californicus California brown pelican	Fed: Delisted State: FP BLM: S	This colonial rooster and nester generally occurs on coastal islands outside of the survey line, but also nests on small islands of small to moderate size which afford immunity from attack by ground-dwelling predators.	Absent . No suitable habitat is present within the BSA.
Perognathus longimembris bangsi Palm Springs pocket mouse	Fed: None State: SSC BLM: S	Occurs in desert riparian, desert washes and Sonoran desert scrub. Most common in desert scrub dominated by creosote. Rarely found on rock sites.	Moderate. Suitable habitat for this species occurs within the BSA.
Phrynosoma mcallii flat-tailed horned lizard	Fed: None State: SSC BLM: S	Occurs in desert dunes, Mojavean desert scrub, and Sonoran desert scrub in central Riverside, eastern San Diego, and Imperial Counties.	High. Suitable habitat for this species occurs within the BSA.
Toxostoma lecontei Le Conte's thrasher	Fed: None State: SSC	Occurs primarily in open desert wash, desert scrub, alkali desert scrub, and desert succulent scrub habitats. Commonly nests in dense, spiny shrubs or densely-branched cacti.	Low. Some suitable habitat for this species occurs within the BSA.
Xantusia gracilis sandstone night lizard	Fed: None State: None BLM: S	Known only from the Truckhaven Rocks in the eastern part of Anza-Borrego State Park. Found in fissures or under slabs of exfoliating sandstone and rodent burrows in compacted sandstone and mudstone.	Absent . The Truckhaven Rocks is a highly localized area more than five miles from the BSA.

Absent: Species or sign not observed on the site, outside of the known range, and conditions unsuitable for occurrence. **Low:** Species or sign not observed on the site, but conditions marginal for occurrence.

Moderate: Species or sign not observed on the site, but conditions suitable for occurrence and/or an historical record exists in the vicinity.

High: Species or sign not observed on the site, but reasonably certain to occur on the site based on conditions, species ranges, and recent records.

Present: Species or sign of their presence recently observed on the site.

Federal status

END = listed as Endangered under the federal Endangered Species Act

THR = listed as Threatened under the federal Endangered Species Act

State status

END = listed as Endangered under the California Endangered Species Act

THR = listed as Threatened under the California Endangered Species Act

SSC = designated as a Species of Concern

FP = designated as a Fully Protected species

WL = watch list species

BLM status

S = designated as a Sensitive species

Othe

CNDDB = this species is only listed by the CNDDB and may be locally sensitive or its occurrences may be monitored to see if further protection is needed

ORMAT NEVADA, INC.

Truckhaven Geothermal Project Proposed Well Sites Botanical Survey Report

PROJECT NUMBER: 146567

PROJECT CONTACT: Ken McDonald REMAIL: ken.mcDonald@powereng.com PHONE: (714) 507-2700



Truckhaven Geothermal Project Proposed Well Sites Botanical Survey Report

PREPARED FOR: ORMAT NEVADA, INC.

PREPARED BY: KENMCDONALD

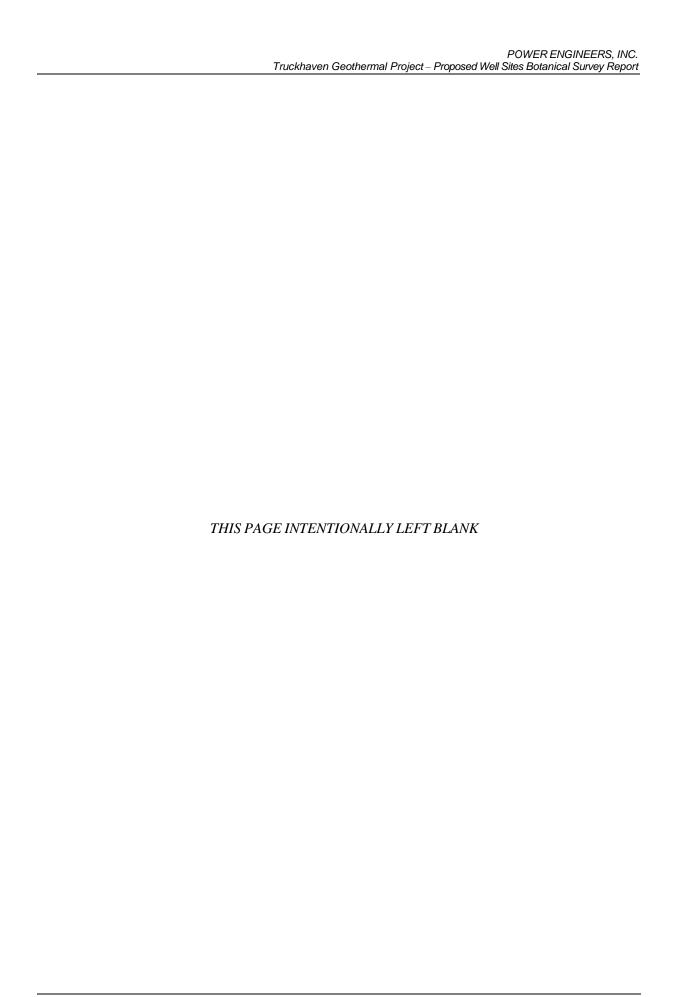
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APPENDICES

APPENDIX A VASCULAR PLANT SPECIES OBSERVED



ACRONYMS AND ABBREVIATIONS

BLM Bureau of Land Management

BSA biological survey area

CDFW California Department of Fish and Wildlife

CNPS California Native Plant Society

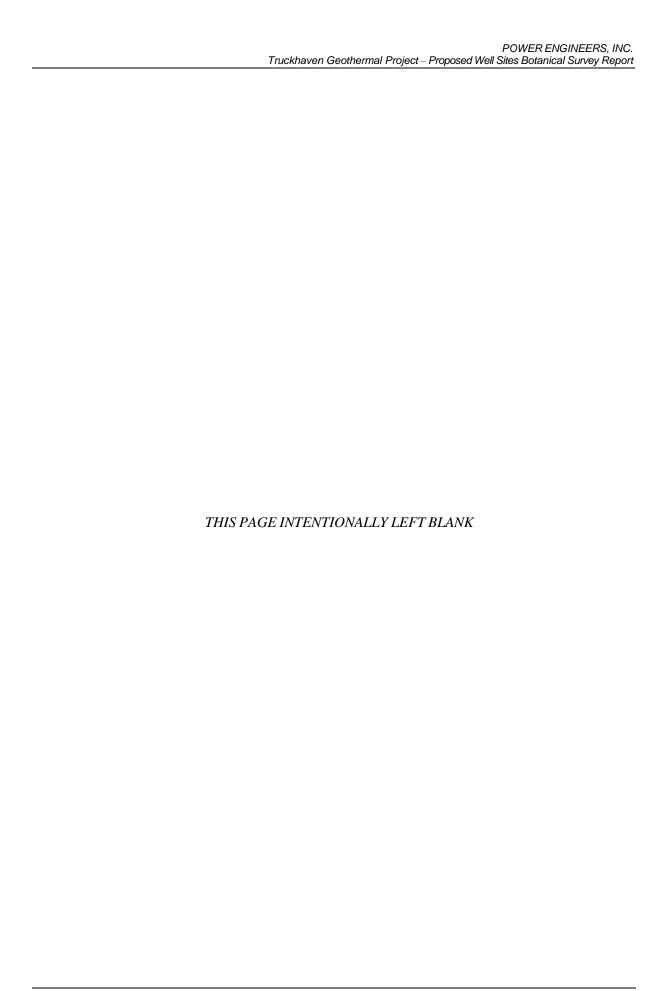
CNDDB California Natural Diversity Database

GPS global positioning system Ormat Ormat Nevada, Inc.

Project Truckhaven Geothermal Project

POWER POWER Engineers, Inc. SRPR State Rare Plant Rank

U.S. Fish and Wildlife Service **USFWS**



1.0 INTRODUCTION

This document presents the findings of the focused special-status plant survey for the Ormat Nevada, Inc. (Ormat) Truckhaven Geothermal Project (Project). This survey focused exclusively on portions of the Project that will be physically disturbed to allow for construction of wells, well pads, and access roads.

1.1 Project Description

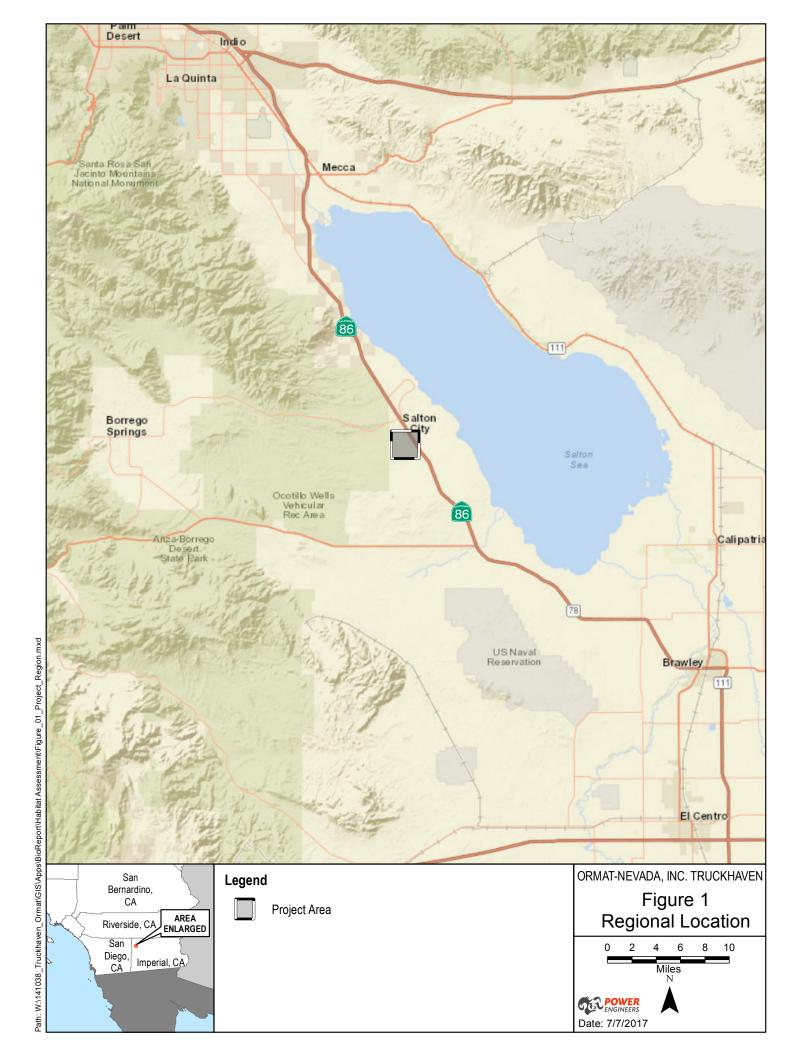
Ormat is proposing to construct six wells located on pads in the vicinity of the Salton Sea Airport in Imperial County, California (Figure 1), situated at the north end of the U.S. Department of the Interior, Bureau of Land Management (BLM) Truckhaven Geothermal Lease Area. Lands within the Project footprint are federal, state, and private. Future construction of a geothermal power plant that can make use of these wells will occur under separate environmental compliance and permitting documentation.

This report focuses on the proposed well pads, access roads, and sufficient buffer areas to allow for the adjusting of pads and roads should the need arise. The biological survey area (BSA) is depicted in Figure 2.

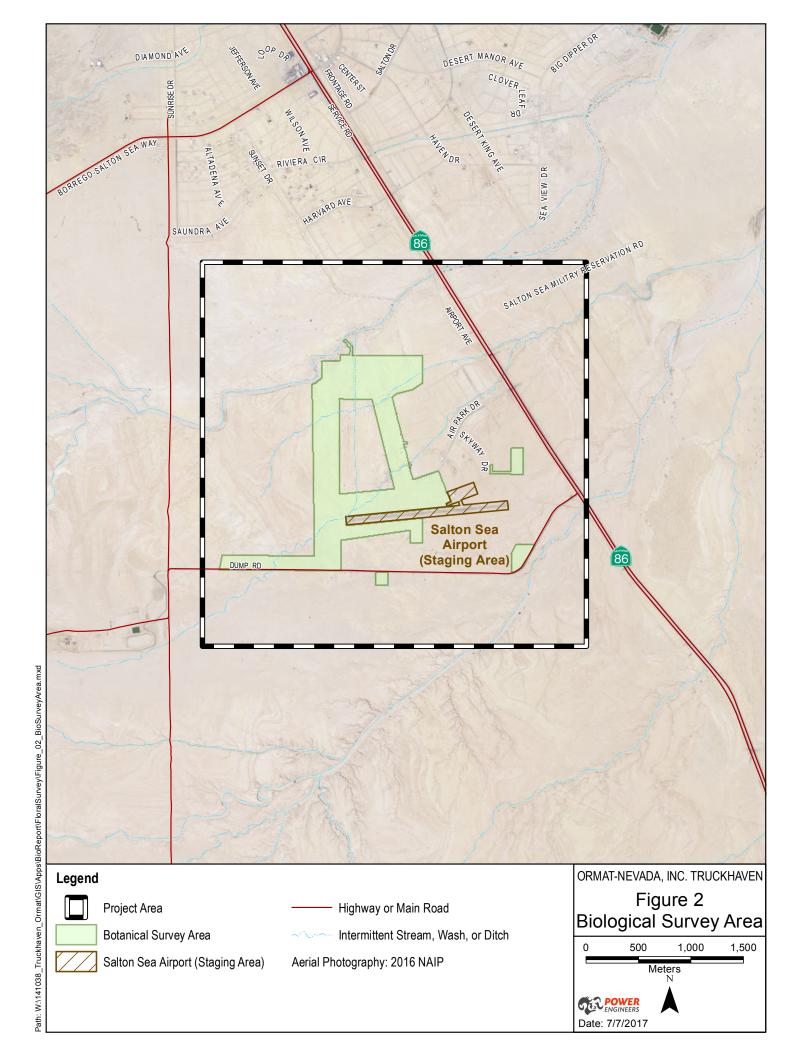
1.2 Project Location

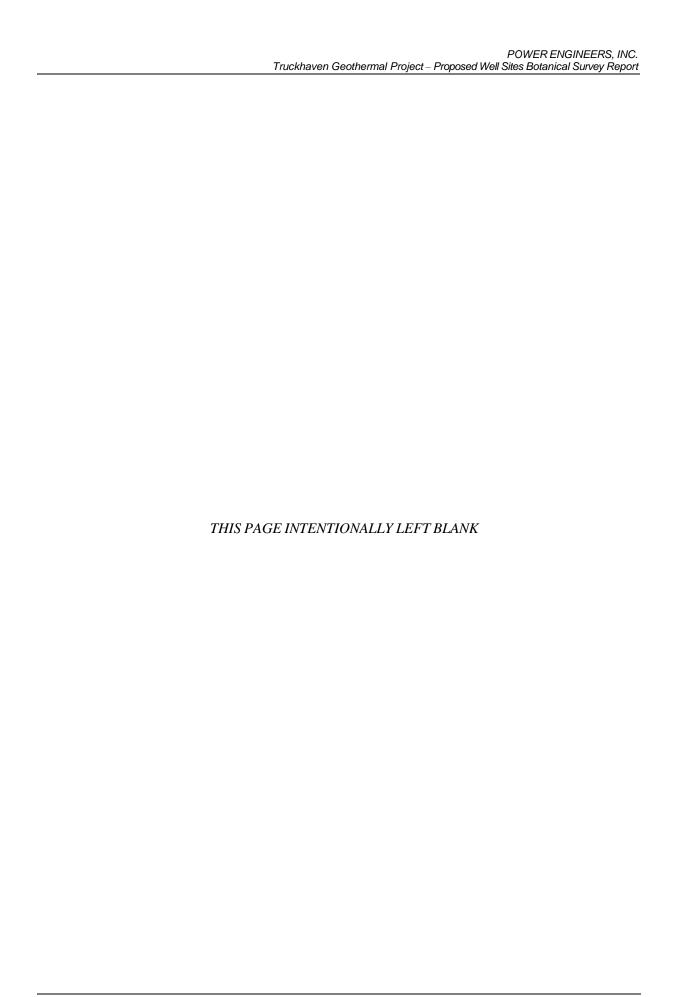
The proposed Project site is located within and south of Salton City, west of the Salton Sea in the northern portion of Imperial Valley, California. The BSA consists of several discontinuous polygons adjacent to and surrounding the Salton Sea Airport (Figure 2). The elevation of the site ranges from approximately 50 feet below mean sea level to 130 feet below mean sea level. Land use in the BSA consists of low-density residential housing and associated infrastructure and open, natural areas sparsely vegetated with native and non-native plant species.











2.0 SURVEY AREA

The BSA consists of four polygons of various sizes encompassing the proposed well pads and associated access roads, with sufficient buffer to refine the final disturbance footprint (Figure 2). The BSA includes federal, state, and private lands on the following U.S. Geological Survey 7.5' quadrangles: Truckhaven, Kane Spring NW, Shell Reef, and Seventeen Palms. The federal lands are administered by BLM and state lands by the State Lands Commission.

2.1 Vegetation Communities

Descriptions of vegetation types that occur within the BSA are provided below. Vegetation was classified using Holland's *Preliminary Descriptions of the Terrestrial Natural Communities of California* as a guide and primary reference (Holland 1986). Communities were classified to the closest described vegetation type. Composition of any community will vary due to various site specific factors, such as elevation, slope, aspect, and disturbance regime, and can appear dissimilar while remaining within the greater classified vegetation community. Vegetation communities within and adjacent to the BSA are presented in Figure 3.

Sonoran Creosote Bush Scrub

Sonoran creosote bush scrub is a widely spaced open community generally dominated by creosote (*Larrea tridentata*) and burro bush (*Ambrosia dumosa*), usually with abundant bare ground between larger shrubs. Growth in this community occurs from winter to early spring, and later with sufficient rainfall, with the shrubs often dormant for long periods. During years of sufficient rainfall, the bare ground is filled with ephemeral herbs. This community typically occurs on well-drained secondary soils of slopes, fans, and valley, rather than upland sites, with winter temperatures seldom below freezing (Holland 1986).

This community was noted to be very sparse in areas constituting a separate mapping layer of "sparse" Sonoran creosote bush scrub. In these areas, the community appeared to be essentially bare of vegetation, but remnant components of the community were present in sufficient number to classify the vegetation type.

Desert Saltbush Scrub

Desert saltbush scrub is a low-growing open community dominated by chenopod bushes (*Atriplex* spp.), usually with a low-growing herbaceous cover. Total cover in this community is often low, with abundant bare ground between widely spaced shrubs. Stands of shrubs are typically dominated by a single Atriplex species. Common species in this community include four-wing saltbush (*Atriplex canescens*), desert holly (*Atriplex hymenolytra*), shadscale (*Atriplex confertifolia*), allscale (*Atriplex polycarpa*), and hop sage (*Grayia spinosa*). This community typically occurs on fine-textured, poorly drained soils with high alkalinity and/or salinity (Holland 1986).

This community was noted to be very sparse in areas constituting a separate mapping layer of "sparse" saltbush scrub. In these areas, the community appeared to be essentially bare of vegetation, but remnant components of the community were present in sufficient number to classify the vegetation type.

Desert Wash

Desert wash is a sparsely vegetated to bare community occurring throughout the BSA. These sandy to hardened silty-mud substrate washes most closely resemble the Holland (1986) vegetation descriptions of tamarisk scrub and arrow weed scrub communities. Where vegetation occurs in the washes, tamarisk (*Tamarix* sp.) was the largest shrub, while arrow weed (*Pluchea sericea*) was the

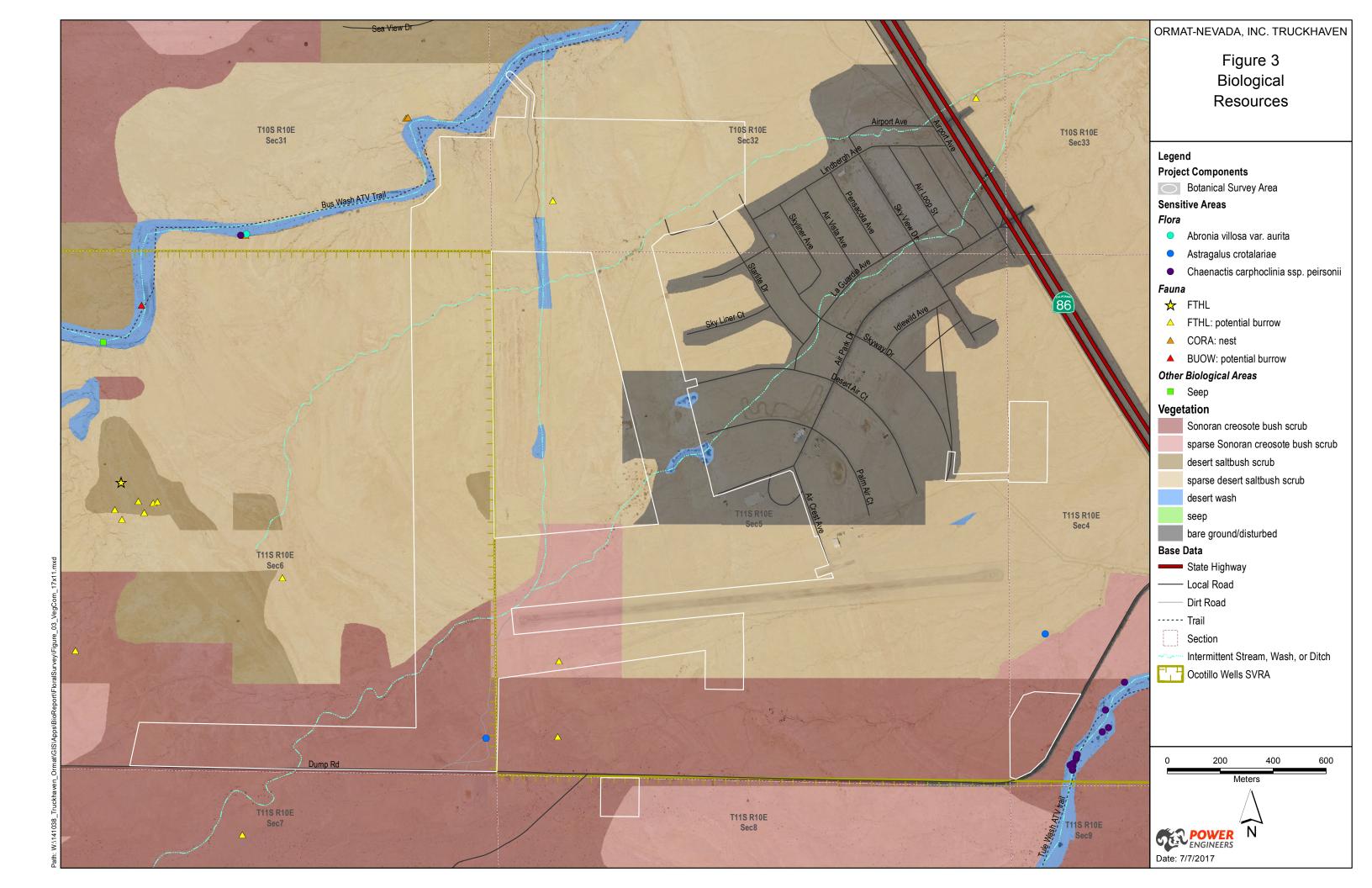
most common. Occasionally, these washes also harbored Sonoran creosote bush scrub and desert saltbush scrub vegetation. Seeps occurred intermittently within desert washes, and were comprised mainly of salt grass (*Distichlis spicata*).

Bare Ground/Disturbed

Bare ground and disturbed areas within the BSA occurred mainly adjacent to developed areas and infrastructure, generally in the form of bare, compacted soils from human activities. Vegetation in these areas tended to be sparse and weedy. Occasional individuals of the special-status Salton milk-vetch (*Astragalus crotalariae*), which thrives on disturbance, occur in disturbed areas and the edges of developed areas.

Developed

Developed areas include roads, built structures, and associated infrastructure. Areas generally considered developed include dirt and paved roads, transmission lines, underground gas pipelines, railroads, and any other permanent structures. Examples of this habitat type within the BSA are found throughout the Project area in the form of roads, with the highest concentrations found near the north eastern portion of the site.



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3.0 SURVEY METHODOLOGY

Focused special-status plant species surveys were conducted in late-spring and early summer, 2017. The surveys were conducted during the appropriate blooming periods for special-status plant species. The survey methodology followed the U.S. Fish and Wildlife Service's (USFWS) *Guidelines for Conducting and Reporting Botanical Inventories for Federally Listed, Proposed and Candidate Plants* (USFWS 1996), the recommended botanical survey guidelines of the California Department of Fish and Wildlife (CDFW; CDFW 2000), the protocols for surveying and evaluating impacts (CDFW 2009), the BLM (BLM 2005), and the California Native Plant Society (CNPS; CNPS 2001).

3.1 Pre-field Preparations

Before conducting the botanical surveys, pre-field research was conducted to determine which special-status plants had potential to occur within the Project area. This list of potentially occurring special-status plant species was compiled using lists and databases from the USFWS (USFWS 2017), CDFW (CDFW 2017a, b, c), the BLM (BLM 2017), and the CNPS (CNPS 2017), and the Habitat Assessment conducted for the Project area (Power 2017). For each potentially occurring species, information was compiled on distribution, habitat preferences, blooming times, elevation, and conservation status from the sources listed above.

A plant was considered to be of special-status if it met one or more of the following criteria:

- Listed, proposed for listing, or candidates for listing as threatened or endangered under the Federal Endangered Species Act (50 Code of Federal Regulations Part 17.12 [listed plants]);
- Listed or proposed for listing by the State of California as threatened or endangered under the California Endangered Species Act (CDFW 2017);
- Identified by the CDFW as species of concern or fully protected species, including fish and wildlife that do not have State or federal threatened or endangered status, but may still be threatened with extinction (CDFW 2017);
- Included in the CNPS Rare Plant Inventory (CNPS 2017);
- Otherwise defined as rare, threatened, or endangered under the California Environmental Ouality Act:
- Identified by State Parks Ocotillo Wells Field Office as a sensitive species; or
- Identified by the BLM or the BLM El Centro Field Office as a sensitive species.

Plants meeting one or more of these criteria were considered to have potential to occur within the Project area if suitable habitat occurs within or near the Project area and if their range includes the Project area or its vicinity.

The preliminary list was revised after reviewing information on habitat preferences and range for each species. Species were eliminated from the preliminary list if suitable habitat was absent, or if the species range and elevation requirements did not extend into the Project area or its vicinity.

Species determined to be absent were perennially visible sub-shrubs to trees that are easily observed and identified year-round and were not observed during the botanical surveys, or species with habitat requirements that do not occur in the Project area, including species dependent on mesic conditions or alkaline seeps, granite outcroppings or cliffs, specific elevation ranges, and vernal pool species.

Of the 38 potentially occurring special-status plant species for the desert portion of the survey, seven species were determined to have high potential to occur in the BSA based on known occurrences in the Project vicinity and suitable habitat present on-site, three species had moderate potential to occur, seven had a low potential to occur, and the remaining seven species were determined to be absent from

the Project area based on lack of suitable habitat. Special-status species with potential to occur are summarized in Table 1.

TABLE 1 SPECIAL-STATUS PLANT SPECIES WITH POTENTIAL TO OCCUR AND FINAL DETERMINATION

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
Abronia villosa var. aurita	Fed: None State: None CNPS: 1B.1	Annual herb occurring in chaparral, Coastal scrub, and Desert dunes, on sandy soils. From 245 to	March – September	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were
chaparral sand-verbena	BLM: S	5,250 feet in elevation.	•	,	negative.
Astragalus crotalariae Salton milk-vetch	Fed: None State: None CNPS: 4.3	Perennial herb occurring in desert wash and Sonoran desert scrub, on sandy or gravelly soils. From 195 to 820 feet in elevation.	January – April	High. Occurs in the nearby vicinity.	Observed during the focused surveys.
Astragalus insularis var. harwoodii Harwood's milk-vetch	Fed: None State: None CNPS: 2B.2	Annual herb occurring on desert dunes, desert wash, and Mojavean desert scrub, on sandy or gravelly soils. From 0 to 2,330 feet in elevation.	January – May	Moderate. Suitable habitat occurs within the BSA.	Not observed during the focused surveys. Reference population surveys were positive.
Astragalus magdalenae var. peirsonii Peirson's milk-vetch	Fed: THR State: END CNPS: 1B.2	Perennial herb occurring on desert dunes. From 195 to 740 feet in elevation.	December – April	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. Reference population was not readily accessible.
Bursera microphylla littleleaf elephant tree	Fed: None State: None CNPS: 2B.3	Perennial deciduous tree occurring in desert wash, Sonoran desert scrub, on rocky soils. From 655 to 2,300 feet in elevation.	June – July	Absent. The BSA is below the known elevation range for the species.	Not observed during the focused surveys. Reference population surveys were positive.
Castela emoryi crucifixion thorn	Fed: None State: None CNPS: 2B.2	Perennial deciduous shrub occurring on alkali playa, desert wash, Mojavean desert scrub and Sonoran desert scrub, on gravelly soils. From 300 to 2,380 feet in elevation.	June – July	Low. Suitable habitat occurs on site, but the BSA is below the known elevation range for the species	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Chaenactis carphoclinia var. peirsonii Peirson's pincushion	Fed: None State: None CNPS: 1B.3	Annual herb occurring in Sonoran desert scrub, on sandy soils. From 10 to 1,640 feet in elevation.	March – April	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were positive.
Chaenactis glabriuscula var. orcuttiana Orcutt's pincushion	Fed: None State: None CNPS: 1B.1 BLM: S	Annual herb occurring in coastal bluff scrub and coastal dunes. From 0 to 330 feet in elevation.	January – August	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Chorizanthe polygonoides var. longispina long-spined spineflower	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in chaparral, coastal scrub, meadows and seeps, valley and foothill grassland, ultramafic soils, and vernal pools in clay soils. From 100 to 5,020 feet in elevation.	April – June	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
Croton wigginsii	Fed: None State: Rare CNPS: 2B.2	Perennial shrub occurring on desert dunes and Sonoran desert scrub, on sandy soils. From 165	March – May	Moderate. Suitable habitat occurs within the BSA.	Not observed during the focused surveys. Reference
Wiggin's croton	BLM:	to 330 feet in elevation.	,		population was not readily accessible.
Cylindropuntia fosbergii	Fed: None State: None	Perennial stem succulent occurring in Sonoran	March – May	Low. Suitable habitat occurs on site, but the BSA is	Not observed during the focused surveys. No
Pink teddy-bear cholla	CNPS: 1B.3 BLM: S	desert scrub. From 280 to 2,790 feet in elevation.	iviaicii – iviay	below the known elevation range for the species	reference populations occur within 10 miles of the BSA.
Cylindropuntia munzii	Fed: None State: None	Perennial stem succulent occurring Sonoran desert scrub, on sandy or gravelly soils. From 490	Mov	Low. Suitable habitat occurs on site, but the BSA is	Not observed during the focused surveys. No
Munz's cholla	CNPS: 1B.3 BLM: S	to 1,970 feet in elevation.	May	below the known elevation range for the species.	reference populations occur within 10 miles of the BSA.
Dieteria asteroids var. lagunensis	Fed: None State: Rare	Perennial herb occurring in cismontane woodland and lower montane coniferous forest. From 2,590	July – August	Absent. The BSA is below the known elevation range	Not observed during the focused surveys. No
Mount Laguna aster	CNPS: 2B.1 BLM: S	to 7,875 feet in elevation.	July – August	for the species.	reference populations occur within 10 miles of the BSA.
Euphorbia abramsiana	Fed: None State: None	Annual herb occurring in Mojavean desert scrub and Sonoran desert scrub, on sandy soils. From -	August –	Moderate. Suitable habitat	Not observed during the focused surveys. Reference
Abram's spurge	CNPS: 2B.2	15 to 4,300 feet in elevation.	November	occurs within the BSA.	population surveys were negative.
Euphorbia platysperma	Fed: None	Annual herb occurring in desert dunes and		Low. Suitable habitat occurs on site, but the BSA is	Not observed during the
Flat-seeded spurge	State: None CNPS: 1B.2	Sonoran desert scrub, on sandy soils. From 215 to 330 feet in elevation.	February – September	below the known elevation range for the species, and	focused surveys. No reference populations occur
- lat-secueu spurge	BLM: S			there are no known occurrences within 10 miles.	within 10 miles of the BSA.
Fremontodendron mexicanum	Fed: END	Perennial evergreen shrub occurring in chaparral, cismontane woodlands, and closed-cone		Absent. No suitable habitat	Not observed during the focused surveys. No
Mexican flannelbush	State: Rare CNPS: 1B.1	coniferous forest, on gabbroic, metavolcanic, or serpentinite soils. From 30 to 2,350 feet in	March – June	occurs within the BSA.	reference populations occur within 10 miles of the BSA.
		elevation.		Absent. No suitable habitat	
Grindelia hallii	Fed: None State: None	Perennial herb occurring in chaparral, lower montane coniferous forest, meadows and seeps,	May – October	occurs within the BSA, and is below the known	Not observed during the focused surveys. No
San Diego sunflower	CNPS: 1B.2 BLM: S	and valley and foothill grassland. From 605 to 5,725 feet in elevation.	iviay – Octobel	elevation range for the species.	reference populations occur within 10 miles of the BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
Helianthus niveus ssp. tephrodes Algodones Dunes sunflower	Fed: None State: END CNPS: 1B.2 BLM: S	Perennial herb occurring on desert dunes. From 165 to 330 feet in elevation.	September – May	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Hulsea californica San Diego sunflower	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial herb occurring in chaparral, lower montane coniferous forest, and upper montane coniferous forest in openings and burned areas. From 3,000 to 9,560 feet in elevation.	April – June	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Johnstonella costata (=Cryptantha costata) ribbed cryptantha	Fed: None State: None CNPS: 4.3 BLM: S	Annual herb occurring in desert dunes, Mojavean desert scrub, and Sonoran desert scrub, on sandy soils. From -195 to 1,640 feet in elevation.	February – May	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were positive.
Lepidium flavum var. felipense Borrego Valley pepper- grass	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in pinon and juniper woodlands and Sonoran desert scrub, on sandy soils. From 1,490 to 2,755 feet in elevation.	March – May	Absent. The BSA is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Lupinus excubitus var. medius Mountain Springs bush lupine	Fed: None State: None CNPS: 1B.3	Perennial shrub occurring in pinyon and juniper woodlands and Sonoran desert scrub. From 1,395 to 4,495 feet in elevation.	March – May	Absent. The BSA is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Lycium parishii Parish's desert-thorn	Fed: None State: None CNPS: 2B.3	Perennial shrub occurring in coastal scrub and Sonoran desert scrub. From 440 to 3,280 feet in elevation.	March – April	Absent. The BSA is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Malperia tenuis brown turbans	Fed: None State: None CNPS: 2B.3	Annual herb occurring in Sonoran desert scrub, on sandy or gravelly soils. From 50 to 1,100 feet in elevation.	March – April	Low. Suitable habitat occurs within the BSA, but there are no known occurrences within 10 miles.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Monardella nana ssp. leptosiphon San Felipe monardella	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in chaparral and lower montane coniferous forest. From 3,940 to 6,085 feet in elevation.	June – July	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
Monardella robisonii Robison's monardella	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial rhizomatous herb occurring in pinon & juniper woodlands. From 2,000 to 4,920 feet in elevation.	April – September	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Palafoxia arida var. gigantea giant Spanish needle	Fed: None State: None CNPS: 1B.3 BLM: S	Annual to perennial herb occurring on desert dunes. From 50 to 330 feet in elevation.	February – May	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Pholisma sonorae sand food	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial parasitic herb occurring on desert dunes and Sonoran desert scrub on sandy soils. From 0 to 655 feet in elevation.	April – June	Moderate. Suitable habitat occurs within the BSA.	Not observed during the focused surveys. Reference population was not readily accessible.
Pilostyles thurberi Thurber's pilostyles	Fed: None State: None CNPS: 4.3	Perennial parasitic herb occurring on Psorothamnus in Sonoran desert scrub. From 0 to 1,120 feet in elevation.	December – April	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were positive.
Salvia greatae Orocopia sage	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial evergreen shrub occurring in desert wash, Mojavean desert scrub, and Sonoran desert scrub. From -130 to 2,705 feet in elevation.	March – April	Low. Suitable habitat occurs within the BSA, but all known populations occur on northeastern portion of the Salton Sea.	Not observed during the focused surveys. Reference population surveys were negative.
Schoenoplectus americanus Olney's three-square bulrush	Fed: None State: None CNPS: None State Parks: S	Perennial rhizomatous herb occurring in mineral- rich or brackish marshes, shores, fens, seeps, and springs. Up to 7,220 feet in elevation.	May - August	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were positive.
Senna covesii Cove's senna	Fed: None State: None CNPS: 2B.2	Perennial herb occurring in sandy desert washes and slopes, and in Sonoran desert scrub. From 740 to 4,250 feet in elevation.	March – June	Absent. The BSA is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Streptanthus campestris Southern jewel-flower	Fed: None State: None CNPS: 1B.3 BLM: S	Perennial rhizomatous herb occurring in chaparral, lower montane coniferous forest, and pinon and juniper woodlands, on rocky soils. From 2,950 to 7,545 feet in elevation.	May – July	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
Symphyotrichum defoliatum San Bernardino aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in cismontane woodland, coastal scrub, lower montane coniferous forest, marsh and swamps, meadows and seeps, and valley and foothill grassland. From 5 to 6,690 feet in elevation.	July – November	Absent. No suitable habitat occurs within the BSA.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Thermopsis californica var. semota velvety false lupine	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial rhizomatous herb occurring in cismontane woodland, lower montane coniferous forest, meadows and seeps, valley and foothill grassland, and wetlands. From 3,280 to 6,150 feet in elevation	March – June	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Thysanocarpus rigidus ridge fringepod	Fed: None State: None CNPS: 1B.2 BLM: S	Annual herb occurring in pinon and juniper woodlands, often on dry rocky slopes. From 1,970 to 7,220 feet in elevation.	February – May	Absent. No suitable habitat occurs within the BSA, and is below the known elevation range for the species.	Not observed during the focused surveys. No reference populations occur within 10 miles of the BSA.
Xylorhiza cognata Mecca aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial herb occurring in Sonoran desert scrub. From 65 to 1,310 feet in elevation.	January – June	Low. Suitable habitat occurs within the BSA, but all known populations occur on northeastern portion of the Salton Sea.	Not observed during the focused surveys. Reference population surveys were positive.
Xylorhiza orcuttii Orcutt's woody'aster	Fed: None State: None CNPS: 1B.2 BLM: S	Perennial herb occurring in desert wash and Sonoran desert scrub. From 0 to 1,200 feet in elevation.	March – April	High. Occurs in the nearby vicinity.	Not observed during the focused surveys. Reference population surveys were positive.

SPECIES	STATUS	HABITAT	BLOOMING PERIOD	POTENTIAL FOR OCCURRENCE	PRESENCE/ABSENCE
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Absent: Species or sign not observed on the site, outside of the known range, and conditions unsuitable for occurrence.

Low: Species or sign not observed on the site, but conditions marginal for occurrence.

Moderate: Species or sign not observed on the site, but conditions suitable for occurrence and/or an historical record exists in the vicinity.

High: Species or sign not observed on the site, but reasonably certain to occur on the site based on conditions, species ranges, and recent records.

Present: Species or sign of their presence recently observed on the site.

Federal status

END = listed as Endangered under the federal Endangered Species Act

Delisted = previously listed under the federal Endangered Species Act but now removed

State status

END = listed as Endangered under the California Endangered Species Act

BLM status

S = designated as a Sensitive species

State Parks status

S = designated as a Sensitive species

SRPR State Rare Plant Rank

- 1A: Plants presumed extirpated in California and either rare or extinct elsewhere.
- 1B: Considered rare, threatened, or endangered in California and elsewhere.
- 2A: Plants presumed extirpated in California, but more common elsewhere
- 2B: Plants Rare, Threatened, or Endangered in California, But More Common Elsewhere
- 3: Plants About Which More Information is Needed A Review List
- 4: Plants of Limited Distribution A Watch List

Threat Ranks/ Decimal notations: A California Native Plant Society extension added to the SRPR

- .1 Seriously threatened in California (over 80% of occurrences threatened / high degree and immediacy of threat)
- .2 Moderately threatened in California (20-80% occurrences threatened / moderate degree and immediacy of threat)
- .3 Not very threatened in California (less than 20% of occurrences threatened / low degree and immediacy of threat or no current threats known)

3.2 Field Survey Methods

The 2017 botanical surveys were conducted by POWER botanists Ken McDonald and Melissa Lippincott. Floral surveys were conducted on May 9 through May 12 and June 14 through June 16. Surveys consisted of walking pedestrian transects within the BSA polygons, with special consideration towards impact areas such as proposed well pads and access road footprints.

Surveys were conducted within all areas containing potential habitat for special-status plants. The intuitive approach uses the botanist's knowledge of the preferred habitat of special-status plants to focus the survey effort on sites most likely to support them. The botanical surveys were floristic in nature, meaning that all taxa were identified to the level necessary to determine if they were of special-status. Botanists identified all plant species detected during field surveys using personal knowledge of the plants and keys in *The Jepson Manual* (Hickman 1993) and Jepson Online Interchange (2017). Scientific nomenclature in this report follows Hickman (1993) and common names are derived from Hickman (1993) and CalFlora (2017).

Botanists recorded observations with Garmin hand-held Global Positioning System (GPS) units. These units were pre-loaded with maps of the BSA boundaries. GPS units were used for navigation, and to collect locational data (points and polygons) for special-status plant species observations. Incidental detections of animal burrows suitable for flat-tailed horned lizard (*Phrynosoma mcallii*) or burrowing owl (*Athene cunicularia*) were also noted, and presented in Figure 3. Current aerial figures of the project site were also used in navigation and noting observations. Additionally, reference population surveys of several special-status target species were conducted to insure that they were in bloom or could otherwise be identified at the time of the botanical surveys.

A list of plant species observed during the surveys within the BSA is presented in Appendix A.



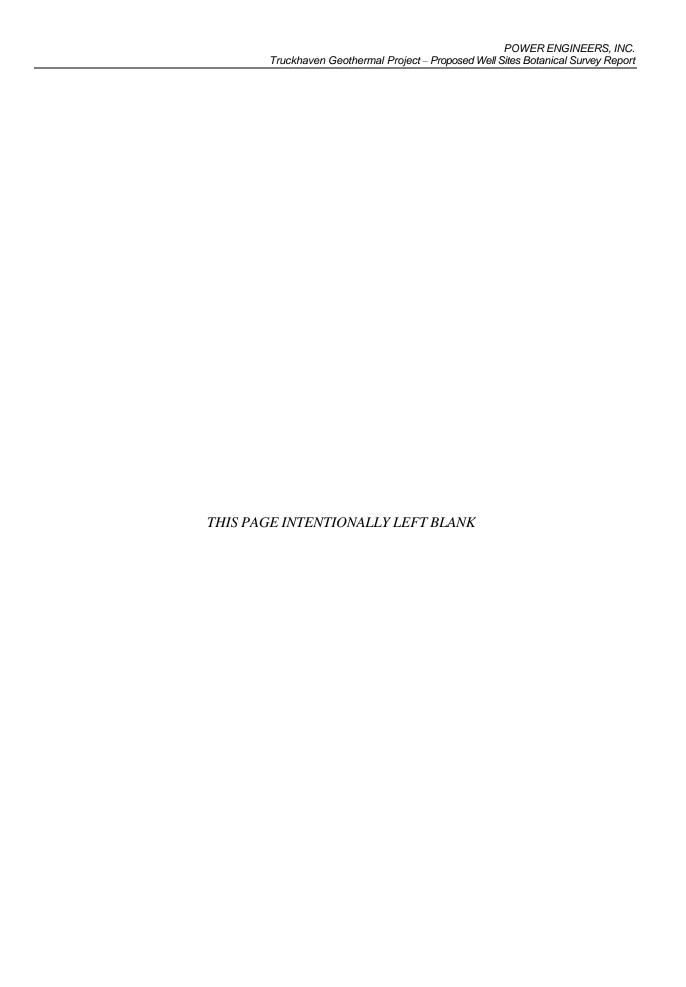
4.0 RESULTS

More than 65 plant species were detected during the course of the surveys, representing 27 families. A list of plant species observed in the BSA during the surveys is presented in Appendix A.

One special-status plant species was detected within the BSA during the 2017 botanical surveys, and is discussed below. No other special-status plant species were observed during the surveys.

Salton milk-vetch (Astragalus crotalariae)

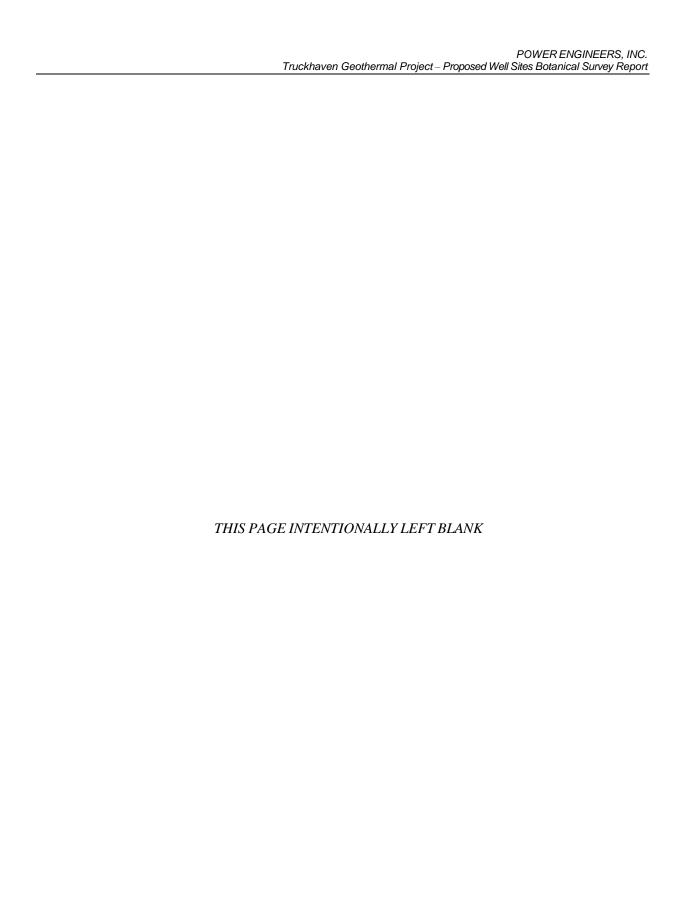
Salton milk-vetch (*Astragalus crotalariae*) is included on List 4.3 of the CNPS online Inventory (CNPS 2017). It is a red-purple to white flowered perennial herb in the Pea Family (Fabaceae). Salton milk-vetch occurs from the south easternmost portion of California and into Arizona; documented in Imperial, Riverside, and San Diego counties. This species occurs in desert wash and Sonoran desert scrub, on sandy or gravelly soils. It ranges from 195 to 820 feet in elevation, and blooms from January to April. Suitable habitat for this species occurs within the BSA. Salton milk-vetch was observed within the BSA during the survey. The locations of Salton milk-vetch detected within the BSA are shown in Figure 3.



5.0 RECOMMENDATIONS

The following recommendations are provided for avoidance and minimization of effects to botanical resources:

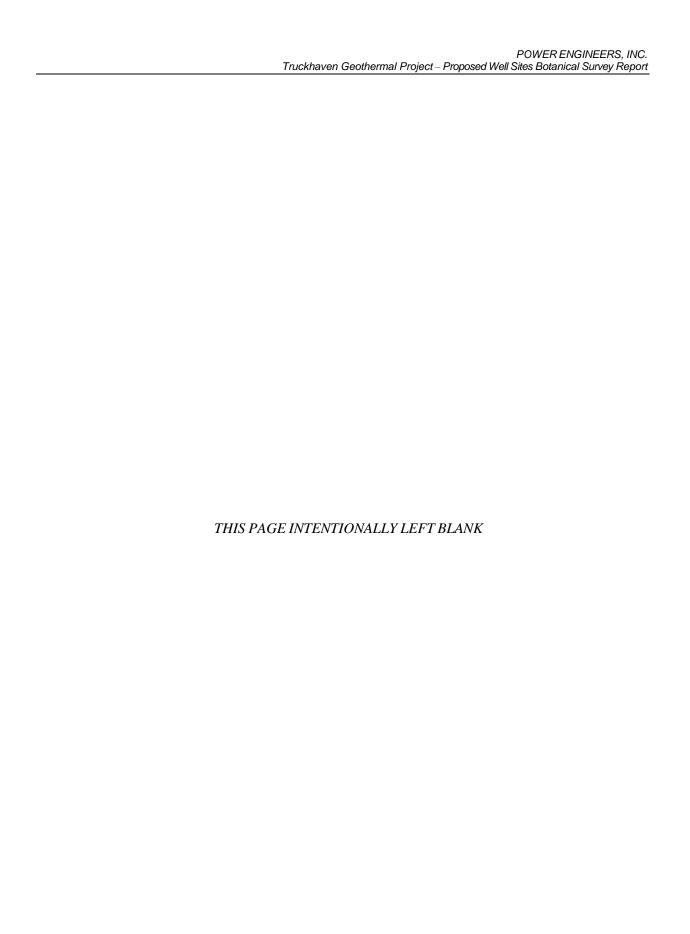
- 1. A qualified biologist will conduct a general preconstruction survey no more than 14 days prior to the start of construction to verify that no new special-status species are in the project area or its buffers.
- 2. Impacts to special-status plant species shall first be avoided where feasible, and where not feasible, impacts shall be compensated through approved methods, including reseeding.
- 3. The footprint of disturbance will be minimized to the maximum extent feasible. Access to sites will be via pre-existing access routes, to the greatest extent possible, and the work area boundaries will be delineated with staking, flagging, or other comparable markings to minimize surface disturbance associated with vehicle straying. Signs and/or fencing will be placed around the project area to restrict access to project-related vehicles.
- 4. Vehicles and equipment should be maintained and free of leaks. All hazardous material, oil, hydraulic, or other fluid leaks should be contained and cleaned immediately to reduce the risk of negatively impacting water or soil quality.
- 5. If required, the area of project-related disturbance will be revegetated (reseeded) in consultation with requirements set forth by the County. Mitigation ratios for disturbing habitat are assumed to be 1:1 for temporary disturbance and 2:1 for permanent disturbance.
- 6. Prior to construction, a plan should be created that will address post-construction clean-up, soil stabilization and erosion control, and any required revegetation for land disturbed by construction related activities, in coordiation with appropriate land owners and regulating agencies. The plan should include a monitoring schedule, responsible parties, minimum standards, and contingecy plans.
- 7. Project-related equipment will be washed prior to entering the project area for the first time to reduce the chance of transporting noxious weed seeds from outside the area.
- 8. Straw or hay bales that are used during construction will be certified weed-free.



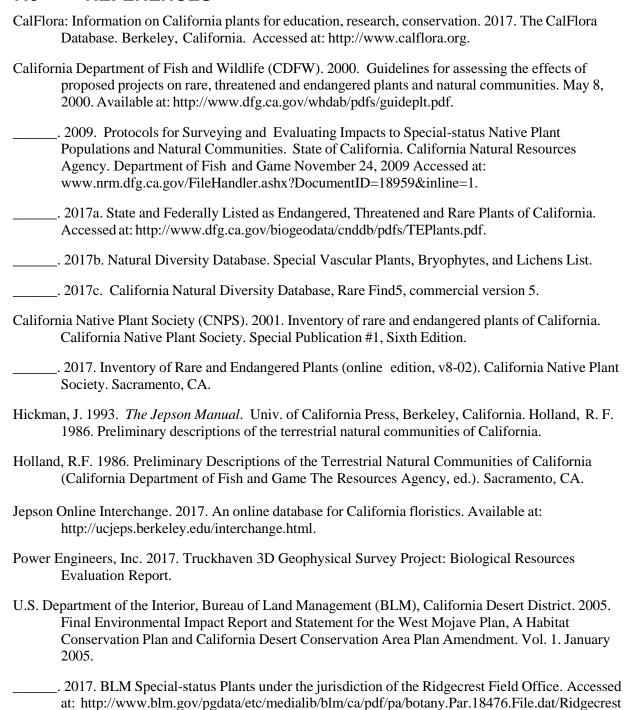
6.0 CONCLUSIONS

One special-status plant species was observed within the BSA during the 2017 botanical surveys. Salton milk-vetch would potentially be affected by Project activities. While Salton milk-vetch has no federal or State status, it is considered a plant of limited distribution, and should be avoided, if feasible. Although reference population surveys of several of the other target species were conducted, with most species being observed, no other special-status plant species were detected within the BSA during the focused floral surveys.

The conclusion determined from the survey data indicates that the majority of the BSA does not support any other special-status plant species. The locations of the detected special-status species are shown in Figure 3.



7.0 REFERENCES



U.S. Fish and Wildlife Service (USFWS). 1996. Guidelines for Conducting and Reporting Botanical Inventories for Federally Listed, Proposed, and Candidate Plants. USFWS, September 23,

http://www.fws.gov/sacramento/es/documents/listed_plant_survey_guidelines.htm.

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. 2017. List of federal candidates for listing. Accessed at: http://ecos.fws.gov/tess_public/pub/SpeciesReport.do?lead=8&listingType=C

APPENDIX A VASCULAR PLANT SPECIES OBSERVED

SCIENTIFIC NAME	COMMON NAME
ANGIOSPERMS (DICOTYLEDONS)	
AIZOACEAE	FIG-MARIGOLD FAMILY
Mesembryanthemum nodiflorum*	slender-leaved iceplant
AMARANTHACEAE	AMARANTH FAMILY
Tidestromia oblongifolia	honeysweet
ASCLEPIADACEAE	MILKWEED FAMILY
Asclepias subulata	rush milkweed
ASTERACEAE	SUNFLOWER FAMILY
Ambrosia dumosa	burro bush
Bebbia juncea	sweetbush
Dicoria canescens	bugseed
Encelia frutescens	rayless encelia
Geraea canescens	desert sunflower
Isocoma acradenia	alkali goldenbush
Palafoxia arida	Spanish needles
Perityle emoryi	emory rock daisy
Pluchea sericea	arrow weed
Sonchus asper*	prickly sow thistle
Stephanomeria pauciflora	wire lettuce
BORAGINACEAE	BORAGE FAMILY
Cryptantha angustifolia	narrowleaf cryptantha
Cryptantha circumscissa	cushion cryptantha
Cryptantha maritima	Guadalupe forget-me-not
Pectocarya heterocarpa	chuckwalla combseed
BRASSICACEAE	MUSTARD FAMILY
Brassica tournefortii*	Sahara mustard
Lepidium densifolium	desert peppergrass
Lepidium sp.	peppergrass
CHENOPODIACEAE	GOOSEFOOT FAMILY
Atriplex canescens	four-wing saltbush
Atriplex hymenelytra	desert holly
Atriplex lentiformis	quail brush
Atriplex polycarpa	allscale
Beta vulgaris*	beet
Chenopodium murale*	nettle-leaved goosefoot
Salsola sp.*	Russian thistle
Suaeda nigra	bush seepweed
CLEOMACEAE	SPIDERFLOWER FAMILY
Cleomella obtusifolia	Mojave stinkweed
EUPHORBIACEAE	SPURGE FAMILY
Stillingia spinulosa	Mohave stillingia
FABACEAE	LEGUME FAMILY
Astragalus crotalariae	Salton milkvetch
Cercidium floridum	palo verde
55. Statum nomadii	paio rorao

SCIENTIFIC NAME	COMMON NAME
Prosopis glandulosa	honey mesquite
HYDROPHYLLACEAE	WATERLEAF FAMILY
Phacelia crenulata	purple phacelia
KRAMERIACEAE	RHATANY FAMILY
Krameria bicolor	white rhatany
LOASACEAE	LOASA FAMILY
Mentzelia involucrata	bracted blazing star
MALVACEAE	MALLOW FAMILY
Eremalche rotundifolia	desert five-spot
MONTIACEAE	MINER'S LETTUCE FAMILY
Cistanthe ambigua	desert pussypaws
ONAGRACEAE	EVENING PRIMROSE FAMILY
Chylismia cardiophylla	heartleaf suncup
Chylismia claviformis	brown-eyed evening primrose
Eremothera boothii	Booth's evening primrose
PAPAVERACEAE	POPPY FAMILY
Eschscholzia minutiflora	pygmy goldenpoppy
PLANTAGINACEAE	PLANTAIN FAMILY
Plantago ovata	woolly plantain
POLEMONIACEAE	PHLOX FAMILY
Aliciella latifolia	broadleaf gilia
Langloisia setosissima	langlosia
POLYGONACEAE	BUCKWHEAT FAMILY
Chorizanthe brevicornu	brittle spineflower
Chorizanthe corrugata	wrinkled spineflower
Chorizanthe rigida	rigid spineflower
Eriogonum deflexum	flat-topped buckwheat
Eriogonum inflatum	desert trumpet
Eriogonum reniforme	buckwheat
Eriogonum thomasii	Thomas eriogonum
Eriogonum trichopes	little trumpet
PORTULACACEAE	PURSLANE FAMILY
Portulaca halimoides	desert portulaca
RESDACEAE	MIGNONETTE FAMILY
Oligomeris linifolia	narrow-leaved oligomeris
SOLANACEAE	NIGHTSHADE FAMILY
Lycium brevipes	Baja desert-thorn
TAMARICACEAE	TAMARISK FAMILY
Tamarix aphylla*	athel
Tamarix ramosissima*	Mediterranean tamarisk
ZYGOPHYLLACEAE	CALTROP FAMILY
Larrea tridentata	creosote bush
ANGIOSPERMS (MONOCOTYLEDONS)	
LILIACEAE	LILY FAMILY
Hesperocallis undulata	desert lily

SCIENTIFIC NAME	COMMON NAME
POACEAE	GRASS FAMILY
Aristida adscensionis	six-week's three-awn
Phalaris minor*	Mediterranean canary grass
Pleuraphis rigida	galleta grass
Schismus arabicus*	Arabian schismus

^{*}Non-native species

APPENDIX D - CLASS III ARCHAEOLOGICAL SURVEY OF TRUCKHAVEN 3-D SEISMIC PROJECT (CONFIDENTIAL)

APPENDIX E – PALEONTOLOGICAL RESOURCES ASSESSMENT AND SURVEY FOR THE ORMAT NEVADA, INC. TRUCKHAVEN 3D SEISMIC PROJECT (CONFIDENTIAL)

APPENDIX F - ADDENDUM TO THE PALEONTOLOGICAL RESOURCES ASSESSMENT AND SURVEY FOR THE ORMAT NEVADA, INC. TRUCKHAVEN **3D SEISMIC PROJECT (CONFIDENTIAL)**

CalEEMod Version: CalEEMod.2016.3.2

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Truckhaven Geothermal Exploration Wells - 1 Well Calculations - Imperial County, Annual

Truckhaven Geothermal Exploration Wells - 1 Well Calculations

Imperial County, Annual

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric	Lot Acreage	Floor Surface Area	Population
Other Non-Asphalt Surfaces	160.00	1000sqft	3.67	160,000.00	0

1.2 Other Project Characteristics

Wind Speed (m/s) 3.4 Precipitation Freq (Days) 12	Operational Year 2021	T T T T T T T T T T T T T T T T T T T	CH4 Intensity 0.029 N2O Intensity 0.006	
Jrbanization Urban	Climate Zone 15	Utility Company Imperial Irrigation District	CO2 Intensity 1270.9	

1.3 User Entered Comments & Non-Default Data

Project Characteristics -

Land Use - 1 Well Pad = 400 ft x 400 ft = 3.67 acres

Construction Phase - Construction Schedule Provided by Applicant

Off-road Equipment - Well Cleanup - 1 Rubber Tired Loader, 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Drilling - 1 Drill Rig 24-hours, 1 Mud Tank (Pump) 24-hours, 1 diesel generator (for lights) 12 hours, 1 Forklift 8 hours, 1 air compressor 8 hours

Off-road Equipment - Well Pad - 1 Rubber Tired Dozer, 1 Grader, and 2 Tractor/Loader/Backhoe

Off-road Equipment - Well Testing - 1 Crane 8 hours, 1 pump 24 hours, 1 Tractor/Loader/Backhoe 8 hours

Trips and VMT - 6 vendor truck trips per day added to Well Pad Construction and Well Cleanup to account for Water Trucks (already accounted for in Well Drilling)

Grading -

On-road Fugitive Dust - 90% of construction trips on pavement

Construction Off-road Equipment Mitigation - Water Exposed Area 2x per day selected to account for ICAPCD Regulation VIII minimum requirements

New Value	45.00	5.00	интипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипинитипини 10.00	тетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетинитетините	1.00	1.00	2.00	2.00	1.00	1.00	1.00	интиператичний применений примен	1.00	1.00	Well Drilling	Well Drilling	www.mannanamanamanamanamanamanamanamanamana	Well Drilling	Well Testing	Well Testing		90.00	90.00	90.00	00.00	90.00
Default Value	230.00	8.00	5.00	5.00	3.00	3.00	3.00	4.00	0.00	0.00		0.00	0.00	0.00			от вижения по потемення по по потемення по				8.00	50.00	50.00	50.00	50.00	50.00
Column Name	NumDays	NumDays	NumDays	NumDaysWeek	OffRoadEquipmentUnitAmount	OffRoadEquipmentUnitAmount	OffRoadEquipmentUnitAmount	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	PhaseName	UsageHours	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	HaulingPercentPave	VendorPercentPave							
Table Name	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblConstructionPhase	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOffRoadEquipment	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust	tblOnRoadDust							

tblOnRoadDust	VendorPercentPave	50.00	90.00
tblOnRoadDust	VendorPercentPave	50.00	90.00
tblOnRoadDust	VendorPercentPave	50.00	00.00
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblOnRoadDust	WorkerPercentPave	20.00	00.06
tblTripsAndVMT	VendorTripNumber	0.00	9.00
tbITripsAndVMT	VendorTripNumber	0.00	6.00

2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	×ON	00	802	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Fugitive Exhaust PM2.5		PM2.5 Bio- CO2 Total	NBio- CO2	Total CO2	CH4	NZO	CO2e
Year					tons/yr	:/yr							MT/yr	'yr		
2020	0.0971	0.9024 0.7709	0.7709	1.8700e- 003	2.4909	0.0406	2.5315	0.2644	0.2644 0.0393	0.3037	0.0000	164.7468	0.3037 0.0000 164.7468 164.7468 0.0289	0.0289	0.0000	165.4689
Maximum		0.0971 0.9024 0.7709	60.77.09	1.8700e- 003	2.4909	0.0406	2.5315	0.2644	0.0393	0.3037	0.0000	164.7468	0.0000 164.7468 164.7468	0.0289	0.0000	165.4689

Mitigated Construction

CO2e		165.4687	165.4687
N20		0.0000	0.0000
CH4	yr	0.0289	0.0289
Total CO2	MT/yr	164.7467	164.7467 164.7467 0.0289
NBio- CO2		164.7467	164.7467
PM2.5 Bio- CO2 Total		0.0000	0.0000
		2.4729 0.0406 2.5135 0.2551 0.0393 0.2945 0.0000 164.7467 164.7467 0.0289 0.0000 165.4687	0.2945
Exhaust PM2.5		0.0393	0.0393
Fugitive PM2.5		0.2551	0.2551
PM10 Total		2.5135	2.5135
Exhaust PM10	s/yr	0.0406	0.0406
Fugitive PM10	tons/yr	2.4729	2.4729
S02		1.8700e- 003	1.8700e- 003
00		0.7709	0.7709
NOx		0.9024 0.7709	0.9024 0.7709 1.8700e-
ROG		0.0971	0.0971
	Year	2020	Maximum

Quarter	Sta	Start Date	End	End Date	Maximu	 Maximum Unmitigated ROG + NOX (tons/quarter)	ted ROG +	NOX (tons/	quarter)	Maxin	num Mitigat	ed ROG + h	Maximum Mitigated ROG + NOX (tons/quarter)	uarter)	1_	
Percent Reduction	0.00	0.00	0.00	0.00	0.72	0.00	0.71	3.50	0.00	3.05	0.00	0.00	0.00	0.00	0.00	0.00
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	;	200	i			50		200	, mah		30			,		
,	Í		Ė													
τ-	κ'n	3-1-2020	5-31	5-31-2020			0.9933					0.9933				
			JiH	Highest			0.9933					0.9933				

3.0 Construction Detail

Construction Phase

Phase Number	Phase Name	Phase Type	Start Date	End Date	Num Days Neek	Num Days	Phase Description
←	Well Pad & Access Rd	Site Preparation	3/1/2020	3/14/2020	5	10	
2		Building Construction	3/15/2020	4/28/2020	7	45	
3	Well Testing	Trenching	4/29/2020	4/30/2020	2	2	
4	Well Cleanup-Abandoment	Grading	5/1/2020	5/7/2020	2	2	

Acres of Grading (Site Preparation Phase): 0

Acres of Grading (Grading Phase): 0

Acres of Paving: 3.67

Residential Indoor: 0; Residential Outdoor: 0; Non-Residential Indoor: 0; Non-Residential Outdoor: 0; Striped Parking Area: 0

OffRoad Equipment

0.37	26	8.00		Tractors/Loaders/Backhoes	Well Cleanup-Abandoment
0.36	203	8.00	←	Rubber Tired Loaders	Well Cleanup-Abandoment
0.37	26	8.00	2	Tractors/Loaders/Backhoes	Well Pad & Access Rd Construction
0.40	247	8.00	~	Rubber Tired Dozers	Well Pad & Access Rd Construction
0.41	187	8.00	7	Graders	Well Pad & Access Rd Construction
Load Factor	Horse Power	Usage Hours	Amount	Offroad Equipment Type	Phase Name

Well Drilling	Air Compressors		8.00	78	0.48
Well Drilling	Bore/Drill Rigs		24.00	221	0.50
Well Drilling	Forklifts	_	8.00	89]	0.20
Well Drilling	Generator Sets		12.00	84	0.74
Well Drilling	Pumps		24.00	84	0.74
Well Testing	Cranes		8.00	231	0.29
Well Testing	Pumps		24.00	84	0.74
Well Testing	Tractors/Loaders/Backhoes	1	8.00	97	0.37
					I

Trips and VMT

Phase Name	Offroad Equipment Worker Trip Count Number	Worker Trip Number	Vendor Trip Number	endor Trip Hauling Trip Number	Worker Trip Length	Vendor Trip Hauling Trip Length Length	Hauling Trip Length	Worker Vehicle Class	Vendor Vehicle Class	Hauling Vehicle Class
Well Pad & Access Rd	4	10.00	9.00	0.00	7.30	8.90		20.00 LD_Mix	HDT_Mix	ННОТ
Well Cleanup- Abandoment	C	8.00	9.00	00.0	7.30	8.90		20.00 LD_Mix	HDT_Mix	HHDT
Well Drilling	2	67.00	26.00	0.00	7.30	8.90		20.00 LD_Mix	HDT_Mix	HHDT
Well Testing	C	8.00	0.00	0.00	7.30	8.90		20.00 LD_Mix	HDT_Mix	ННОТ

3.1 Mitigation Measures Construction

Water Exposed Area

3.2 Well Pad & Access Rd Construction - 2020

Unmitigated Construction On-Site

	r	0.0000 0.00000	3.0400e- 0.0000 9.4726 003	3.0400e- 0.0000 9.4726 003
	MT/yr	000000000000000000000000000000000000000	9.3966	9.3966
CO2		0.0000	9.3966	9.3966
		0.0000	0.0000	0.0000
Total		0.0000 0.0168	4.7100e- 4.7100e- 003 003	0.0216
PM2.5		0.0000	4.7100e- 003	4.7100e- 003
PM2.5		0328 0.0000 0.00328 0.0168		0.0168
Total		0.0328	5.1200e- 5.1200e- 003 003	0.0379
PM10	s/yr	0.0000	5.1200e- 003	5.1200e- 003
PM10	tons/y	0.0328		0.0328
302			1.1000e- 004	1.1000e- 004
3			0.1093 0.0525 1.1000e-	0.0525
Š			0.1093	0.1093
9			9.8700e- 003	9.8700e- 003
	Category	Fugitive Dust	Off-Road	Total

Unmitigated Construction Off-Site

C02e		0.0000	0.9129	0.2330	1.1459
N20		0.000	0.0000	0.0000	0.0000
CH4	yr	0.0000	5.0000e- 005	2.0000e- 005	7.0000e- 005
Total CO2	MT/yr	0.0000	0.9116	0.2325	1.1442
NBio- CO2		0.0000	0.9116	0.2325	1.1442
Bio- CO2		0.0000	0.0000	0.0000	0.0000
PM2.5 Total		0.0000	3.8800e- 003	5.2500e- 003	9.1300e- 003
Exhaust PM2.5		0.0000	2.0000e- 005	0.0000	2.0000e- 005
Fugitive PM2.5		0.0000	3.8600e- 003	2 5.2500e- 003	9.1100e- 003
PM10 Total		0.0000	0.0383	0.0522	0.0905
Exhaust PM10	Jyr.	0.0000	2.0000e- 005	0.0000	2.0000e- 005
Fugitive PM10	tons/yr	0.0000	0.0382	0.0522	0.0904
S02		0.0000	1.0000e- 005	0.0000	1.0000e- 005
00		0.0000	000e- 004	e- 2.0700e- 0.0 003	3.0600e- 003
×ON		0.0000	3.4900 003	2.2000 004	3.7100e- 003
ROG		0.0000	1.3000e 004	2.9000e 004	4.2000e- 004
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

	ROG	X O N	8	802	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	O 4	N20	CO2e
Category					tons/yı	s/yr							MT/yr	/yr		
Fugitive Dust					0.0147	0.0000	0.0147	7.5800e- 003	0.0000	7.5800e- 003	0.0000	0.0000	0.0000 0.0147 7.5800e- 0.0000 7.5800e- 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.0000	0.0000.0	0.0000
Off-Road	9.8700e- 003	0.1093	0.0525	1.1000e- 004		5.1200e- 5.1200e- 003 003	5.1200e- 003		4.7100e- 003	4.7100e- 4.7100e- 003 003	0.000	9.3966	9.3966	966 3.0400e- (0.000	9.4726
Total	9.8700e- 003	0.1093	0.0525	1.1000e- 004	0.0147	5.1200e- 0.0199 003	0.0199	7.5800e- 4.7100e- 003 003	4.7100e- 003	0.0123	0.0000	9.3966	9968.6	3.0400e- 003	0.0000	9.4726

Mitigated Construction Off-Site

	ROG	×ON	00	S02	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	NZO	C02e
Category					tons/yr	/yr							MT/yr	/yr		
Hauling	0.0000	0.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	1.3000e- 004	.3000e- 3.4900e- 004 003	9.9000e- 004	1.0000e- 005	0.0382	2.0000e- 005	0.0383	3.8600e- 003	2.0000e- 3.8 005	3.8800e- 003	0.000	0.9116	0.9116	5.0000e- 005	0.000.0	0.9129
Worker	2.9000e- 004	2.9000e- 2.2000e- 2.0700e- 004 004 003	2.0700e- 003	0.0000	0.0522	0.0000	0.0522	5.2500e- 003	0.0000	5.2500e- 003	0.0000	0.2325	0.2325	2.0000e- 005	0.0000	0.2330
Total	4.2000e- 004	3.7100e- 3.0600e- 003 003	3.0600e- 003	1.0000e- 005	0.0904	2.0000e- 005	0.0905	9.1100e- 003	2.0000e- 005	9.1300e- 003	0.0000	1.1442	1.1442	7.0000e- 005	0.0000	1.1459

3.3 Well Drilling - 2020

Unmitigated Construction On-Site

CO2e		0.0000 124.1942	124.1942
N20		0.0000	0.0000
CH4	/yr	0.0230	0.0230
Total CO2	MT/yr	123.6206	123.6206
NBio- CO2		0.0000 123.6206 123.6206 0.0230	0.0000 123.6206 123.6206
Bio- CO2		0.0000	0.0000
PM2.5 Total		0.0322	0.0322
Exhaust PM2.5		0.0322	0.0322
Fugitive PM2.5			
PM10 Total		0.0330 0.0330	0.0330
Exhaust PM10	s/yr	0.0330	0.0330
Fugitive PM10	tons/y		
S02		1.4200e- 003	1.4200e- 003
00		0.6010	0.6010
NOx		0.6731	0.0713 0.6731 0.6010
ROG		0.0713 0.6731 0.6010 1.4200e-	0.0713
	Category	Off-Road	Total

Unmitigated Construction Off-Site

		_	B		-
C02e		0.0000	17.8014	7.0247	24.8262
N20		0.0000	0.0000	0.0000	0.0000
CH4	yr	0.000	9.8000e- 004	5.7000e- 004	1.5500e- 003
Total CO2	MT/yr	0.0000	17.7769	7.0105	24.7873
NBio- CO2		0.0000	17.7769	7.0105	24.7873
Bio- CO2		0.0000	0.000	0.000	0.0000
PM2.5 Total		0.0000	0.0756	0.1584	0.2340
Exhaust PM2.5		0.0000	3.9000e- 004	5.0000e- 005	4.4000e- 004
Fugitive PM2.5		0.0000	0.0753	0.1583	0.2336
PM10 Total		0.0000	0.7459	1.5740	2.3199
Exhaust PM10	/yr	0.000.0	4.1000e- 004	739 6.0000e- 1 005	4.7000e- 004
Fugitive PM10	tons/yr	0.0000	0.7455	1.5739	2.3194
S02		0.0000	1.9000e- 004	8.0000e- 005	2.7000e- 004
00		0.0000	0193	0.0623	0.0816
NOX		0.0000	0.0681	6.7000e- 0. 003	0.0748
ROG		0.0000	2.6100e- 003	8.7500e- 003	0.0114
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

CO2e		124.1941	0.0000 124.1941
N20		0.0000	0.0000
CH4	/yr	0.0230	0.0230
Total CO2	MT/yr	123.6204	123.6204
NBio- CO2		0.0000 123.6204 123.6204 0.0230 0.0000 124.1941	0.0000 123.6204 123.6204 0.0230
PM2.5 Bio- CO2 Total		0.0000	0.0000
PM2.5 Total		0.0322	0.0322
Exhaust PM2.5		0.0322	0.0322
Fugitive PM2.5			
PM10 Total		0.0330	0.0330
Exhaust PM10	s/yr	0.0330	0.0330
Fugitive PM10	tons/yr		
S02		1.4200e- 003	1.4200e- 003
00		0.6010	0.6010
×ON		0.6731 0.6010 1.4200e-	0.0713 0.6731 0.6010 1.4200e- 003
ROG		0.0713	0.0713
	Category	Off-Road	Total

Mitigated Construction Off-Site

			200	PM10 tons/yi	PM10	Total	PM2.5	PM2.5	Total	BI9- CO2	CO2	notal COZ	yr /yr	O N N N N N N N N N N N N N N N N N N N	COZe
0.000.0		000000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	00000	0.0000	0.000
2.6100e- 0.0 003	0.0681	0.0193	33 1.9000e- 004	0.7455	4.1000e- 0. 004	0.7459	0.0753	3 3.9000e- 004	0.0756	0.000	17.7769	17.7769	9.8000e- 0.0	0.000	17.8014
.7500e- 003	8.7500e- 6.7000e- 003	0.062	8.0000e- 005	1.5739	6.0000e- 005	1.5740	0.1583	5.0000e- 005	0.1584	0.000	7.0105	7.0105	5.7000e- 004	0.000.0	7.0247
0.0114	0.0748	0.0816	2.7000e- 004	2.3194	4.7000e- 004	2.3199	0.2336	4.4000e- 004	0.2340	0.0000	24.7873	24.7873	1.5500e- 003	0.0000	24.8262

3.4 Well Testing - 2020

Unmitigated Construction On-Site

			_
C02e		2.4842	2.4842
N20		0.0000	0.0000
CH4	yr	3.5000e- 0.0000 2.4842 004	3.5000e- 004
Total CO2	MT/yr	2.4754	2.4754
NBio- CO2		2.4754	2.4754
PM2.5 Bio- CO2 Total		0.0000	0.0000
PM2.5 Total		9.5000e- 004	9.5000e- 004
Exhaust PM2.5		9.5000e- 9.5000e- 004 004	9.5000e- 004
Fugitive PM2.5	tons/yr		
PM10 Total		9.8000e- 004	9.8000e- 004
Exhaust PM10		9.8000e- 9.8000e- 004 004	9.8000e- 9.8000e- 004 004
Fugitive PM10			
S02		3.0000e- 005	3.0000e- 005
00		0.0157	0.0157
NOX		.9300e- 0.0181 0.0157 003	0.0181
ROG		1.9300e- 003	1.9300e- 003
	Category	Off-Road	Total

Unmitigated Construction Off-Site

			-	-	
C02e		0.0000	0.0000	0.0373	0.0373
N20		0.000 0.0000	0.000	0.000	0.0000
CH4	'yr	0.0000	0.0000	0.0000	0.0000
Total CO2	MT/yr		0.0000	0.0372	0.0372
NBio- CO2		0.000.0	0.0000	0.0372	0.0372
Bio- CO2		0.000.0	0.000	0.000	0.0000
PM2.5 Total		0000.0	0.0000	8.4000e- 004	8.4000e- 004
Exhaust PM2.5		0000.0	0.0000	0.0000	0.0000
Fugitive PM2.5		0.000	0.0000	8.4000e- 004	8.4000e- 004
PM10 Total		0.0000	0.0000	8.3500e- 8.4000e- 003 004	8.3500e- 003
Exhaust PM10	/yr	0.0000	0.0000	0.0000	0.0000
Fugitive PM10	tons/yr	0.0000	0.000	8.3500e- 003	8.3500e- 003
S02		0.0000	0.0000	0.0000	0.0000
00		0.0000	0.0000	3.3000e- 004	3.3000e- 004
NOx		0.0000	0.0000	- 4.0000e- 005	4.0000e- 3.3000e- 005 004
ROG		0.0000	0.0000	5.0000e 005	5.0000e- 005
	Category	Hauling	Vendor	Worker	Total

Mitigated Construction On-Site

ROG NOX CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 Total CO2 NBio- CO2 NBio- CO2 CH4 N2O CO2e CO2				
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 Total CO2 NBio- Total CO2 CH4	C02e		2.4842	2.4842
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 Total CO2 NBio- Total CO2 CH4	N20		0.0000	0.0000
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 PM2.5 Total CO2 NBio- Total CO2 Total CO2 CO2 Total CO2 CO2 CO2 CO2 CO2 CO2 CO3 CO		'yr	3.5000e- 004	3.5000e- 004
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 PM2.5 Total PM3.5 PM3.5 PM3.5 Total PM3.5 PM3.	Total CO2	MT		
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 PM2.5 Total PM3.5 PM3.5 PM3.5 Total PM3.5 PM3.			2.4754	2.4754
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust PM2.5 PM2.	Bio- CO2		0.0000	0.000.0
ROG NOx CO SO2 Fugitive Exhaust PM10 Fugitive Exhaust FM10 Total PM2.5 PM2.5	PM2.5 Total		9.5000e- 004	9.5000e- 004
ROG NOx CO SO2 Fugitive Exhaust PM10 Total PM300 PM30 Total PM300 PM3000 PM300 PM3000 PM30			9.5000e- 004	9.5000e- 004
ROG NOx CO SO2 Fugitive Exhaust tons/yr tons/yr 3.0006e- 0.0181 0.0157 3.0000e- 0.05 0.04 0.005	Fugitive PM2.5			
ROG NOx CO SO2 Fugitive PM10 1.9300e- 0.0181 0.0157 3.0000e- 0.03 003 005 005 005 005 005 003	PM10 Total		9.8000e- 004	9.8000e- 004
ROG NOx CO SO2 Fugitive PM11		s/yr	9.8000e- 004	9.8000e- 004
1.9300e-	Fugitive PM10	tons		
1.9300e-	805		3.0000e- 005	3.0000e- 005
1.9300e-	00		0.0157	0.0157
	NOX		0.0181	
ad	ROG		1.9300e- 003	1.9300e- 003
Catego Off-Ro		Category	Off-Road	Total

Mitigated Construction Off-Site

	ROG	×ON	00	S02	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N20	CO2e
Category					tons/yr	/yr							MT/yr	yr		
Hauling	0.0000	0.0000	0.000.0	0.000	0.000	0.000.0	0.000.0	0.0000	0.000.0	0.000.0	0.000	0.0000	0.0000	0.0000	0.0000	0.0000
Vendor	0.0000	0.0000	0.0000	0.000	0.000	0.000.0	0.000.0	0.0000	0.0000	0.000.0	0.000	0.0000	0.0000	0.000	0.000	0.0000
Worker	5.0000e- 005	4.0000e- 005	3.3000e- 004	0.000	8.3500e- 003	0.000.0	8.3500e- 003	8.4000e- 004	0.0000	8.4000e- 004	0.0000	0.0372	0.0372	0.0000	0.0000	0.0373
Total	5.0000e- 005	4.0000e- 005	3.3000e- 004	0.0000	8.3500e- 003	0.0000	8.3500e- 003	8.4000e- 004	0.0000	8.4000e- 004	0.0000	0.0372	0.0372	0.0000	0.0000	0.0373

3.5 Well Cleanup-Abandoment - 2020

Unmitigated Construction On-Site

			-	
C02e		0.0000	2.7589	2.7589
N20		0.0000	0.0000	0.0000
CH4	/yr	0.000.0	8.9000e- 0.0 004	8.9000e- 004
Total CO2	MT/yr	0.0000 0.0000 0.0000 0.0000	2.7367	2.7367
NBio- CO2		0.0000	2.7367	2.7367
Bio- CO2		0.0000	0.000	0.000.0
PM2.5 Total		0.0000	9.5000e- 9.5000e- 004 004	9.5000e- 004
Exhaust PM2.5		0.000.0 0.000.0	9.5000e- 004	9.5000e- 004
Fugitive PM2.5		0.0000		0.000
PM10 Total		0.0000 0.00000 0.00000	.0300e- 1.0300e- 003 003	1.0300e- 003
Exhaust PM10	s/yr	0.0000	1.0300e- 003	1.0300e- 003
Fugitive PM10	tons/yı	0.0000		0000'0
S02			3.0000e- 005	3.0000e- 005
00			0.0155	0.0155
NOX			0.0216	0.0216
ROG			1.9800e- 003	1.9800e- 003
	Category	Fugitive Dust	Off-Road	Total

Unmitigated Construction Off-Site

ROG NOx CO	SO2 Fu	Fugitive Exhaust	aust PM10 10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N20	CO2e
tons/yr	tons/yr								MT/yr	'yr		
00000 000000 000000 000000 000000		000	0.0000	0.0000	0.000.0	0.0000	0000.	0.0000	0.0000	0.000.0	0.000	0.0000
0000e- 1.7500e- 4.9000e- 0.0000 0.0191 1.0000e- 0.05 005)0e- 15	0.0191	1.9300 003	1.0000e- 005	1.9400e- C	0.0000	0.4558	0.4558	3.0000e- 005	0.000.0	0.4565
2000e- 9.0000e- 8.3000e- 0.0000 0.0209 0.0000 004 004 005		000	0.0209	2.1000e- 003	0.0000	2.1000e- 003	0.000	0.0930	0.0930	1.0000e- 005	0.000	0.0932
1.9000e- 1.8400e- 1.3200e- 0.0000 0.0400 1.0000e- 0.0400 0.0400 1.0000e- 0.0400 0.0400 0.0400 0.0500e- 0.0400 0.04		5	0.0400	4.0300e- 003	1.0000e- 005	4.0400e- 003	0.0000	0.5488	0.5488	4.0000e- 005	0.0000	0.5497

Mitigated Construction On-Site

	ROG	× O N	8	S02	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N20	CO2e
Category					tons/yr	/yr							MT/yr	yr		
Fugitive Dust			•		0.000	0.000.0	0.0000	0.000.0	0.000.0	0.000.0	0.0000	0.0000	0.000	0.000.0	0.0000	0.0000
Off-Road	1.9800e- 003	0.0216	0.0155	3.0000e- 005		1.0300e- 1.0300e- 003 003	1.0300e- 003		9.5000e- 004	9.5000e- 0.5000e- 004 004	0.000	2.7367	2.7367	77 8.9000e-	0.000	2.7589
Total	1.9800e- 003	0.0216	0.0155	0.0155 3.0000e- 005	0.0000	1.0300e- 003	1.0300e- 003	0.0000	9.5000e- 004	9.5000e- 9.5000e- 004 004	0.000.0	2.7367	2.7367	8.9000e- 0.0000 004		2.7589

Mitigated Construction Off-Site

			=		
C02e		0.0000	0.4565	0.0932	0.5497
N20		0.0000	0.0000	0.0000	0.0000
CH4	yr	0.0000	3.0000e- 005	1.0000e- 005	4.0000e- 005
Total CO2	MT/yr	0.0000	0.4558	0.0930	0.5488
NBio- CO2		0.0000	0.4558	0.0930	0.5488
Bio- CO2		0.0000	0.0000	0.000	0.000
PM2.5 Total		0.0000	1.9400e- 003	2.1000e- 003	4.0400e- 003
Exhaust PM2.5		0.0000	1.0000e- 005	0.0000	4.0300e- 1.0000e- 003 005
Fugitive PM2.5		0.0000	1.9300e- 1.0000e- 003 005	2.1000e- 003	4.0300e- 003
PM10 Total		0.0000	0.0191	0.0209	0.0400
Exhaust PM10	/yr	0.0000	1.0000e- 005	0.0000	1.0000e- 005
Fugitive PM10	tons/yı	0.0000	0.0191	0.0209	0.0400
S02		0.0000	0.0000	0.000	0.0000
00		0.0000	1.7500e- 4.9000e- 003 004	8.3000e- 004	1.3200e- 003
NOx		0.0000	1.7500e- 003	9.0000e- 8.3000e- 005 004	1.9000e- 1.8400e- 1.3200e- 004 003 003
ROG		0.0000	7.0000e- 005	1.2000e- 004	1.9000e- 004
	Category	Hauling	Vendor	Worker	Total

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Pad & Access Rd

	Rece	ptor	#1	
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				Bas	seline	es	(dBA)
				_			_	

Description Land Use Daytime Evening Night
Nearest Home to Well 32-5 Residential 55 45 45

Equipment

	Spec	Actual	Receptor	Estimated
Impact	Lmax	Lmax	Distance	
Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
No	40	85	1800	0
No	40	81.7	1800	0
No	40	84	1800	0
	Device No No	Impact Lmax Device Usage(%) (dBA) No 40 No 40	Impact Lmax Lmax Device Usage(%) (dBA) (dBA) No 40 85 No 40 81.7	Impact Lmax Lmax Distance Device Usage(%) (dBA) (dBA) (feet) No 40 85 1800 No 40 81.7 1800

Results

		Calcula	ted (dBA)		Noise I	Limits (dBA))
				Day		Evening	1
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq
Grader			53.2	46.2 N/A	N/A	N/A	N/A
Dozer			49.8	46.8 N/A	N/A	N/A	N/A
Tractor			49.5	46.5 N/A	N/A	N/A	N/A
	Total		53	53 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

---- Receptor #2 ----

Baselines (dBA)

Description Land Use Daytime Evening Night
Nearest Home to Well 47-5 Residential 55 45 45

Equipment

			Spec	Actual	Receptor	Estimated
	Impact		Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)
Grader	No	40	;	85	2320	0
Dozer	No	40		81.7	2320	0
Tractor	No	40.0	;	84	2320	0

Results

		Calculated (dBA)			Noise Limits (dBA)		
				Day		Evening	
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq
Grader			52	48 N/A	N/A	N/A	N/A
Dozer			48	44 N/A	N/A	N/A	N/A
Tractor			51	47 N/A	N/A	N/A	N/A
	Total		52	51 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Pad & Access Rd

	Rece	ptor	#3	
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		В	aseline	s (dBA)
	_	 		_

Description Land Use Daytime Evening Night
Nearest Home to Well 18-32 Residential 55.0 45.0 45

	Equipment					
			Spec	Actual	Receptor	Estimated
	Impact		Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)
Grader	No	40		85	2110	0
Dozer	No	40.0		81.7	2110	0
Tractor	No	40.0		84	2110	0

Results Calculated (dBA) Day Equipment *Lmax Leq Lmax Results Noise Limits (dBA) Day Evening

Leq Grader 48.5 N/A N/A N/A N/A 52.5 Dozer 49.2 45.2 N/A N/A N/A N/A Tractor 51.5 47.5 N/A N/A N/A N/A Total 53 **52** N/A N/A N/A N/A

---- Receptor #4 ----

Baselines (dBA)

Description Land Use Daytime Evening Night
Nearest Home to Well 47-32 Residential 55 45 45

Total

	Equipment						
			Spec	Actual	Receptor	Estimated	
	Impact		Lmax	Lmax	Distance	Shielding	
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)	
Grader	No	40	8	35	1060	0	
Dozer	No	40		81.7	1060	0	
Tractor	No	40	8	34	1060	0	

				Results				
	Calculated (dBA)			Noise Limits (dBA)				
				Day Even		Evening	ing	
Equipment	*Lmax	Leq		Lmax	Leq	Lmax	Leq	
Grader		58.5	54.5	N/A	N/A	N/A	N/A	
Dozer		55.1	51.2	N/A	N/A	N/A	N/A	
Tractor		57.5	53.5	N/A	N/A	N/A	N/A	

59

58 N/A

N/A

N/A

N/A

^{*}Calculated Lmax is the Loudest value.

^{*}Calculated Lmax is the Loudest value.

Report date:	9/3/2019								
Case Description:	Truckhaven	Geothern	nal Explor	ation	Wells - W	ell Pad & A	Access Rd		
					Rece	eptor #5			
Description Nearest Home to Well 14-4	Land Use Residential	Baseline Daytime	. ,	ning 45	Night				
Description Grader Dozer Tractor		Impact Device No No No	Usa	ge(%) 40 40 40		Actual Lmax (dBA) 5	Receptor Distance (feet) 1480 1480	Shielding (dBA)	
					Results				
		Calculate	ed (dBA)		5	Noise Lin	nits (dBA)		
Equipment Grader Dozer			Leq 55.6 52.2	51.6	Day Lmax N/A N/A	Leq N/A N/A	Evening Lmax N/A N/A	Leq N/A N/A	
Tractor			54.6		N/A	N/A N/A	N/A N/A	N/A N/A	
	Total		56		N/A	N/A	N/A	N/A	
		*Calcula	ted Lmax	is the	Loudest v	/alue.			
					Rece	eptor #6			
		Baseline	. ,			-			
Description Nearest Home to Well 17-4	Land Use Residential	Daytime	Eve 55	ning 45	Night 45	;			
real cot from to well 17 4	rtosideritiai		00	40	-10	,			
Description		Impact Device	Hea	ge(%)	Equipme Spec Lmax (dBA)	ent Actual Lmax (dBA)	Receptor Distance (feet)		
Grader		No	Usa	9e(70) 40	` ,	` ,	3060	. ,	0
Dozer		No		40		81.7			0
Tractor		No		40	84	,	3060		0
					Results				
		Calculate	ed (dBA)		_	Noise Lin	nits (dBA)		
Equipment		*Lmax	Leq		Day Lmax	Leq	Evening Lmax	Leq	
Grader			49.3	45.3	N/A	N/A	N/A	N/A	
Dozer			45.9		N/A	N/A	N/A	N/A	
Tractor			48.3	44.3	N/A	N/A	N/A	N/A	

49 N/A

*Calculated Lmax is the Loudest value.

49

N/A

N/A

N/A

Total

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #1 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 32-5 Residential 55 45

	Equipment						
			Spec	Actual	Receptor	Estimated	
	Impact		Lmax	Lmax	Distance	Shielding	
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)	
Auger Drill Rig	No	20		84.4	1800	0	
Pumps	No	50		80.9	1800	0	
Generator	No	50		80.6	1800	0	
Gradall	No	40		83.4	1800	0	
Compressor (air)	No	40		77.7	1800	0	

		Results					
		Calculated	d (dBA)		Noise Limits (dBA)		
			Day			Evening	
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq
Auger Drill Rig		53.2	46	.2 N/A	N/A	N/A	N/A
Pumps		49.8	46	.8 N/A	N/A	N/A	N/A
Generator		49.5	46	.5 N/A	N/A	N/A	N/A
Gradall		52.3	48	.3 N/A	N/A	N/A	N/A
Compressor (air)		46.5	42	.6 N/A	N/A	N/A	N/A
	Total	53	5	3 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #2 ----

Baselines (dBA)

Description Land Use Daytime Evening Night
Nearest Home to Well 47-5 Residential 55 45

Equipment	
Cnaa	۸

Description	Impact Device	Ln	pec Actual nax Lmax BA) (dBA)	•	Estimated Shielding (dBA)
Auger Drill Rig	No	20.0	84	1.4 2320	0
Pumps	No	50	80).9 2320	0
Generator	No	50	80).6 2320	0
Gradall	No	40	83	3.4 2320	0
Compressor (air)	No	40	77	7.7 2320	0

Results

		Calculated (c	dBA)	Noise Limits (dBA)			
				Day		Evening	l
Equipment		*Lmax Le	eq	Lmax	Leq	Lmax	Leq
Auger Drill Rig		51.0	44.0	N/A	N/A	N/A	N/A
Pumps		47.6	44.6	N/A	N/A	N/A	N/A
Generator		47.3	44.3	N/A	N/A	N/A	N/A
Gradall		50.1	46.1	N/A	N/A	N/A	N/A
Compressor (air)		44.3	40.4	N/A	N/A	N/A	N/A
	Total	51	51	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #3 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 18-32 Residential 55.0 45.0 45

			Equipme	ent		
			Spec	Actual	Receptor	Estimated
	Impact		Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20		84.4	2110	0
Pumps	No	50		80.9	2110	0
Generator	No	50		80.6	2110	0
Gradall	No	40		83.4	2110	0
Compressor (air)	No	40	1	77.7	2110	0

	Results							
		Calculated	d (dBA)		Noise Limits (dBA)			
		Day		Day	Eve		ning	
Equipment		*Lmax	Leq		Lmax	Leq	Lmax	Leq
Auger Drill Rig		51.9		44.9	N/A	N/A	N/A	N/A
Pumps		48.4		45.4	N/A	N/A	N/A	N/A
Generator		48.1		45.1	N/A	N/A	N/A	N/A
Gradall		50.9		46.9	N/A	N/A	N/A	N/A
Compressor (air)		45.2		41.2	N/A	N/A	N/A	N/A
	Total	52		52	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #4 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 47-32 Residential 55 45.0 45

			Equipme	nt			
			Spec	Actual		Receptor	Estimated
	Impact		Lmax	Lmax		Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)		(feet)	(dBA)
Auger Drill Rig	No	20			84.4	1060	0
Pumps	No	50.0			80.9	1060	0
Generator	No	50			80.6	1060	0
Gradall	No	40			83.4	1060	0
Compressor (air)	No	40			77.7	1060	0

	Results							
		Calculated (dBA)				Noise Limits (dBA)		
		Day		Day	Ever		ning	
Equipment		*Lmax	Leq		Lmax	Leq	Lmax	Leq
Auger Drill Rig		57.8	}	50.8	N/A	N/A	N/A	N/A
Pumps		54.4		51.4	N/A	N/A	N/A	N/A
Generator		54.1		51.1	N/A	N/A	N/A	N/A
Gradall		56.9)	52.9	N/A	N/A	N/A	N/A
Compressor (air)		51.1		47.2	N/A	N/A	N/A	N/A
	Total	58	}	58	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #5 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 14-4 Residential 55 45

			Equipmen	ıt		
			Spec	Actual	Receptor	Estimated
	Impact		Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20		84	4 1480	0
Pumps	No	50		80	9 1480	0
Generator	No	50		80	6 1480	0
Gradall	No	40		83	4 1480	0
Compressor (air)	No	40		77	7 1480	0

	Results							
		Calculate	.)	Noise L	Noise Limits (dBA)			
		Day)		
Equipment		*Lmax	Leq		Lmax	Leq	Lmax	Leq
Auger Drill Rig		54.9)	47.9	N/A	N/A	N/A	N/A
Pumps		51.5	;	48.5	N/A	N/A	N/A	N/A
Generator		51.2		48.2	N/A	N/A	N/A	N/A
Gradall		54.0)	50.0	N/A	N/A	N/A	N/A
Compressor (air)		48.2		44.3	N/A	N/A	N/A	N/A
	Total	55	,	55	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling

---- Receptor #6 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 17-4 Residential 55 45

			Equipmen	t			
			Spec	Actual		Receptor	Estimated
	Impact		Lmax	Lmax		Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA)		(feet)	(dBA)
Auger Drill Rig	No	20		8	84.4	3060	0
Pumps	No	50		8	0.9	3060	0
Generator	No	50		8	80.6	3060	0
Gradall	No	40		8	3.4	3060	0
Compressor (air)	No	40		7	7.7	3060	0

	Results							
	Calculated (dBA)			Noise l			Limits (dBA)	
		Day				Evening		
Equipment		*Lmax	Leq		Lmax	Leq	Lmax	Leq
Auger Drill Rig		48.6		41.6	N/A	N/A	N/A	N/A
Pumps		45.2		42.2	N/A	N/A	N/A	N/A
Generator		44.9		41.9	N/A	N/A	N/A	N/A
Gradall		47.7		43.7	N/A	N/A	N/A	N/A
Compressor (air)		41.9		38.0	N/A	N/A	N/A	N/A
	Total	49		49	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #1 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 32-5 Residential 55 45 45

		Equipment			
		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20	84.4	1800	15
Pumps	No	50	80.9	1800	15
Generator	No	50	80.6	1800	15
Gradall	No	40	83.4	1800	15
Compressor (air)	No	40	77.7	1800	15

	Results								
		Calculated	l (dBA)	Noise L	_imits (dBA))			
				Day		Evening)		
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq		
Auger Drill Rig		38.2	31	.2 N/A	N/A	N/A	N/A		
Pumps		34.8	31	.8 N/A	N/A	N/A	N/A		
Generator		34.5	31	.5 N/A	N/A	N/A	N/A		
Gradall		37.3	33	.3 N/A	N/A	N/A	N/A		
Compressor (air)		31.5	27	.6 N/A	N/A	N/A	N/A		
	Total	38	;	38 N/A	N/A	N/A	N/A		

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #2 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 47-5 Residential 55 45 45

		Equipment			
		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20.0	84.4	2320	15
Pumps	No	50	80.9	2320	15
Generator	No	50	80.6	2320	15
Gradall	No	40	83.4	2320	15
Compressor (air)	No	40	77.7	2320	15

				Results			
		Calculated (dBA)		Noise L	Noise Limits (dBA)		
				Day		Evening	j
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq
Auger Drill Rig		36.0	29	9.0 N/A	N/A	N/A	N/A
Pumps		32.6	29	9.6 N/A	N/A	N/A	N/A
Generator		32.3	29	9.3 N/A	N/A	N/A	N/A
Gradall		35.1	31	I.1 N/A	N/A	N/A	N/A
Compressor (air)		29.3	25	5.4 N/A	N/A	N/A	N/A
	Total	36		36 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #3 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 18-32 Residential 55.0 45.0 45

		Equipment			
		Spec	Actual	Receptor	Estimated
J	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20	84.4	2110	15
Pumps	No	50	80.9	2110	15
Generator	No	50	80.6	2110	15
Gradall	No	40	83.4	2110	15
Compressor (air)	No	40	77.7	2110	15

					Results			
		Calculated (dBA)		Noise Limits (dBA)				
					Day		Evening	
Equipment		*Lmax	Leq		Lmax	Leq	Lmax	Leq
Auger Drill Rig		36.9	2	9.9	N/A	N/A	N/A	N/A
Pumps		33.4	3	0.4	N/A	N/A	N/A	N/A
Generator		33.1	3	0.1	N/A	N/A	N/A	N/A
Gradall		35.9	3	1.9	N/A	N/A	N/A	N/A
Compressor (air)		30.2	2	6.2	N/A	N/A	N/A	N/A
	Total	37		37	N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #4 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 47-32 Residential 55 45.0 45

		Equipment			
		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20	84.4	1060	15
Pumps	No	50.0	80.9	1060	15
Generator	No	50	80.6	1060	15
Gradall	No	40	83.4	1060	15
Compressor (air)	No	40	77.7	1060	15

Results Calculated (dBA) Noise Limits (dBA) Day Evening Equipment *Lmax Lmax Lmax Leq Leq Leq Auger Drill Rig 42.8 35.8 N/A N/A N/A N/A **Pumps** 39.4 36.4 N/A N/A N/A N/A Generator 39.1 36.1 N/A N/A N/A N/A Gradall 41.9 37.9 N/A N/A N/A N/A Compressor (air) 36.1 32.2 N/A N/A N/A N/A Total 43 **43** N/A N/A N/A N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #5 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 14-4 Residential 55 45 45

		Equipment			
		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20	84.4	1480	15
Pumps	No	50	80.9	1480	15
Generator	No	50	80.6	1480	15
Gradall	No	40	83.4	1480	15
Compressor (air)	No	40	77.7	1480	15

				Results			
		Calculated (dBA)		Noise L	Noise Limits (dBA)		
		Day			Evening	l	
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq
Auger Drill Rig		39.9	32	.9 N/A	N/A	N/A	N/A
Pumps		36.5	33	.5 N/A	N/A	N/A	N/A
Generator		36.2	33	.2 N/A	N/A	N/A	N/A
Gradall		39.0	35	.0 N/A	N/A	N/A	N/A
Compressor (air)		33.2	29	.3 N/A	N/A	N/A	N/A
	Total	40	4	0 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: 9/3/2019

Case Description: Truckhaven Geothermal Exploration Wells - Well Drilling Mitigated

---- Receptor #6 ----

Baselines (dBA)

Description Land Use Daytime Evening Night

Nearest Home to Well 17-4 Residential 55 45 45

		Equipment			
		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Auger Drill Rig	No	20	84.4	3060	15
Pumps	No	50	80.9	3060	15
Generator	No	50	80.6	3060	15
Gradall	No	40	83.4	3060	15
Compressor (air)	No	40	77.7	3060	15

				Results				
		Calculated (dBA)			Noise L	Noise Limits (dBA)		
				Day		Evening		
Equipment		*Lmax	Leq	Lmax	Leq	Lmax	Leq	
Auger Drill Rig		33.6	26.6	N/A	N/A	N/A	N/A	
Pumps		30.2	27.2	? N/A	N/A	N/A	N/A	
Generator		29.9	26.9	N/A	N/A	N/A	N/A	
Gradall		32.7	28.7	N/A	N/A	N/A	N/A	
Compressor (air)		26.9	23.0	N/A	N/A	N/A	N/A	
	Total	34	34	N/A	N/A	N/A	N/A	

^{*}Calculated Lmax is the Loudest value.

	Roadway C	onstruction No	oise Mic	dei (RCN	IM),Version	1.1		
Report date: Case Description:	9/3/2019 Truckhaven) Geothermal Ex _l	ploratio	n Wells -	Well Testing	I		
				Book	ntor #1			
		Baselines (dB	۸)	Rece	ptor #1			
Description	Land Use	Daytime Eve	•	Night				
Nearest Home to Well 32-5	Residential	55	45	_	5			
				Equipme	ent			
				Spec	Actual	Receptor	Estimated	l
		Impact		Lmax	Lmax	Distance	Shielding	
Description		Device Usa	age(%)	(dBA)	(dBA)	(feet)	(dBA)	
Crane		No	16		80.6	1800	0	
Pumps		No	50		80.9	1800	0	
Tractor		No	40	8	4	1800	0	
				Results				
		Calculated (dE	3 /	Results	Noise Lim	ite (dRA)		
		Calculated (di	ΣΑ)	Day	NOISE LIII	Evening		
Equipment		*Lmax Led	٦	Lmax	Leq	Lmax	Leq	
Crane		49.4	•	N/A	N/A	N/A	N/A	
Pumps		49.8		N/A	N/A	N/A	N/A	
Tractor		52.9		N/A	N/A	N/A	N/A	
Tractor	Total	52.9 53		N/A	N/A	N/A	N/A	
	Total	*Calculated Lr				14// (14// (
				Rece	ptor #2			
		Baselines (dB						
Description	Land Use	Daytime Eve	-	Night	_			
Nearest Home to Well 47-5	Residential	55.0	45.0	4	5			
				Equipme	ent			
				Spec	Actual	Recentor	Estimated	1
		Impact		Lmax	Lmax	Distance	Shielding	
Description		•	age(%)		(dBA)	(feet)	(dBA)	
Crane		No	16		80.6	, ,		0
Pumps		No	50.0		80.9			0
Tractor		No	40		4	2320		0
		.		Results				
		Calculated (dE	BA)	D	Noise Lim			
E main manual.		*1		Day	1	Evening	1	
Equipment		*Lmax Led	•	Lmax	Leq	Lmax	Leq	

*Calculated Lmax is the Loudest value.

47.7 N/A

44.4 N/A

46.7 N/A

51 N/A

51.7

48.3

50.7

52

Total

Crane

Pumps

Tractor

Report date:	9/3/2019
Case Description:	Truckhaven C

Geothermal Exploration Wells - Well Testing

	R	ec	ер	toı	r#3	
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	Baselines	(dBA)
 	D (:	

Description Daytime Evening Night Land Use Nearest Home to Well 18-32 Residential 55 45 45

	Equipment
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		Spec	Actual	Receptor	Estimated
	Impact	Lmax	Lmax	Distance	Shielding
Description	Device	Usage(%) (dBA)	(dBA)	(feet)	(dBA)
Crane	No	16.0	80.6	2110	0
Pumps	No	50.0	80.9	2110	0
Tractor	No	40.0	84	2110	0

Results

		Calculated (dB/	Noise Limits (dBA)			
			Day		Evening	
Equipment		*Lmax Leq	Lmax	Leq	Lmax	Leq
Crane		52.5	48.5 N/A	N/A	N/A	N/A
Pumps		49.2	45.2 N/A	N/A	N/A	N/A
Tractor		51.5	47.5 N/A	N/A	N/A	N/A
	Total	53	52 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

---- Receptor #4 ----

Baselines (dBA)

Description Land Use Daytime Evening Night Nearest Home to Well 47-32 Residential 55 45 45

Equipment

			Spec	Actu	al	Receptor	Estimated
	Impact		Lmax	Lma	X	Distance	Shielding
Description	Device	Usage(%)	(dBA)	(dBA	()	(feet)	(dBA)
Crane	No	16			80.6	1060	0
Pumps	No	50			80.9	1060	0
Tractor	No	40	;	84		1060	0

Results

		Calculated (dBA	Noise Limits (dBA)			
			Day		Evening	
Equipment		*Lmax Leq	Lmax	Leq	Lmax	Leq
Crane		54.0	46.1 N/A	N/A	N/A	N/A
Pumps		54.4	51.4 N/A	N/A	N/A	N/A
Tractor		57.5	53.5 N/A	N/A	N/A	N/A
	Total	58	56 N/A	N/A	N/A	N/A

^{*}Calculated Lmax is the Loudest value.

Report date: Case Description:	9/3/2019 Truckhaven) Geothermal E	Exploratio	n Wells - W	/ell Testing		
Description Nearest Home to Well 14-4	Land Use Residential	Baselines (d Daytime E 55.0	•	Recep Night 45	otor #5		
Description Crane Pumps Tractor		Impact Device U No No No	Jsage(%) 16.0 50 40	Equipmen Spec Lmax (dBA)	Actual Lmax (dBA) 80.6 80.9	Distance (feet) 1480	0
Equipment Crane Pumps Tractor	Total	*Lmax L 55.6 52.2 54.6 56 *Calculated	51.6 48.3 50.6 55	N/A N/A N/A	Noise Lim Leq N/A N/A N/A N/A N/A t value.	its (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A
Description Nearest Home to Well 17-4	Land Use Residential	Baselines (d Daytime E 55	•	Recep Night 45	otor #6		
Description Crane Pumps Tractor		Impact Device U No No No	Jsage(%) 16 50 40		Actual Lmax (dBA) 80.6 80.9	Distance (feet) 3060	0
Equipment Crane Pumps Tractor	Total	*Lmax L 49.3 45.9 48.3 49	Leq 45.3 42.0 44.3	N/A	Noise Lim Leq N/A N/A N/A N/A	its (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A

*Calculated Lmax is the Loudest value.

Report date:	9/3/2019	.	W Q1
Case Description:	Truckhaven	Geothermal Exploration Wells - We	ell Cleanup
		Recept	or #1
Description Nearest Home to Well 32-5	Land Use Residential	Baselines (dBA) Daytime Evening Night 55 45 45.0	
Description Front End Loader Tractor Tractor		•	
Equipment		Results Calculated (dBA) Day *Lmax Leq Lmax	Noise Limits (dBA) Evening Leq Lmax Leq
Front End Loader Tractor Tractor		48.0 44.0 N/A 52.9 48.9 N/A 52.9 48.9 N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A
	Total	53 53 N/A *Calculated Lmax is the Loudest v	N/A N/A N/A value.
		Recept	or #2
Description Nearest Home to Well 47-5	Land Use Residential	Baselines (dBA) Daytime Evening Night 55.0 45.0 45	
Description Front End Loader Tractor Tractor		•	
		Results Calculated (dBA) Day	Noise Limits (dBA) Evening
Equipment Front End Loader Tractor Tractor		*Lmax Leq Lmax 51.7 47.7 N/A 48.3 44.4 N/A 50.7 46.7 N/A	Leq Lmax Leq N/A
	Total	52 51 N/A	N/A N/A N/A

*Calculated Lmax is the Loudest value.

Report date: Case Description:	9/3/2019 Truckhaven) Geothermal Explo	oratio	on Wells - W	/ell Cleanup		
Description Nearest Home to Well 18-32	Land Use Residential	Baselines (dBA) Daytime Evenin	ng 45.0	Recep Night			
Description Front End Loader Tractor Tractor		No A	e(%) 40.0 40.0 40.0	84	Actual Lmax (dBA) 79.1	Distance (feet)	(dBA) 0
Equipment Front End Loader Tractor Tractor	Total	49.2	48.5 45.2 47.5 52	N/A N/A N/A	Noise Limit Leq N/A N/A N/A N/A value.	es (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A
Description Nearest Home to Well 47-32	Land Use Residential	Baselines (dBA) Daytime Evenii 55	ng 45	Recep Night			
Description Front End Loader Tractor Tractor		No A	e(%) 40.0 40.0 40.0	84	Actual Lmax (dBA) 79.1	Receptor Distance (feet) 1060 1060	Estimated Shielding (dBA) 0 0
Equipment Front End Loader Tractor Tractor	Total	54.4	46.1 51.4 53.5	Day Lmax N/A N/A N/A N/A	Noise Limit Leq N/A N/A N/A N/A	es (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A

*Calculated Lmax is the Loudest value.

Report date: Case Description:	9/3/2019 Truckhaven) i Geothermal Explorat	ion Wells - V	Vell Cleanup		
Description Nearest Home to Well 14-4	Land Use Residential	Baselines (dBA) Daytime Evening 55 45	Recep Night 0 48			
Description Front End Loader Tractor Tractor		No 4	Equipmen Spec Lmax () (dBA) 0 0 84	Actual Lmax (dBA) 79.1	Distance (feet)	0
Equipment Front End Loader Tractor Tractor	Total	52.2 48. 54.6 50.	Results Day Lmax 6 N/A 3 N/A 6 N/A 5 N/A the Loudest	Noise Limit Leq N/A N/A N/A N/A value.	ts (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A
Description Nearest Home to Well 17-4	Land Use Residential	Baselines (dBA) Daytime Evening 55 4	Recep Night 5 4			
Description Front End Loader Tractor Tractor		No 4	Equipmen Spec Lmax () (dBA) 0 0 84	Actual Lmax (dBA) 79.1	Distance (feet)	0
Equipment Front End Loader Tractor Tractor	Total	45.9 42. 48.3 44.	Results Day Lmax 3 N/A 0 N/A 3 N/A 9 N/A	Noise Limit Leq N/A N/A N/A N/A	ts (dBA) Evening Lmax N/A N/A N/A N/A	Leq N/A N/A N/A N/A

*Calculated Lmax is the Loudest value.